

AGENDA
ORANGE COUNTY POWER AUTHORITY
REGULAR MEETING OF THE BOARD OF DIRECTORS

Thursday, May 7, 2026
2:00 p.m.

This meeting will proceed as an in-person meeting at **15310 Barranca Parkway, Suite 250, Irvine, CA 92618, 303 W Commonwealth Ave., Fullerton, CA 92832 and 74-855 Country Club Drive, Palm Desert, CA 92260**. In addition, as a convenience to the public, the Orange County Power Authority is also providing an option for members of the public to remotely view and participate in the meeting. Further details are below. Please note that, in the event of a technical issue causing a disruption in the remote participation option, the meeting may continue unless otherwise required by law.

Public Comments: Any member of the public may provide comments to the Orange County Power Authority Board of Directors on any agenda item by requesting to speak during Item 4, or on any matter not appearing on the agenda but within the jurisdiction of the Board by requesting to speak during Item 5. When providing comments to the Board, it is requested that you provide your name and city of residence for the record. Commenters are requested to address their comments to the Board as a whole through the Chair. Comments may be provided in the following manner:

Request to Speak: To provide comments during the meeting, in-person attendees, please fill out the public speaker slip and provide it to the clerk at the beginning of the meeting. Before Items 4 and 5, the Chair or Clerk will ask members of the public to join the queue to provide public comment. The queue will remain open for a reasonable amount of time to allow members of the public sufficient time to request to speak and inform the Board of the number of speakers. After such time, the queue will be closed and the members of the public who have joined the queue to speak will be recognized at the appropriate time may speak. To join the queue on Zoom video conference by computer or mobile phone, use the "Raise Hand" feature. If joining the meeting using the Zoom dial-in number, you can raise your hand and join the queue by pressing *9. Members of the public will not be shown on video but will be able to speak when called upon.

Comments shall generally be limited to three minutes when speaking, provided that the Chair may equally reduce each speaker's time to accommodate a large number of speakers or a large number of agenda items.

Written Communications: If you have a written communication that you wish to be distributed to the Board, please provide it via e-mail to comments@ocpower.org. Written communications are public records and, if received by 5:00 p.m. on the day prior to the meeting, will be distributed to the Board prior to the meeting by either e-mail or hard-copy, posted on the Authority's website and noted, but not read, at the meeting. Communications received after the 5:00 p.m. deadline will be retained in the Authority's records.

The public may participate using the following remote options:

ZOOM WEBINAR

Please click the link below to join the webinar:

[Launch Meeting - Zoom](#)

Dial-in: 1-669-900-6833

Webinar ID: 838 4646 3769

1. **CALL TO ORDER**
2. **PLEDGE OF ALLEGIANCE**
3. **ROLL CALL**
4. **PUBLIC COMMENTS ON AGENDA ITEMS**

Opportunity for members of the public to address the Board on any items on the agenda.

5. **PUBLIC COMMENTS ON NON-AGENDA ITEMS**

Opportunity for members of the public to address the Board on any items not on the agenda but within the jurisdiction of the Board.

6. **DIRECTOR ANNOUNCEMENTS & REPORTS ON CONFERENCES/EVENTS ATTENDED**

Board Members may briefly provide information to other members of the Board and the public, ask questions of staff, or report on conferences, events, or activities related to Authority business. There is to be no discussion or action taken on comments made by Board Members unless authorized by law.

7. **CONSENT CALENDAR**

All items listed under the Consent Calendar are considered to be routine and may be enacted by one motion. Prior to the motion to consider any action by the Board of Directors, any public comments on any of the Consent Items will be heard. There will be no separate action unless members of the Board of Directors request specific items be removed from the Consent Calendar.

1. MINUTES FOR THE REGULAR BOARD MEETING OF APRIL 13, 2026

Recommended Action:

Approve as submitted.

2. TREASURER'S REPORT

Recommended Action:

Receive and file.

3. LEGISLATIVE AND REGULATORY UPDATE

Recommended Action:

Receive and file.

8. REGULAR CALENDAR

The following items call for discussion or action by the Board of Directors. The Board may discuss and/or take action on any item listed below if the Board is so inclined.

1. FISCAL YEAR 2026/2027 BUDGET FRAMEWORK

Recommended Action:

Receive and file.

2. APPROVE THIRD AMENDMENT TO REVEILLE, INC. CONTRACT

Recommended Action:

Authorize the CEO to execute an amendment to the agreement with Reveille, Inc. for communications, marketing, strategy, public engagement, digital, and graphic design services, effective from July 1, 2026, to June 30, 2027, and increasing the not-to-exceed amount by \$920,000.

3. PUBLIC HEARING ON ORANGE COUNTY POWER AUTHORITY VACANCIES, RECRUITMENT, AND RETENTION EFFORTS PURSUANT TO ASSEMBLY BILL 2561 / GOVERNMENT CODE SECTION 3502.3

Recommended Action:

1. Conduct a public hearing pursuant to Assembly Bill 2561 / Government Code Section 3502.3.
2. Receive and file the OCPA 2025-2026 annual employee vacancy, recruitment, and retention report.

9. STAFF REPORT

Staff may briefly provide information to the Board and the public. The Board may engage in discussion if the specific subject matter of the report is identified, but the Board may not take any action. There is to be no other discussion or action taken unless authorized by law.

10. **ADJOURNMENT**

Compliance with the Americans with Disabilities Act

Board of Directors meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact 949-263-2612. Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

Availability of Board Documents

Copies of the agenda and agenda packet are available at www.ocpower.org. Late-arriving documents related to a Board meeting item which are distributed to a majority of the Board prior to or during the Board meeting are available for public review as required by law. Public records, including agenda-related documents, can be requested electronically at clerk@ocpower.org or by mail to 15642 Sand Canyon Avenue, P.O. Box 54283, Irvine, CA 92619-4283. The documents may also be posted at the above website. Such public records are also available for inspection, by appointment, at 15310 Barranca Parkway, Suite 250, Irvine, CA 92618. Please contact clerk@ocpower.org to arrange an appointment.

7. CONSENT CALENDAR

Moved by Director Jung, seconded by Director Grandis to:
Approve consent calendar 7.1-7.6

The motion carried unanimously by the following 5-0-0 vote:

Ayes: Director Grandis, Director Jung, Director Go, Vice Chair Mai,
Chair Sonne
Noes: None
Absent: Director Treseder

1. MINUTES FOR THE REGULAR BOARD MEETING OF MARCH 9, 2026

Action Taken:

Approved as submitted.

2. MINUTES FOR THE SPECIAL BOARD MEETING OF MARCH 18, 2026

Action Taken:

Approved as submitted.

3. LEGISLATIVE AND REGULATORY UPDATE

Action Taken:

Received and filed.

4. PUBLIC OUTREACH UPDATE FOR JANUARY – MARCH 2026

Action Taken:

Received and filed.

5. RISK OVERSIGHT COMMITTEE (ROC) UPDATE

Action Taken:

Received and filed.

6. COMMUNITY ADVISORY COMMITTEE (CAC) REPORT

Action Taken:

Received and filed.

8. REGULAR CALENDAR

1. APPROVE RESOLUTION APPOINTING ROGELIO PALACIOS AS ORANGE COUNTY POWER AUTHORITY SECRETARY

Chief Executive Officer Joe Mosca presented a resolution to the board asking them to appoint Rogelio Palacios as the Secretary to the Board of Directors.

Moved by Director Jung, seconded by Director Grandis to adopt a resolution appointing Rogelio Palacios as Secretary for the Orange County Power Authority.

The motion carried unanimously by the following 5-0-0 vote:

Ayes: Director Grandis, Director Jung, Director Go, Vice Chair Mai, Chair Sonne
Noes: None
Absent: Director Treseder

2. APPROVE FIRST AMENDMENT WITH THE ENERGY COALITION

Energy Programs Manager Pranesh Venugopal presented the background of Professional Services Agreement with The Energy Coalition (TEC) which was engaged to develop a comprehensive roadmap for customer energy programs, called the Community Power Plan (CPP), and to support program development and implementation resulting from the CPP.

Venugopal discussed the need to amend the contract with TEC based off passthrough programs' costs and technical support resulting in a new total not-to-exceed of \$1,237,000.

The Board engaged in discussions and wanted clarification of the amendment and updated cost. Director of Communications and External Affairs Jacquie Henderson provided answers regarding how the costs are allocated and that the passthrough costs are already approved by board, TEC is the entity who makes the purchase. Alina Bonto, Acting Program Manager from The Energy Coalition was also present to give answers.

Moved by Director Jung, seconded by Director Grandis to authorize CEO to negotiate, finalize, and execute an amendment to the Professional Services Agreement with The Energy Coalition (TEC).

The motion carried unanimously by the following 5-0-0 vote:

Ayes: Director Grandis, Director Jung, Director Go, Vice Chair Mai,
Chair Sonne
Noes: None
Absent: Director Treseder

3. APPROVE OCPA'S STRATEGIC PLAN FOR FISCAL YEAR 2026-2027

Chief Executive Officer Joe Mosca presented the OCPA's Strategic Plan for fiscal year 2026-2027 based of the Strategic Planning Workshop held in March 2026.

Utilizing the direction from the Board, staff developed the proposed Strategic Plan containing 13 objectives within OCPA's five (5) established strategic goals. Significant changes to the Strategic Plan include: Cost-of-Service and Product Evaluation Study; Legislative and Regulatory Engagement; Board Education and Orientation; and Objective Consolidation.

Moved by Director Jung, seconded by Vice Chair Mai to approve the strategic plan for fiscal year 2026-2027 as presented in Attachment A and authorize the Chief Executive Officer to finalize the plan based on Board of Directors feedback, if applicable.

The motion carried unanimously by the following 5-0-0 vote:

Ayes: Director Grandis, Director Jung, Director Go, Vice Chair Mai,
Chair Sonne
Noes: None
Absent: Director Treseder

9. STAFF REPORT

CEO Joe Mosca provided his report in the full agenda packet. Mosca thanked Interim Board Clerk Lisette for filling in the vacancy for the last several months and welcomed Roger as the new Secretary to the Board, giving a summary of his background.

10. ADJOURNMENT

With no further business to come before the Board, Vice Chair Mai adjourned the April 13, 2026, Orange County Power Authority Board of Directors Regular meeting at 2:52 p.m.

Vice Chair Mai noted that the next Orange County Power Authority Board of Directors Regular meeting will be held on Thursday, May 7, 2026, at 2:00 p.m.

Submitted by:

Rogelio Palacios, Board Secretary

DRAFT

ORANGE COUNTY POWER AUTHORITY

Staff Report – Item 7.2

To: Orange County Power Authority Board of Directors
From: Tiffany Law, Chief Financial Officer
Approved by: Joe Mosca, Chief Executive Officer
Subject: TREASURER’S REPORT – FISCAL YEAR ENDED MARCH 31, 2026
AND Q1 2026 CHECK REGISTER
Date: May 7, 2026

STRATEGIC GOALS

- Enrich & Grow the OCPA Community
- Prioritize Fiscal Sustainability & Affordability
- Design & Deploy Community-Aligned Customer Programs
- Energize Our Community with Renewable Energy
- Raise Awareness of Community Energy & Advocate for Our Customers
- Not Applicable

RECOMMENDED ACTION(S)

Receive and file.

BACKGROUND

The Treasurer’s Report, representing the financial statement of the Orange County Power Authority (OCPA), is to be presented to the governing body on a quarterly basis. Prepared in accordance with U.S. Generally Accepted Accounting Principles (GAAP), the report includes the statement of net position, the statement of revenues, expenses, and changes in net position, and the statement of cash flows.

For the fiscal year-to-date period from July 1, 2025 through March 31, 2026, OCPA has prepared unaudited financial statements. These are accompanied by budgetary comparisons, an investment summary, a schedule of outstanding debt, and a check register.

DISCUSSION / ANALYSIS

The unaudited financial statements for the fiscal year-to-date period ending March 31, 2026, reflect a net position deficit of \$3.6 million, which is generally aligned with expectations. The deficit was primarily driven by timing and accounting impacts related to the pre-true-up 2026 Renewable Portfolio Standard (RPS) Market Price Benchmark (MPB). The California Public Utilities Commission's (CPUC) final 2026 RPS MPB is expected to be published in early October 2026, and the final true-up will be applied to the June 2026 books in October 2026.

FISCAL IMPACT

None.

ATTACHMENT(S)

- A. Treasurer's Report ending March 31, 2026
- B. Q1 2026 Check Register



ACCOUNTANTS' COMPILATION REPORT

Management
Orange County Power Authority

Management is responsible for the accompanying financial statements of Orange County Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of March 31, 2026, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the nine months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Orange County Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
April 30, 2026

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF NET POSITION
As of March 31, 2026

ASSETS

Current assets

Cash - unrestricted	\$ 51,010,432
Cash - restricted	6,320,370
Investments	2,000,000
Accounts receivable, net of allowance	12,025,911
Accrued revenue	10,952,890
Other receivables	4,944,518
Prepaid expenses	2,110,251
Deposits	3,987,295
Total current assets	93,351,667

Noncurrent assets

Cash - restricted	148,713
Deposits	12,597,909
Capital assets, net of depreciation and amortization	942,135
Total noncurrent assets	13,688,757
Total assets	107,040,424

LIABILITIES

Current liabilities

Accrued cost of electricity	54,145,828
Accounts payable	660,902
Other accrued liabilities	2,464,357
User taxes and energy surcharges due to other governments	610,758
Lease liability	124,280
Loans payable	7,027,841
Total current liabilities	65,033,966

Noncurrent liabilities

Lease liability	671,318
Total noncurrent liabilities	671,318
Total liabilities	65,705,284

NET POSITION

Net investment in capital assets	146,537
Restricted for security collateral	1,120,370
Unrestricted	40,068,233
Total net position	\$ 41,335,140

**ORANGE COUNTY POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Nine Months Ended March 31, 2026**

OPERATING REVENUES

Electricity sales, net	\$ 187,641,726
Revenue from (deferred to) Rate Stabilization Fund	30,000,000
Total operating revenues	<u>217,641,726</u>

OPERATING EXPENSES

Cost of electricity	212,668,604
Contract services	4,634,142
Staff compensation	3,890,593
Other operating expenses	1,043,103
Depreciation and amortization	145,816
Total operating expenses	<u>222,382,258</u>
Operating income (loss)	<u>(4,740,532)</u>

NONOPERATING REVENUES (EXPENSES)

Investment income	1,292,257
Interest expense	(231,027)
Nonoperating revenues (expenses), net	<u>1,061,230</u>

CHANGE IN NET POSITION

	(3,679,302)
Net position at beginning of period	45,014,442
Net position at end of period	<u>\$ 41,335,140</u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS
Nine Months Ended March 31, 2026

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 195,394,212
Receipts from wholesale sales and other operating receipts	19,603,158
Receipts of security deposits	7,550,000
Payments to suppliers for electricity	(237,428,629)
Payments for other goods and services	(5,565,008)
Payments for deposits and collateral	(1,319,792)
Payments for staff compensation	(3,813,410)
Payments of taxes and energy surcharges to other governments	(2,369,276)
Net cash provided (used) by operating activities	(27,948,745)

CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES

Principal payments - bank note	(500,000)
Interest payments	(756,592)
Net cash provided (used) by non-capital financing activities	(1,256,592)

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Lease payments	(123,394)
Net cash (used) by capital and related financing activities	(123,394)

CASH FLOWS FROM INVESTING ACTIVITIES

Investment income received	1,681,023
Proceeds from investment sales and maturities of investments	22,000,000
Purchase of investments	(2,000,000)
Net cash provided (used) by investing activities	21,681,023

Net change in cash	(7,647,708)
Cash at beginning of period	65,127,223
Cash at end of period	\$ 57,479,515

Reconciliation to the Statement of Net Position

Cash - unrestricted, current	\$ 51,010,432
Cash - restricted, current	6,320,370
Cash - restricted, noncurrent	148,713
Total cash at end of period	\$ 57,479,515

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS (continued)
Nine Months Ended March 31, 2026

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ (4,740,532)
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities	
Depreciation and amortization expense	145,816
(Increase) decrease in:	
Accounts receivable	2,273,669
Other receivables	(583,283)
Accrued revenue	3,104,704
Prepaid expenses	(2,026,009)
Deposits and other assets	6,363,543
Increase (decrease) in:	
Accrued cost of electricity	(3,864,198)
Accounts payable	(74,373)
Other accrued liabilities	1,447,081
User taxes and energy surcharges due to other governments	4,837
Rate Stabilization Fund	(30,000,000)
Net cash provided (used) by operating activities	<u>\$ (27,948,745)</u>

NONCASH INVESTING ACTIVITIES

Change in fair value of investments	\$ 51,082
Change in interest receivable	\$ (439,848)



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Orange County Power Authority

Management is responsible for the operating fund budget comparison report of Orange County Power Authority (OCPA), a California Joint Powers Authority, for the nine months ended March 31, 2026, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of OCPA.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. OCPA's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to OCPA because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
April 30, 2026

ORANGE COUNTY POWER AUTHORITY
OPERATING FUND BUDGET COMPARISON REPORT
Nine Months Ended March 31, 2026

	Year-to-Date			Actual as a Percent of Amended Budget	Annual	
	Actual	Amended Budget	Amended Budget Variance (Under) Over		Amended Budget	Amended Budget Variance
OPERATING REVENUES						
Electricity Sales, net	\$ 187,641,611	\$ 188,537,838	\$ (896,227)	99.5%	\$ 246,425,000	\$ (58,783,389)
Revenue from (deferred to) Rate Stabilization Fund	30,000,000	30,000,000	-	100.0%	30,000,000	-
Total operating revenues	<u>217,641,611</u>	<u>218,537,838</u>	<u>(896,227)</u>		<u>276,425,000</u>	<u>(58,783,389)</u>
OPERATING EXPENSES						
Cost of Energy	212,668,604	211,500,570	1,168,034	100.6%	267,286,000	(54,617,396)
Data Manager	1,617,452	1,616,910	542	100.0%	2,217,000	(599,548)
Utilities Service Fees	206,646	278,601	(71,955)	74.2%	399,000	(192,354)
Staffing Costs	3,890,593	3,756,440	134,153	103.6%	5,198,000	(1,307,407)
Contract Services	1,008,622	1,411,646	(403,024)	71.5%	1,808,000	(799,378)
Legal Services	461,084	504,225	(43,141)	91.4%	706,000	(244,916)
Marketing and Outreach	1,059,671	1,150,794	(91,123)	92.1%	1,546,000	(486,329)
Other G&A	899,291	938,352	(39,061)	95.8%	1,316,000	(416,709)
Energy Programs	520,132	561,794	(41,662)	92.6%	1,199,000	(678,868)
Total operating expenses	<u>222,332,095</u>	<u>221,719,332</u>	<u>612,763</u>		<u>281,675,000</u>	<u>(59,342,905)</u>
Operating income (loss)	<u>(4,690,484)</u>	<u>(3,181,494)</u>	<u>(1,508,990)</u>		<u>(5,250,000)</u>	<u>559,516</u>
NONOPERATING REVENUES (EXPENSES)						
Investment and miscellaneous income	1,292,373	1,235,003	57,370	104.6%	1,535,000	(242,627)
Interest expense	(231,027)	(238,236)	7,209	97.0%	(317,000)	85,973
Nonoperating revenues (expenses), net	<u>1,061,346</u>	<u>996,767</u>	<u>64,579</u>		<u>1,218,000</u>	<u>(156,654)</u>
NET SURPLUS (DEFICIT)	<u>\$ (3,629,138)</u>	<u>\$ (2,184,727)</u>	<u>\$ (1,444,411)</u>		<u>\$ (4,032,000)</u>	<u>\$ 402,862</u>

ORANGE COUNTY POWER AUTHORITY
BUDGET COMPARISON REPORT (CONTINUED)
RECONCILIATION OF NET INCREASE IN AVAILABLE FUND BALANCE
TO CHANGE IN NET POSITION
Nine Months Ended March 31, 2026

Net increase (decrease) in available fund balance per budgetary comparison schedule:	\$ (3,629,138)
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position:	
Subtract depreciation expense	(50,164)
Change in net position	<u><u>\$ (3,679,302)</u></u>

**ORANGE COUNTY POWER AUTHORITY
BUDGETARY COMPARISON REPORT
Nine Months Ended March 31, 2026**

Budget Item	Actual / Budget %	Comment
Electric Sales Revenue	99.5%	Year-to-date energy sales are in very close alignment to forecast. Sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed.
Cost of Energy	100.6%	The variance is affected by increased energy purchases required to provide for greater than expected customer load. Also affecting the variance is the timing difference between projected and actual delivery of Renewable Energy Certificates (RECs) and fluctuating market prices.
Data Manager	100.0%	These are Calpine fees charged on a per active account basis.
Service Fees - SCE	74.2%	These are SCE fees charged on a per customer basis.
Personnel	103.6%	Staffing expense fluctuations are due to the timing of new hires.
Professional Services	71.5%	This category includes accounting and audit, rates and financial & planning analysis, portfolio management, scheduling coordinator, HR including recruitment services, IT, and other consultants.
Legal Costs	91.4%	This category includes outside legal costs for general counsel, energy procurement transactional support, labor, clerk support, regulatory, member agency withdrawal services.
Marketing and customer enrollment	92.1%	This category includes advertising, strategic marketing & communications, digital marketing and website development and hosting, collateral marketing, translation, sponsorships & memberships, promotional items, required customer notifications printing and mailing.
Other General & Administrative	95.8%	This category includes ordinary G&A including rent, CalCCA membership, general business insurance, small equipment and software, travel, business meals, professional development, office supplies, and one-off new office related expenses (e.g., open house, office setup, etc.).
Energy Programs	92.6%	Energy program costs include incentives and rebates paid to customers, as well as consulting and G&A costs directly related to the implementation of program activities.
Interest expenses	97.0%	This category includes accrued interest on the loan from the City, as well as imputed interest on the office lease, as required by Governmental Accounting Standards Board Statement No. 87.

ORANGE COUNTY POWER AUTHORITY
Investment Summary
July 1, 2025 through June 30, 2026

Return of Investments	<u>YTD</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>
INVESTMENTS													
<i>Funds Invested - Average Balance</i>		\$ 48,777,090	\$ 33,353,824	\$ 29,017,248	\$ 34,791,447	\$ 36,012,641	\$ 43,320,247	\$ 45,051,786	\$ 43,886,766	\$ 38,649,367			
<i>Gains/Losses/Interest</i>	\$ 1,195,810	\$ 198,183	\$ 151,060	\$ 141,406	\$ 101,663	\$ 99,244	\$ 132,819	\$ 126,718	\$ 114,339	\$ 130,379			
<i>Average APY</i>		4.88%	5.43%	5.85%	3.51%	3.31%	3.68%	3.38%	3.13%	4.05%			
OTHER INTEREST													
<i>Gains/Losses/Interest - Other</i>	\$ 96,448	\$ 29,000	\$ 29,000	\$ 11,220	\$ 4,142	\$ 5,809	\$ 7,458	\$ 5,777	\$ 4,043	\$ -			
<i>Total</i>		<u>\$ 1,292,257</u>											

ORANGE COUNTY POWER AUTHORITY
SCHEDULE OF OUTSTANDING DEBT
As of March 31, 2026

CITY OF IRVINE

On January 2021, OCPA borrowed \$2,500,000 from the City of Irvine for working capital costs associated with OCPA's pre-launch. On September 2021, OCPA borrowed \$5,000,000 from the City of Irvine for cash collateral in the credit facility associated with OCPA's launch. The loan repayment date for the above is January 1, 2027. Interest is due on the loan in an amount based on the gross earnings for the respective quarter as reported in the City Treasurer's pooled investment portfolio report.

Also included as a loan payable are formation related costs - \$152,380 paid directly from the City to the vendors. OCPA will reimburse the City no later than January 1, 2027. Interest does not accrue on the formation costs advanced by the City. OCPA paid \$124,538.70 towards the outstanding principal on September 12, 2022.

Principal	Maturity	Interest Rate	Payments	Outstanding Principal
\$ 152,380	January 2027	0.00%	\$ 124,539	\$ 27,841
\$ 7,500,000	January 2027	Variable - City Treasurer's report	\$ 500,000.00	\$ 7,000,000

US BANKCREDIT FACILITY

On September 2021, OCPA and US Bank (formerly MUFG Union Bank, N.A.) entered into a Revolving Credit Agreement for a \$35 million credit facility, OCPA has outstanding borrowings of \$0 as of March, 2026

Credit Facility	Letter of Credit	Borrowing	Unused Credit
\$ 35,000,000	\$ -	\$ -	\$ 35,000,000

Orange County Power Authority
PAYMENTS ISSUED JANUARY 1, 2026 THROUGH MARCH 31, 2026

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
01/02/2026	AM Conservation Group Inc	Oct 2025 (25-EV) Chargers (po: 1057)	16,935.50
01/02/2026	US Bank Interest and Service Charges	Fees on Commercial Loan Amount from 10/1/25-1/01/26	17,888.89
01/02/2026	US Bank Interest and Service Charges	December 2025 Custody Charges	22.00
01/02/2026	Paychex	Flexperks	306.50
01/05/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 12/12/25 - 12/17/25 & 9/12/25 - 9/18/25	127,281.37
01/05/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 12/18/25 - 12/23/25, 9/18/25 - 9/25/25, 1/1/25 - 1/31/25 & 3/1/24-3/31/24	62,388.41
01/05/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	24.80
01/05/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	51.47
01/07/2026	US Bank Interest and Service Charges	December 2025 Analysis service charge	5,508.49
01/07/2026	Cox Business	Internet Services from December 16, 2025 - January 15, 2026	630.00
01/08/2026	We Konnect, Inc.	Brivo and Eagle Eye Cloud Services (po:1037)	243.00
01/08/2026	Lincoln Financial Group	01/08/26 Retirement debit 457B	16,295.82
01/08/2026	Lincoln Financial Group	01/06/26 Retirement debit 401A	36,475.08
01/09/2026	Travel Bank	Mileage - Regulatory and Legislative	11.82
01/09/2026	Travel Bank	Human Resource November 2025 Open Enrollment Benefits Broker Meeting	44.92
01/12/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 1/2/26 - 1/7/26	45,940.13
01/12/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	462.02
01/12/2026	Lakeview Business Center LLC	Various expenses	39.99
01/12/2026	Southern California Edison (Non-Energy)	November 2025 service fees	16,301.83
01/12/2026	City of Buena Park - Community Services	Christmas Tree Lighting Sponsorship	2,500.00
01/12/2026	We Mail For You Inc.	CEA Outreach Supplies	388.56
01/12/2026	Sustain Southern California	Sustain SoCal Annual Membership	1,500.00
01/12/2026	Arab American Business Chamber	Corporate Level Annual Membership	750.00
01/12/2026	WCF National Insurance Company	8th installment of OCPA Worker's Compensation policy	620.86
01/14/2026	The DOT Printer, Inc.	200 coloring pages for the December 2025 Metrolink event- {PO:1049}	53.88
01/14/2026	Golden Communications Inc	Monthly Managed Web Services, and Additional Labor - December 2025 -- (po: 1032)	3,049.00
01/15/2026	The Energy Coalition	OCPA Customer Programs through November 30, 2025 - {PO:1041}	16,759.39
01/15/2026	The Energy Coalition	OCPA Customer Programs through December 31, 2025 - {PO:1041}	19,631.24
01/16/2026	Travel Bank	Birthday Cake (2)	60.28
01/16/2026	Travel Bank	Mileage - Communications and External Affairs	108.01
01/16/2026	Travel Bank	Mileage - Customer Programs	11.48
01/16/2026	Best Best & Krieger	December 2025 - Regulatory - CPUC - (po: 1002)	6,002.00
01/16/2026	Best Best & Krieger	December 2025 - Labor and Employment (po: 1002)	215.00
01/16/2026	Best Best & Krieger	December 2025 - General Counsel(po: 1002)	10,977.50
01/16/2026	Best Best & Krieger	December 2025 - Public Records Request(po: 1002)	15,594.00
01/16/2026	Best Best & Krieger	December 2025 - County Withdrawal (po: 1002)	12,112.40
01/16/2026	US Bank Credit Card *7799	Orange County Business Council Advocacy Day in Sacramento	1,300.00
01/16/2026	US Bank Credit Card *7799	Airfare - Orange County Business Council Advocacy Day	338.95
01/16/2026	US Bank Credit Card *7799	OC Register monthly subscription	14.00
01/16/2026	US Bank Credit Card *7799	Postage Energy Programs Energy Efficiency Kits (18)	231.48
01/16/2026	US Bank Credit Card *7799	Working Lunch - OCPs E-Team Lunch	113.71
01/16/2026	US Bank Credit Card *7799	Lunch meeting with Mike Johnson and Chris Nguyen	110.44
01/16/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting	112.86
01/16/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - Board Meeting	8.75
01/16/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting	121.26
01/16/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - Board Meeting	33.22
01/16/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting	747.97
01/16/2026	US Bank Credit Card *7799	Business Meal - Board Meeting	116.64
01/16/2026	US Bank Credit Card *7799	Phone Forwarding Service for Call Center	79.14
01/16/2026	US Bank Credit Card *7799	LOGODESIGNG - Promotional	15.63
01/16/2026	US Bank Credit Card *7799	Office Improvement - Sound Absorbing Materials	689.56
01/16/2026	US Bank Credit Card *7799	Postage IT Equipment Returned to OCPA	21.15
01/16/2026	US Bank Credit Card *7799	Office Supplies	150.63
01/16/2026	US Bank Credit Card *7799	Staff Holiday Party Second Payment	609.57
01/16/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting	(7.31)
01/16/2026	US Bank Credit Card *7799	Amazon Monthly Subscription Fees	16.15
01/16/2026	US Bank Credit Card *7799	Google Subscription	14.00
01/16/2026	US Bank Credit Card *7799	Zoom Monthly Subscription	267.90
01/16/2026	US Bank Credit Card *7799	Office Supplies	73.63
01/16/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	101.22
01/16/2026	US Bank Credit Card *7799	Office Supplies	21.46
01/16/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	82.20
01/16/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Regulatory Directors Meeting	40.72
01/16/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Regulatory Directors Meeting	13.00
01/16/2026	US Bank Credit Card *7799	Parking Fees - CalCCA Regulatory Directors Meeting	30.00
01/16/2026	Maher Accountancy	January 2026 - Treasurer and Accounting Services- {PO:1054}	23,400.00
01/20/2026	Paychex	Flexperks	6.47
01/20/2026	Paychex	Payroll taxes	2,642.90
01/20/2026	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 1/01/26 - 1/01/26, 12/1/25 - 12/31/25, 9/1/25 - 9/30/25, 7/1/23 - 7/31/23	65,455.40
01/20/2026	High Desert Power Project LLC	December 2025 Capacity	625,000.00
01/20/2026	Marsh Landing, LLC	December 2025 Capacity Purchases	705,250.00
01/20/2026	Southern California Edison	December 2025 Capacity Purchases	467,344.90
01/20/2026	Southern California Edison	August 2025 RECs	3,650,556.90
01/20/2026	The Energy Authority Inc. (Service Fees)	December 2025 Resource Management Monthly Fees {PO:1011}	15,585.65
01/20/2026	NewGen Strategies & Solutions, LLC	December 2025 - OCPA FY26 Financial Planning & Analysis Support -- (po: 1028)	6,393.75
01/20/2026	Ameritas Life Insurance Corp	January 2026 Vision	363.96
01/20/2026	Ameritas Life Insurance Corp	January 2026 Dental PPO	1,124.04
01/20/2026	Ameritas Life Insurance Corp	January 2026 Dental HMO	87.80
01/20/2026	Orange County Printing Company	Smart Letter Mailing- (po: 1048)	639.90
01/20/2026	CITY OF BUENA PARK - UUT	December 2025 Utility User Tax	76,559.37
01/20/2026	The Irvine Co/Lakeview III	February 2026 - Monthly rent	20,367.40
01/20/2026	CITY OF IRVINE - UUT	December 2025 Utility User Tax	101,986.91
01/20/2026	SDRMA	February 2026 employee benefit charges	27,259.98

01/21/2026	AM Conservation Group Inc	Price adjustment on the previous claimEV charges-{po: 1057}	107.24
01/21/2026	AM Conservation Group Inc	November 2025 Marketplace Management Fees {po: 1057}	143.63
01/21/2026	AM Conservation Group Inc	December 2025 Management Fees {po: 1057}	28.20
01/22/2026	Lincoln Financial Group	01/22/26 Retirement debit 401A	35,218.16
01/22/2026	Lincoln Financial Group	01/22/26 Retirement debit 457B	14,499.28
01/22/2026	Pacific Energy Advisors Inc.	December 2025 - Monthly Services {po: 1043}	49,000.00
01/22/2026	California Community Choice Association	Operational Member Dues - Q3 FY 25-26 Operational Membership Dues Payment	105,000.00
01/23/2026	Travel Bank	Mileage - Administrative Services	32.83
01/23/2026	SDI PRESENCE LLC	Services through November 30, 2025- {PO:1034}	5,104.31
01/23/2026	SDI PRESENCE LLC	Services through November 30, 2025 software- {PO:1034}	831.60
01/23/2026	Constellation Energy Generation, LLC	November energy purchases	3,090,251.34
01/23/2026	Morgan Stanley Capital Group	December 2025 energy purchases	2,046,587.94
01/23/2026	NRG BUSINESS MARKETING LLC	December 2025 energy purchases	2,063,911.78
01/23/2026	Sunrise Power Company LLC	December 2025 capacity purchase	1,556,250.00
01/23/2026	Transalta Energy Marketing Us Inc.	December 2025 Energy Purchases	3,078,846.60
01/26/2026	The Energy Coalition	5 OCPA Residential Battery Rebate Program - {PO:1041}	5,000.00
01/26/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	1,343.99
01/26/2026	Best Best & Krieger	December 2025 - Financial/Power Procurement {po: 1002}	9,804.00
01/26/2026	Littler Mendelson, PC	December 2025 legal services -{po:1016}	2,901.50
01/26/2026	North Orange County Chamber	Board Fee - Term 07/01/2025 – 06/30/2026	875.00
01/26/2026	North Orange County Chamber	Organization Membership term 07/01/2025 – 06/30/2026	925.00
01/27/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	100.00
01/30/2026	Calpine Energy Solutions	December 2025 services {po:1003}	199,015.40
01/30/2026	Calpine Energy Services L.P.	December 2025 Capacity	309,750.00
01/30/2026	California Community Choice Financing Authority	CCFFA New Member Fee	50,000.00
02/02/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 1/8/26 - 1/14/26 & 10/3/25 - 10/9/25	172,089.81
02/02/2026	Energy Development & Construction Corporation	December 2025 - RECs purchases	6,732.00
02/02/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	59.06
02/02/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	25.00
02/02/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	4,583.26
02/03/2026	SDI PRESENCE LLC	Services through December 31, 2025 - {PO:1034}	5,104.31
02/03/2026	Southern California Edison (Non-Energy)	December 2025 service fees	15,156.76
02/03/2026	Reveille Inc.	December 2025 OCPA FY Marketing and PR Budget- {po: 1025}	72,394.84
02/03/2026	GM Business Interiors	Workstation Furniture	2,537.19
02/03/2026	Santa Ana Chamber of Commerce	Mayor's Prayer Breakfast Table Sponsor	1,500.00
02/03/2026	Just One Call Cleaning Services LLC	December 2025 cleaning services {PO: 1045}	1,300.00
02/04/2026	Southern California Edison	September 2025 RECs	2,844,005.10
02/05/2026	Alex Handyman Service	Handyman service for the wall panels installation	443.93
02/05/2026	Paychex	Flexperks	6.47
02/05/2026	Paychex	Flexperks	6.47
02/06/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	208.33
02/06/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	15.00
02/06/2026	Lakeview Business Center LLC	Various expenses	2,921.63
02/06/2026	Travel Bank	Travel Bank Annual Subscription Service (01/15/2026 - 01/14/2027)	2,016.00
02/06/2026	Travel Bank	Mileage - Administrative Services	27.85
02/06/2026	Travel Bank	Mileage - Communications and External Affairs	148.20
02/06/2026	Orange County Soccer Club Foundation	2026 Gala Sponsorship	1,200.00
02/06/2026	AM Conservation Group Inc	Dec 2025 Marketplace activity (1 Ego Power, 1 Ecobee Thermostat, 1 Honeywell thermostat, 1 google nest) {po: 1057}	383.67
02/06/2026	AM Conservation Group Inc	Jan 2026 Marketplace activity (1 googlenest thermostat and 1 Sensi smart thermostat) {po: 1057}	181.94
02/06/2026	US Bank Interest and Service Charges	January 2026 Analysis service charge	22.00
02/09/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 1/15/26 - 1/22/26 & 10/10/25 - 10/16/25 & 2/1/25 - 2/28/25	89,111.55
02/09/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 1/23/26 - 1/29/26 & 10/11/25-10/23/25 & 4/1/24 - 4/30/24 & 1/1/24 - 1/31/24	93,620.80
02/09/2026	Cox Business	Internet Services from January 16, 2025 - February 15, 2026	630.00
02/10/2026	Just One Call Cleaning Services LLC	January 2026 cleaning services {PO: 1045}	1,339.00
02/10/2026	Pacific Guardian Life Box 47839	Annual Temporary Disability Insurance (TDI)	730.84
02/10/2026	McCowan Water inc.	Monthly Lease Payment: 3-Temp Cooler with RO	79.00
02/10/2026	Ameriflex	January 2026 Cobra Admin Fee	60.00
02/10/2026	NewGen Strategies & Solutions, LLC	January 2026- OCPA FY26 Financial Planning & Analysis Support -- {po: 1028}	10,443.75
02/10/2026	WCF National Insurance Company	9th installment of OCPA Worker's Compensation policy	620.86
02/10/2026	Golden Communications Inc	Monthly Managed Web Services, and Additional Labor - January 2026 -- {po: 1032}	1,849.00
02/10/2026	Lincoln Financial Group	02/10/26 Retirement debit 457B	16,762.88
02/10/2026	Lincoln Financial Group	2/10/26 Retirement debit 401A	42,491.02
02/10/2026	Lincoln Financial Group	2/24/26 Retirement debit 457B	13,895.83
02/12/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	10.00
02/12/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	1,027.93
02/13/2026	Travel Bank	Remote Employee Board Meeting	430.37
02/13/2026	US Bank Interest and Service Charges	January 2026 Analysis service charge	5,741.66
02/13/2026	California Department of Tax and Fee Administration	October - December 2025 Electric Energy Surcharge	162,576.00
02/17/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	208.41
02/17/2026	Best Best & Krieger	January 2026 - Public Record Requests {po: 1002}	12,757.50
02/17/2026	Best Best & Krieger	January 2026 - Financial/Power Procurement{po: 1002}	6,141.00
02/17/2026	Best Best & Krieger	January 2026 - Regulatory - CPUC {po: 1002}	15,452.00
02/17/2026	Best Best & Krieger	January 2026 - County Withdrawal{po: 1002}	8,708.70
02/17/2026	Best Best & Krieger	January 2026 - General Counsel {po: 1002}	7,561.60
02/17/2026	Ameritas Life Insurance Corp	February 2026 Dental HMO	87.80
02/17/2026	Ameritas Life Insurance Corp	February 2026 Vision	421.24
02/17/2026	EBEE Connect Inc	Multi-Language Translation Services	4,639.96
02/17/2026	Orange County Printing Company	Basic Letter and Smart Letter Mailing- {po: 1048}	6,585.00
02/17/2026	CITY OF BUENA PARK - UUT	January 2026 - Utility User Tax	79,048.98
02/17/2026	CITY OF IRVINE - UUT	January 2026 - Utility User Tax	94,943.04
02/17/2026	US Bank Credit Card *7799	Hotel Accommodations - CAC Meeting	178.86
02/17/2026	US Bank Credit Card *7799	Event Ticket (1) Future Leaders Luncheon - OC Black Chamber of Commerce	150.00
02/17/2026	US Bank Credit Card *7799	Postage Energy Programs Energy Efficiency Kits (8)	102.88
02/17/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting	206.64
02/17/2026	US Bank Credit Card *7799	Event Ticket (1) OC Grantmakers - Beyond the Headlines Event	25.00
02/17/2026	US Bank Credit Card *7799	Office Supplies and Postage	20.30
02/17/2026	US Bank Credit Card *7799	Meal Order - OCPA Hosting Environmental Roundtable - Cancelled	314.34
02/17/2026	US Bank Credit Card *7799	Meal Order - Credit - OCPA Hosting Environmental Roundtable Order	(314.34)

02/17/2026	US Bank Credit Card *7799	Meal OCPA Hosting the Environmental Roundtable (35+ Attendees)	384.98
02/17/2026	US Bank Credit Card *7799	Event Tickets (3) - Orange County Business Council	750.00
02/17/2026	US Bank Credit Card *7799	Postage Energy Programs Energy Efficiency Kits (7)	71.05
02/17/2026	US Bank Credit Card *7799	Orange County Register - Monthly Subscription	14.00
02/17/2026	US Bank Credit Card *7799	Hotel Accommodation - Laguna Beach Council Meeting - OCPA Presentation	167.64
02/17/2026	US Bank Credit Card *7799	Parking Fee - Laguna Beach City Council Meeting	2.50
02/17/2026	US Bank Credit Card *7799	Postage Energy Programs Energy Efficiency Kits (4)	40.60
02/17/2026	US Bank Credit Card *7799	Outreach Supplies Lunar New Year Event	29.08
02/17/2026	US Bank Credit Card *7799	Outreach Supplies Lunar New Year Event	33.36
02/17/2026	US Bank Credit Card *7799	Airfare - CalCCA Lobby Days	322.80
02/17/2026	US Bank Credit Card *7799	Working Lunch with Director Jung and Fullerton City Member Jamie Valencia	78.16
02/17/2026	US Bank Credit Card *7799	Airfare - CalCCA Lobby Days	443.95
02/17/2026	US Bank Credit Card *7799	Airfare - Cancelled	577.96
02/17/2026	US Bank Credit Card *7799	Airfare - Refunded	(577.96)
02/17/2026	US Bank Credit Card *7799	Airfare - Refund - CalCCA Lobby Days	(6.01)
02/17/2026	US Bank Credit Card *7799	Airfare - CalCCA Lobby Days	131.93
02/17/2026	US Bank Credit Card *7799	Business Meal - OCPA's CEA Director and Irvine City Council Member Melinda Liu	30.09
02/17/2026	US Bank Credit Card *7799	Working Lunch with Director Jung and Placentia Mayor Wanke to discuss OCPA	82.36
02/17/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Lobby Days	45.97
02/17/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Lobby Days	41.94
02/17/2026	US Bank Credit Card *7799	Airfare - CalCCA Lobby Days - Credit	(21.01)
02/17/2026	US Bank Credit Card *7799	Business Meal - CalCCA Lobby Days	76.99
02/17/2026	US Bank Credit Card *7799	Parking Fee - CalCCA Lobby Days	76.00
02/17/2026	US Bank Credit Card *7799	Hotel Accommodations - CalCCA Lobby Days	302.12
02/17/2026	US Bank Credit Card *7799	Airfare - Board Meeting	406.99
02/17/2026	US Bank Credit Card *7799	Airfare - Board Meeting	334.96
02/17/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - Board Meeting and Department In-office Support	79.99
02/17/2026	US Bank Credit Card *7799	Airfare - Board Meeting and Department In-office Support	328.67
02/17/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting and Department In-office Support	106.60
02/17/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting and Department In-office Support	425.54
02/17/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - Board Meeting and Department In-office Support	8.15
02/17/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - Board Meeting and Department In-office Support	8.75
02/17/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting and Department In-office Support	120.13
02/17/2026	US Bank Credit Card *7799	Hotel Accommodations - Board Meeting and Department In-office Support	120.13
02/17/2026	US Bank Credit Card *7799	Airfare - CalCCA Lobby Day	156.90
02/17/2026	US Bank Credit Card *7799	2026 UCLA Anderson Energy Innovation Conference	30.00
02/17/2026	US Bank Credit Card *7799	California Clean Energy Summit Conference	675.75
02/17/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Lobby Day	33.54
02/17/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Lobby Day	38.38
02/17/2026	US Bank Credit Card *7799	Parking Fee - CalCCA Lobby Day	30.00
02/17/2026	US Bank Credit Card *7799	Postage Certified Mailing	20.96
02/17/2026	US Bank Credit Card *7799	Business - All Staff Meeting	87.27
02/17/2026	US Bank Credit Card *7799	Supplies for office improvement	150.83
02/17/2026	US Bank Credit Card *7799	Office Supplies (refund)	(73.63)
02/17/2026	US Bank Credit Card *7799	Supplies for office improvement (refund)	(172.39)
02/17/2026	US Bank Credit Card *7799	CEA Outreach Supplies	20.78
02/17/2026	US Bank Credit Card *7799	Business Meal - Cancelled Order	(87.84)
02/17/2026	US Bank Credit Card *7799	Business Meal - 2026 Rates Outlook Briefing	107.85
02/17/2026	US Bank Credit Card *7799	Cancelled Order - Reflected in the same month	87.84
02/17/2026	US Bank Credit Card *7799	Phone Forwarding Service for Call Center	82.84
02/17/2026	US Bank Credit Card *7799	Business Meal - Board Meeting	132.89
02/17/2026	US Bank Credit Card *7799	Recruitment Platform - Executive Assistant/Board Clerk	600.00
02/17/2026	US Bank Credit Card *7799	Office Supplies (refund)	(21.46)
02/17/2026	US Bank Credit Card *7799	Postage Certified Mail	10.48
02/17/2026	US Bank Credit Card *7799	Costco Annual Membership	130.00
02/17/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	75.83
02/17/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	307.74
02/17/2026	US Bank Credit Card *7799	Staff Anniversary Appreciation	10.72
02/17/2026	US Bank Credit Card *7799	Notary Services - Board Member Installation	75.00
02/17/2026	US Bank Credit Card *7799	Amazon Prime Membership Monthly Fee	16.15
02/17/2026	US Bank Credit Card *7799	Business Meal - Board Meeting	127.74
02/17/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	32.30
02/17/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	52.33
02/17/2026	US Bank Credit Card *7799	Google Subscription	14.00
02/17/2026	US Bank Credit Card *7799	TRALIANT - Employee Required Training - Workforce Harassment	189.00
02/17/2026	US Bank Credit Card *7799	Recruitment Platform - Executive Assistant/Board Clerk	234.00
02/17/2026	US Bank Credit Card *7799	CALI STATE UNI DOMINGU - Professional Development	1,150.00
02/17/2026	US Bank Credit Card *7799	Business Meal - All Staff Meeting	87.27
02/17/2026	US Bank Credit Card *7799	Zoom Subscription	267.90
02/17/2026	US Bank Credit Card *7799	Kitchen Supplies and Anniversary Staff Appreciation	41.89
02/17/2026	US Bank Credit Card *7799	Office Supplies	116.34
02/17/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	27.43
02/17/2026	US Bank Credit Card *7799	Internet Connection - Offsite	24.95
02/17/2026	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 10/24/25 - 10/30/25, 1/1/26 - 1/31/26 & 2/1/26 - 2/4/26	693.82
02/20/2026	Southern California Edison	January 2026 Capacity Purchases	480,685.70
02/20/2026	Travel Bank	Remote Employee Board Meeting	498.51
02/20/2026	Travel Bank	Mileage - Communications and External Affairs	18.94
02/20/2026	Travel Bank	Mileage - Regulatory and Legislative	17.72
02/20/2026	AM Conservation Group Inc	Jan 2026 management fees: 2 phone calls {po: 1057}	25.25
02/20/2026	High Desert Power Project LLC	January 2026 Capacity	625,000.00
02/20/2026	Marsh Landing, LLC	January 2026 Capacity Purchases	703,587.50
02/20/2026	Ameritas Life Insurance Corp	February 2026 Dental PPO	1,354.28
02/20/2026	Colonial Life	January 2026 Life Insurance	937.62
02/20/2026	Bella Cocina	Feb 2026 board meeting	254.29
02/20/2026	Orange County Grantmakers	Nonprofit Happy Hour	70.00
02/20/2026	The Irvine Co/Lakeview III	March 2026 - Monthly rent	20,367.40
02/20/2026	Pacific Energy Advisors Inc.	January 2026 - Monthly Services {po: 1043}	49,000.00
02/23/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 1/30/26 - 2/04/26 & 10/24/25-10/30/25	699.29

02/23/2026	Energy Development & Construction Corporation	November 2025 - RECs purchases - 693 RECs	12,474.00
02/23/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	300.48
02/23/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	7.74
02/23/2026	Calpine Energy Services L.P.	January 2026 Capacity	73,500.00
02/23/2026	Constellation Energy Generation, LLC	December 2025 energy purchases	4,476,344.18
02/23/2026	Morgan Stanley Capital Group	January 2026 energy purchases	1,956,004.74
02/23/2026	NRG BUSINESS MARKETING LLC	January 2026 energy purchases	2,890,111.80
02/23/2026	Shell Energy North America	December 2025 Capacity	504,500.00
02/23/2026	Sunrise Power Company LLC	January 2026 capacity purchase	1,556,250.00
02/23/2026	Transalta Energy Marketing Us Inc.	January 2026 Energy Purchases	3,269,601.14
02/24/2026	Lincoln Financial Group	2/24/26 Retirement debit 401A	35,211.76
02/24/2026	We Konnect, Inc.	Brivo and Eagle Eye Cloud Services {po:1037}	271.00
02/27/2026	SDI PRESENCE LLC	Services through December 31, 2025 software- {PO:1034}	831.60
02/27/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	34.90
02/27/2026	INSUREONE INSURANCE SERVICES AMERICA, LLC	12/02/25-06/03/27 - Policy - MN 1854594- Commercial	51,591.00
02/27/2026	We Mail For You Inc.	2025 Year in Review Flyer	210.11
03/02/2026	SDI PRESENCE LLC	Services through January 31, 2026 - {PO:1034}	5,104.31
03/02/2026	SDI PRESENCE LLC	Services through February 28, 2026 - {PO:1034}	5,104.31
03/02/2026	MetLife	February 2026 Invoice	1,656.04
03/02/2026	Maher Accountancy	February 2026 - Treasurer and Accounting Services- {PO:1054}	23,400.00
03/02/2026	Bella Cocina	Strategic Planning Meeting on 2/17/26	228.97
03/02/2026	We Mail For You Inc.	OCPA-the 150 Business Postcard and 100 Plans flyer	210.11
03/02/2026	We Mail For You Inc.	Postcards and flyers that were translated to multiple languages and required print, 300 copies	1,319.94
03/02/2026	The Energy Authority Inc. (Service Fees)	January 2026 Resource Management Monthly Fees {PO:1011}	16,053.22
03/02/2026	The Energy Authority Inc. (Service Fees)	February 2026 Resource Management Monthly Fees -- {PO:1011}	16,053.22
03/02/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 2/05/26 - 2/11/26 & 10/31/25-11/06/25	86,319.83
03/02/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 2/12/26 - 2/19/26 & 11/07/25-11/18/25	113,575.96
03/03/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	300.00
03/04/2026	Reveille Inc.	January 2026 OCPA FY Marketing and PR Budget- {po: 1025}	89,510.50
03/04/2026	Reveille Inc.	February 2026 OCPA FY Marketing and PR Budget- {po: 1025}	65,525.76
03/04/2026	Lincoln Financial Group	457(B) plan Q4 2025	2,092.06
03/04/2026	Lincoln Financial Group	401(a) plan Q4 2025	6,100.83
03/04/2026	Lincoln Financial Group	3/6/26 Retirement debit 401A	35,489.06
03/05/2026	Paychex	Flexperks	6.47
03/06/2026	Calpine Energy Solutions	January 2026 services {po:1003}	199,567.05
03/06/2026	Lincoln Financial Group	3/06/26 Retirement debit 457B	14,018.39
03/09/2026	Amperon	Subscription fee for Meter Demand for the term starting 05/15/2025 and ending 05/14/2026 {PO: 1036}	15,500.00
03/09/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 2/20/26 - 2/26/26 & 11/19/25-11/25/25	201,099.34
03/09/2026	Southern California Edison (Non-Energy)	January 2026 service fees	16,649.42
03/09/2026	Bill.com	February 2026 - Expense reimbursement	129.95
03/09/2026	Just One Call Cleaning Services LLC	February 2026 cleaning services {PO: 1045}	1,339.00
03/09/2026	Orange County Printing Company	71,000 new move-in letter envelopes	5,007.00
03/09/2026	AM Conservation Group Inc	Feb 2026 Marketplace activity (1 honeywell thermostat) {po: 1057}	101.25
03/10/2026	Orange County Printing Company	Smart Letter Mailing -- {po:1048}	1,126.02
03/10/2026	Charitable Ventures of OC	Lunar NY 2026 Special Event	2,500.00
03/10/2026	WCF National Insurance Company	10th installment of OCPA Worker's Compensation policy	620.86
03/10/2026	GB ENDEAVORS, LLC	Dec 2025 - Feb 2026 strategic meetings {PO: 1056}	12,400.00
03/10/2026	NewGen Strategies & Solutions, LLC	February 2026- OCPA FY26 Financial Planning & Analysis Support -- {po: 1028}	6,522.50
03/10/2026	Cox Business	Internet Services from February 16, 2026 - March 15, 2026	630.00
03/11/2026	We Konnect, Inc.	Brivo and Eagle Eye Cloud Services {po:1037}	271.00
03/11/2026	US Bank Interest and Service Charges	February 2026 Analysis service charge	22.00
03/12/2026	Southern California Edison	October 2025 RECs	2,929,705.22
03/12/2026	Southern California Edison	February 2026 Capacity Purchases	480,685.70
03/12/2026	The Irvine Co/Lakeview III	April 2026 - Monthly rent	20,367.40
03/12/2026	EBEE Connect Inc	Multi-Language Translation Services	1,655.00
03/13/2026	US Bank Interest and Service Charges	February 2026 Analysis service charge	5,476.13
03/13/2026	Travel Bank	Mileage - Communications and External Affairs	223.08
03/13/2026	Travel Bank	Mileage - Communications and External Affairs	81.20
03/13/2026	Travel Bank	Mileage - Communications and External Affairs	25.89
03/16/2026	MetLife	March 2026 Invoice	1,656.04
03/16/2026	McCowan Water inc.	Monthly Lease Payment: 3-Temp Cooler with RO	79.00
03/16/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 2/27/26 - 3/05/26 & 11/26/25-12/04/25	212,461.36
03/16/2026	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 11/19/25-11/25/25, 03/01/25 - 03/31/25, 05/01/24 - 05/31/24	9,649.18
03/16/2026	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 12/01/25-12/04/25, 11/01/25 - 11/30/25, 03/01/26 - 03/05/26	318.09
03/16/2026	SDRMA	March 2026 employee benefit charges	23,539.62
03/16/2026	SDRMA	April 2026 employee benefit charges	23,539.62
03/16/2026	Ameritas Life Insurance Corp	March 2026 Dental HMO	87.80
03/16/2026	Ameritas Life Insurance Corp	March 2026 Dental PPO	1,239.16
03/16/2026	Ameritas Life Insurance Corp	March 2026 Vision	392.60
03/16/2026	Ameriflex	February & March 2026 Cobra Admin Fee	120.00
03/16/2026	Colonial Life	February 2026 Life Insurance	937.62
03/16/2026	CITY OF BUENA PARK - UUT	February 2026 Utility User Tax	78,939.38
03/16/2026	CITY OF HUNTINGON BEACH - UUT	February 2026 Utility User Tax	1,491.50
03/16/2026	CITY OF IRVINE - UUT	February 2026 Utility User Tax	90,932.91
03/16/2026	Orange County Business Council	Bronze Level Annual Membership Renewal from 2/1/26-2/1/2027	5,000.00
03/16/2026	Bentham Paulos	monthly licensing and maintenance fee of Nov 2025 - Jan 2026	1,500.00
03/16/2026	Paychex	Flexperks	6.47
03/17/2026	Pacific Energy Advisors Inc.	February 2026 - Monthly Services {po: 1043}	49,000.00
03/20/2026	Lakeview Business Center LLC	Various expenses	2,258.01
03/20/2026	Golden Communications Inc	Monthly Managed Web Services, and Additional Labor - February 2026 -- {po: 1032}	3,349.00
03/20/2026	High Desert Power Project LLC	February 2026 Capacity	625,000.00
03/20/2026	Marsh Landing, LLC	February 2026 Capacity Purchases	701,750.00
03/23/2026	Maher Accountancy	March 2026 - Treasurer and Accounting Services- {PO:1054}	23,400.00
03/23/2026	SDI PRESENCE LLC	Services through January 31, 2026 software - {PO:1034}	831.60
03/23/2026	Lincoln Financial Group	3/23/26 Retirement debit 457B	14,320.83
03/23/2026	Lincoln Financial Group	3/23/26 Retirement debit 401A	38,414.48
03/23/2026	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 11/14/26-11/18/25, 11/07/25 - 11/13/25 & 2/12/26 - 2/19/26	462.77
03/23/2026	Orange County Printing Company	Pop up banner -- {po:1048}	331.87

03/23/2026	Orange County Printing Company	SMART LETTER MAILING -- (po:1048)	632.70
03/23/2026	Constellation Energy Generation, LLC	January 2026 energy purchases	3,504,055.95
03/23/2026	Morgan Stanley Capital Group	February 2026 energy purchases	1,222,893.00
03/23/2026	NRG BUSINESS MARKETING LLC	February 2026 energy purchases	2,683,389.24
03/23/2026	Sunrise Power Company LLC	February 2026 capacity purchase	1,556,250.00
03/23/2026	Transalta Energy Marketing Us Inc.	February 2026 Energy Purchases	3,085,062.08
03/23/2026	Shell Energy North America	January 2026 RECs	542,214.80
03/23/2026	Shell Energy North America	January 2026 Capacity	569,620.00
03/23/2026	The Energy Coalition	OCPA Customer Programs through January 31, 2026 - {PO:1041}	18,129.16
03/23/2026	The Energy Coalition	7 OCPA Residential Battery Rebate Program - {PO:1041}	7,000.00
03/23/2026	The Energy Coalition	4 OCPA residential battery rebate program - {PO:1041}	4,000.00
03/23/2026	Best Best & Krieger	February 2026 - General counsel (po: 1002)	13,403.00
03/23/2026	Best Best & Krieger	February 2026 - Public Record Requests (po: 1002)	6,793.50
03/23/2026	Best Best & Krieger	February 2026 - Financial/Power procurement (po: 1002)	15,361.00
03/23/2026	Best Best & Krieger	February 2026 - County Withdrawal (po: 1002)	3,842.47
03/23/2026	AVA Community Energy	Orange County Power Authority share of Annual S&P Global Invoice for Credit Analytics Core	12,000.00
03/24/2026	The DOT Printer, Inc.	50 Tri-Fold Brochures- {PO:1049}	183.18
03/24/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	124.50
03/25/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	857.59
03/25/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	267.61
03/27/2026	Travel Bank	Mileage - Administrative Services	24.02
03/27/2026	Travel Bank	Mileage - Regulatory and Legislative	62.64
03/27/2026	Calpine Energy Services L.P.	February 2026 Capacity	129,750.00
03/30/2026	SDI PRESENCE LLC	Services through February 28, 2026 software - {PO:1034}	831.60
03/30/2026	MetLife	January 2026 Invoice	1,656.04
03/30/2026	McCowin Water inc.	Monthly Lease Payment: 3-Temp Cooler with RO	79.00
03/30/2026	Grammarly, Inc.	Grammarly for business - annual subscription	2,958.00
03/30/2026	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 3/06/26 - 3/12/26 & 12/05/25-12/11/25	248,200.96
03/30/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	42.96
03/30/2026	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	27.15
03/30/2026	Southern California Edison (Non-Energy)	February 2026 service fees	15,013.63
03/30/2026	Lenovo Inc.	4 Lenovo laptops	7,041.03
03/30/2026	Kestrel 360 Inc.	Green Bond Second Party Opinion on Clean Energy Project Revenue Bonds, Series 2026	23,226.00
03/30/2026	Best Best & Krieger	February 2026 - Regulatory CPUC (po: 1002)	11,485.00
03/30/2026	Orange County Division League of CA Cities	Sponsorship for Orange County Division Affiliate at theSilver level (2026)	2,500.00
03/30/2026	US Bank Credit Card *7799	Staff Support Gift Card	50.00
03/30/2026	US Bank Credit Card *7799	Support Arrangement for Staff	77.35
03/30/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Diablo Canyon Tour	166.00
03/30/2026	US Bank Credit Card *7799	Transportation Expense - Ride Share or Mass Transit - CalCCA Diablo Canyon Tour	128.00
03/30/2026	US Bank Credit Card *7799	Postage Energy Programs Energy Efficiency Kits (1)	10.15
03/30/2026	US Bank Credit Card *7799	Postage Energy Programs Energy Efficiency Kits (2)	20.30
03/30/2026	US Bank Credit Card *7799	Postage Energy Programs Energy Efficiency Kits (2)	20.30
03/30/2026	US Bank Credit Card *7799	Monthly subscription fee for OC Register	14.00
03/30/2026	US Bank Credit Card *7799	Parking Fees - Laguna Beach Environmental Sustainability Committee	4.00
03/30/2026	US Bank Credit Card *7799	Hotel Accommodations - Laguna Beach Environmental Sustainability Committee Meeting	167.64
03/30/2026	US Bank Credit Card *7799	Event Tickets (2) South Orange County Economic Coalition Meet the Mayors	50.00
03/30/2026	US Bank Credit Card *7799	Business Meal - Director Jung and City Council Member Bui	124.77
03/30/2026	US Bank Credit Card *7799	Airfare - 2026 CalCCA Annual Conference	372.80
03/30/2026	US Bank Credit Card *7799	Airfare - Board Meeting	412.80
03/30/2026	US Bank Credit Card *7799	Airfare - Board Meeting	395.79
03/30/2026	US Bank Credit Card *7799	Hotel Accommodations - On-site Department Support	218.22
03/30/2026	US Bank Credit Card *7799	Transportation Expense	31.15
03/30/2026	US Bank Credit Card *7799	Transportation Expense - Charge Reimbursed Check No. 314	14.96
03/30/2026	US Bank Credit Card *7799	Transportation Expense - Reversed charge from 2/20/2026	(31.15)
03/30/2026	US Bank Credit Card *7799	Phone Forwarding Service for Call Center	96.06
03/30/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	3.39
03/30/2026	US Bank Credit Card *7799	Office Supplies	31.25
03/30/2026	US Bank Credit Card *7799	Kitchen and Pantry Items	307.82
03/30/2026	US Bank Credit Card *7799	Office Supplies (refund)	(31.25)
03/30/2026	US Bank Credit Card *7799	Office Supplies	41.90
03/30/2026	US Bank Credit Card *7799	Office Supplies	86.27
03/30/2026	US Bank Credit Card *7799	Employee Required Training - Workforce Harassment (3)	81.00
03/30/2026	US Bank Credit Card *7799	IT Small Equipment	129.29
03/30/2026	US Bank Credit Card *7799	Pro-Rated Refund for Membership - Moved to a Business Prime Account	(1.12)
03/30/2026	US Bank Credit Card *7799	Recruitment posting for EA and R&L Managers - Portion was refunded in the same billing period (\$564.00)	758.00
03/30/2026	US Bank Credit Card *7799	Refund - Billing Error	(564.00)
03/30/2026	US Bank Credit Card *7799	Postage Certified Mail	33.25
03/30/2026	US Bank Credit Card *7799	Business Meal - All Staff Meeting	35.96
03/30/2026	US Bank Credit Card *7799	2026 Strategic Plan Workshop - Space Rental	352.50
03/30/2026	US Bank Credit Card *7799	Google Subscription	14.00
03/30/2026	US Bank Credit Card *7799	Notary public - CAC Onboarding	90.00
03/30/2026	US Bank Credit Card *7799	Business Meal - All Staff Meeting	49.55
03/30/2026	US Bank Credit Card *7799	Zoom Subscription	267.90
03/30/2026	US Bank Credit Card *7799	Recruitment Advertising - Regulatory and Legislative Manager	502.00
03/30/2026	US Bank Credit Card *7799	Background Check for new employee - Executive Assistant/Board Clerk	199.89
03/30/2026	US Bank Credit Card *7799	Internet Connection - Offsite	24.95
03/30/2026	US Bank Credit Card *7799	Internet Connection - Offsite	24.95
03/30/2026	US Bank Credit Card *7799	Internet Connection - Offsite	24.95
03/31/2026	City of Irvine	Irvine Loan Early Repayment	342,702.67
			<u>342,702.67</u>
			SUBTOTAL 59,721,588.65
01/02/2026		December 16 - 31 -Salaries, Wages, Fringe Benefits	114,756.71
01/02/2026		December 16 - 31 -Payroll Taxes	38,498.69
01/02/2026		December 16 - 31 -Paychex Service Fee	256.25
01/20/2026		January 1 - 15 -Salaries, Wages, Fringe Benefits	120,741.43
01/20/2026		January 1 - 15 -Payroll Taxes	34,655.91
01/20/2026		January 1 - 15-Paychex Service Fee	1,300.00

02/05/2026	January 16 - 31 -Salaries, Wages, Fringe Benefits	128,531.88
02/05/2026	January 16 - 31 -Payroll Taxes	46,021.52
02/05/2026	January 16 - 31-Paychex Service Fee	326.50
02/19/2026	February 1 - 15 - Salaries, Wages, Fringe Benefits	122,014.06
02/19/2026	February 1 - 15 - Payroll Taxes	34,444.64
02/19/2026	February 1 - 15 - Paychex Service Fee	614.00
03/05/2026	February 16 - 28 - Salaries, Wages, Fringe Benefits	112,746.67
03/05/2026	February 16 - 28 - Payroll Taxes	32,243.63
03/05/2026	February 16 - 28 - Paychex Service Fee	326.50
03/19/2026	March 1 - 15 - Salaries, Wages, Fringe Benefits	130,035.11
03/19/2026	March 1 - 15 - Payroll Taxes	39,335.04
03/19/2026	March 1 - 15 - Paychex Service Fee	609.25
	SUBTOTAL	<u>957,457.79</u>

ORANGE COUNTY POWER AUTHORITY

Staff Report – Item 7.3

To: Orange County Power Authority Board of Directors
From: Matt Chill, Regulatory Analyst
Approved by: Joe Mosca, Chief Executive Officer
Subject: LEGISLATIVE AND REGULATORY UPDATE
Date: May 7, 2026

STRATEGIC GOALS

- Enrich & Grow the OCPA Community
- Prioritize Fiscal Sustainability & Affordability
- Design & Deploy Community-Aligned Customer Programs
- Energize Our Community with Renewable Energy
- Raise Awareness of Community Energy & Advocate for Our Customers
- Not Applicable

RECOMMENDED ACTION(S)

Receive and file.

BACKGROUND

Orange County Power Authority (OCPA) staff actively participate in several regulatory proceedings at the California Public Utilities Commission (CPUC), California Independent System Operator (CAISO), California Air Resources Board (CARB), South Coast Air Quality Management District (SCAQMD), and the California Energy Commission (CEC). A summary of high priority, active proceedings is provided below. Staff also track and analyze bills in the California Legislature and in Congress. A summary of key legislative activities and bills is included below.

DISCUSSION / ANALYSIS

California Legislative Update

The California Legislature went on its spring recess starting on March 26, 2026, and reconvened on April 6, 2026. The month of April came with several key committee meetings involving CalCCA-sponsored legislation and other bills with high levels of potential impact for OCPA. Specific updates are discussed below.

CalCCA Sponsored Legislation

As a reminder, CalCCA's sponsored Resource Adequacy (RA) Transactability legislation was introduced by Senator Padilla (Senate Bill (SB) 1138)) and CalCCA's Power Charge Indifference Adjustment (PCIA) data disclosure legislation was introduced by Assemblymember Rogers (Assembly Bill (AB) 1761). These bills are part of our strategy to address energy affordability concerns and ultimately drive down costs for OCPA customers' bills. No single effort or solution will solve the energy affordability challenges facing ratepayers throughout the state. Instead, meaningfully reducing the high cost of electricity bills in California will require many small-to-moderate enhancements, such as these, in combination.

Fact sheets are included as attachments 1 and 2 for AB 1761 and SB 1138, respectively. Support letters for AB 1761 and SB 1138, sent to the Assembly and Senate Appropriation Committees, are included as attachments 3 and 4.

SB 1138

Background: This bill would require the CPUC to permit Load Serving Entities (LSEs) to trade RA obligations to each other up to 25% of their total compliance obligations. Such a modification furthers the intent of the Slice of Day RA framework to enable greater systemwide efficiency and cost savings within the RA program.

Update: SB 1138 passed with amendments through the Assembly Committee on Utilities and Energy on April 7, 2026 with a 13-0 vote. There were zero "no" votes, but there were four abstains from republican senators. CalCCA is working to hopefully see this bill be more bipartisan than it was out of the Utilities and Energy committee. Senator Becker is officially a co-author of the bill. SB 1138 was assigned to the April 27, 2026 Senate Appropriations Committee, where it was placed on suspense file. OCPA submitted a support letter on SB 1138 to the Assembly Appropriations Committee on April 24, 2026.

[AB 1761](#)

Background: This bill would require all data used to inform the PCIA calculation and other rate elements from the CPUC and investor-owned utilities (IOUs) be made available to all LSEs and ratepayer advocates on behalf of impacted customers.

Update: This bill was heard in the Assembly Utilities and Energy Committee on March 18, 2026 and passed with amendments on a 15-0 vote. The bill was heard at the Assembly Appropriations Committee on April 29, 2026, where it was placed on suspense file. OCPA submitted a support letter on AB 1761 to the Assembly Appropriations Committee on April 24, 2026.

[AB 2383](#)

Background: AB 2383, introduced by Assemblymember Zbur, would give the CPUC jurisdiction over large loads rates for LSEs, including OCPA. The intent of the bill is to incorporate consumer protections against cost shifting towards other non-large load ratepayers. OCPA firmly believes in these core principles and is open to some related language being incorporated into statute, but opposes legislation that shifts ratemaking autonomy from our board to the CPUC, as this bill would do as currently written.

Update: AB 2383 passed out of the Assembly Committee on Utilities and Energy with a 16-1 vote. Assemblymember Tri Ta voted no on this bill.

OCPA submitted oppose unless amended letters to the Assembly Appropriations Committee, as well as to Assembly members Tri Ta and Diane Dixon directly as they are both on the Appropriations committee. OCPA requested the bill author to work with CalCCA on amendments that would restrict CPUC jurisdiction over ratemaking to just the IOUs and incorporate more general language into statute about ratepayer protections against cost shifting from large load customers that applies to all LSEs, but does not strip CCA boards from maintaining control over rate-setting. This oppose unless amended letter is included as attachment 5.

CalCCA met with Assemblymember Zbur on April 21, 2026, and communicated this stance and proposed bill amendments. It was unclear whether the bill author plans to accept these amendments.

[Regulatory Update](#)

[California Public Utilities Commission Updates](#)

[Power Charge Indifference Adjustment \(PCIA\) Proceeding – R.25-02-005](#)

Background: On February 11, 2025, the CPUC issued an Order Instituting Rulemaking (OIR) to initiate a new proceeding related to the Power Charge Indifference Adjustment (PCIA). The proceeding consists of two tracks. The first track was an expedited track focused on potential modifications to the Market Price Benchmark (MPB). Track two considered several issues including a review of the revisions to the MPB, consideration of ERRA-specific implementation guidance for RA program changes, changes to Bundled Procurement Plan directions, and consideration of improved PCIA and ERRA mechanisms to reduce rate volatility.

The Track 1 PD was approved at the June 26, 2025, CPUC Voting Meeting. The Track 1 PD states:

- The current RA MPB methodology examines a three-year dataset to determine the local RA MPB forecast, adding a fourth year to the dataset for the final local RA MPB. Adjusting the methodology to a single RA MPB calculation, utilizing system, flexible, and local RA procurement data from the three- and four- year datasets, allows for the consideration of more transaction data.
- Combining the three MPBs into a single MPB with three years of data for forecast MPBs and an additional year of data for final MPBs appropriately balances data sufficiency with the Commission's currently established method of valuing RA portfolios based upon short-run market prices.
- The RA MPB should be based upon competitive market pricing that reflects supply and demand dynamics.
- Affiliate and swap transactions reflect considerations other than market-based supply and demand pricing of the resources involved in the transaction.
- Inclusion of affiliate and swap transactions in the RA MPB calculation introduces the potential for manipulation of the RA MPB.
- Transactions between the PG&E CPE and PG&E LSE, as well as transactions between the SCE CPE and SCE LSE are subject to independent verification that ensures transaction values reflect competitive pricing.
- Sleeve transactions involve multiple transactions based involving the same resource and single market-based price. Considering each transaction within a sleeve as a separate transaction in the RA MPB calculation results in the overweighting of a single price determination within the transaction dataset and distorts the RA MPB.
- The changes adopted should be applied to the calculation of the 2025 Final and 2026 Forecast RA MPB and all succeeding forecast and final MPB calculations.

On July 28th, 2025, CalCCA filed an Application for Rehearing (AfR) on Track 1 of the proceeding. This AfR addressed CCA opposition for the CPUC's engagement with retroactive ratemaking in the MPB calculation methodology for the 2025 ERRA True Up, which is prohibited under Section 728 of the Public Utilities Code. On October 31, 2025,

the Commission issued an Order Denying CalCCA's Application for Rehearing of the Track 1 decision regarding RA MPB calculations.

On December 1, 2025, CalCCA requested that the Court grant the Petition for Review of D.25-06-049 and reverse the Decision on the grounds that (1) the Decision violated the prohibition against retroactive ratemaking; and (2) the Decision's retroactive application to 2025 rates was not supported by adequate findings or substantial evidence in the record.

In terms of Track 2, pertaining to the valuation of pre-2019 banked RECs, the CPUC released a Staff Report and Proposals on Pre-2019 Banked RECs on March 27, 2026. This staff report does not draw a conclusion regarding the balance of indifference between departed and bundled load. The CPUC acknowledges merits and challenges to the arguments of both CalCCA and the IOUs. The CPUC Offers four proposals for Valuing Pre-2019 Banked RECs:

1. Load-Share Weighted RPS MPB
2. Department of Energy (DOE) REC Value
3. 50/50 Split
4. Adjusted Weighting Mechanism

The parties to the proceeding are currently collaborating to determine the most appropriate procedural pathway forward, including how to best respond to the CPUC's staff report. A final Commission Decision on Track 2 is expected at the September 3, 2026 Voting Meeting.

The CPUC is just starting to kick off Track 3 of the proceeding, which deals with more general, structural change to the PCIA.

Update: CalCCA's reply brief for the Track 1 appeal is due on April 1, 2026.

In terms of Track 2, OCPA has collaborated with CalCCA and other CCAs in helping to shape the narrative that CalCCA will eventually use to respond to the CPUC's Staff Report. On April 21, 2026, CalCCA submitted the Joint Case Management Statement which requests the April 28, 2026 Evidentiary Hearing be cancelled if the ALJ moves up comments or testimony prior to legal briefing.

CalCCA submitted reply comments on Track 3 on April 10, 2026. CalCCA's comments pushed back against the IOUs' opening comments which argued a need to start Track 3 with an expedited phase that covers restricting against negative PCIA values and implementing a similar methodology update to the RPS MPB that was done in 2025 to the RA MPB. CalCCA asserted that the point of Track 3 was to be broader, and starting with two issues that are just important from the IOU point of view is not a fair approach.

CalCCA also requested the CPUC order the IOUs to produce all data in CalCCA's data matrix so that it can be on equal footing to the IOUs in terms of proposing enhancements to the PCIA process.

Resource Adequacy (RA) - R.25-10-003

Background: This rulemaking continues the CPUC's oversight of the Resource Adequacy (RA) program, establishes forward RA procurement obligations applicable to load-serving entities (LSEs) beginning with the 2027 compliance year, and considers structural reforms to the program. This proceeding is the successor to Rulemaking 23-10-011, which addressed these topics over the past two years.

This rulemaking will address the 2027 and 2028 RA compliance years, local RA obligations for the 2027-2029 and 2028-2030 compliance years, and further refinements to the Slice of Day (SOD) program.

Track 1 of the proceeding will consider:

1. Adoption of Local Capacity Requirements for 2027-29 compliance years
2. Adoption of Flexible Capacity Requirements for 2027
3. Accreditation for Long-Duration Energy Storage (LDES)
4. Unforced Capacity (UCAP)¹
5. Accreditation for Solar and Wind Resources
6. Transactability Issues within the Slice of Day Framework
7. Residual Unit Commitment (RUC) for RA Resources
8. Energy Only (EO) Resources²

CalCCA's Track 1 Proposals recommend the CPUC:

1. Coordinate with the CEC to separate data center loads from the forecast used to set RA requirements and instead base associated RA requirements on actual data center load interconnection information;
2. Account for the reliability value that can be provided by energy only co-located resources under the SOD framework;
3. Clarify the intended use of local RA central procurement entity (CPE) data request results³ to ensure consistency; and

¹ This is a new metric being developed that considers outage potential for different resources that could be used for Slice of Day (SOD) accreditation and potentially other aspects of the RA program and more broadly throughout CPUC operations.

² This pertains to CalCCA's prior proposal to count co-located EO resources as RA resources.

³ The CPUC collects data from all LSEs in SCE and PG&E territory on existing Local RA contracts and shares an anonymized version of the data to the CPE to inform existing contracts and how much Local RA is still needed.

4. Publish aggregated results of the local RA CPE data request process so that CPEs and LSEs have access to the same information to inform their procurement processes.

The CPUC's Report on Transactability indicated it did not believe the value of transactability justified the effort to implement it. Despite this disappointing result, CalCCA filed its proposal for RA Slice of Day (SOD) Transactability on March 3, 2026. CalCCA pushed back on the CPUC's Transactability Report. CalCCA was the only party to file a proposal.

A final decision on Track 1 is anticipated by early July 2026, and Track 2 is expected to conclude by June 2027.

Update: On April 16, 2026, CalCCA submitted a Motion for Leave to file a Sur-Reply to the Reply Comments of the Joint Utilities who pushed back against RA SOD Transactability. On April 17, 2026, the CPUC approved CalCCA's motion, and opened up the opportunity to all parties to submit Sur-Reply Comments by April 23, 2026. CalCCA filed sur reply comments on April 17, 2026. These comments explain why the joint California IOUs' arguments against RA Transactability are erroneous.

[Integrated Resource Planning \(IRP\) – R.25-06-019](#)

Background: This OIR, issued on July 2, 2025, supersedes R.20-05-003 as the primary venue for CPUC oversight of the IRP process, which requires the Commission to identify a resource portfolio to ensure a reliable electric supply that can also achieve clean energy and environmental goals of SB 350 and SB 100.

R.20-05-003 remains open for purposes of considering a staff proposal on the Reliable and Clean Power Procurement Program (RCPPP) framework, as proposed in the April 25, 2025 Administrative Law Judge's Ruling. Future work or further development and implementation of RCPMP, if adopted, will occur in this new IRP rulemaking.

On February 26, 2026, the CPUC voted unanimously (5-0) to approve a Procurement Order for 6,000 MW of clean capacity for LSEs throughout the state. OCPA's procurement obligations are now to procure 25 MW of capacity in each of 2030, 2031, and 2032, for a total of 75 MW. The annual deadline for all three years is June 1. Out of the total 75 MW, OCPA must procure a total of at least 19 MW of clean, firm resources⁴ and/or Long-Duration Energy Storage (LDES).⁵

⁴ These must be non-weather-dependent, non-use-limited, zero-emission, and maintain 80% annual capacity factor. Eligible technologies include geothermal, green hydrogen, or bioenergy, but not storage.

⁵ These must be energy storage resources that can discharge for at least eight hours continuously.

Update: On April 6, 2026, the Alliance for Retail Energy Markets, Coalition of California Large Energy Users, the Regents of the University of California and Shell Energy North America (US), L.P. filed an application for Rehearing (AfR) of the IRP Decision 26-02-057 - the 6,000 MW procurement order. They filed the application on the grounds that the procurement order does not comply with California law. They argue this disregards the Section 397 1(a) California Public Utilities Code requirement that allocation must be based on "contribution of the load-serving entity's load and resource portfolio to the electrical system conditions that created the need for the procurement." Since there is a cap in place for electric service providers (ESPs), these parties assert that they should not be allocated capacity within the recent procurement order.

On April 13, OCPA met with CalCCA and other CCAs to discuss an approach to respond to the Application for Rehearing (AfR) from ESPs. OCPA and other CCAs shared perspectives that shaped CalCCA's comments.

Responses to the AfR were submitted on April 21, 2026. CalCCA's comments argue that the CPUC should reject the AfR because:

- The procurement order was actually issued and allocated to all LSEs as a result of a system reliability need, not due to projected load growth.
- Adjustments to procurement order allocation methodology should procedurally occur within the IRP procurement track or RCPMP when it is launched. This will take time and there is a compressed timeline for LSEs to meet ordered procurement, and we cannot spend this time now deliberating over this.
- The rehearing parties improperly use the rehearing of this procurement order decision as a vehicle to advance a separate policy objective of reevaluating the cap on ESPs.

[Direct Access Rulemaking \(R.19-03-009\)](#)

Background: The Commission opened this Order Instituting Rulemaking (OIR) in 2019 to implement Senate Bill (SB) 237, which increases the number of gigawatt hours allowed in Direct Access (DA) arrangements for non-residential customers and directs the Commission to provide recommendations to the Legislature on whether and how it should resume the DA program for all interested nonresidential customers, among other issues. SB 237 sets forth two main requirements. First, it adds Section 365.1(e) to the Public Utilities Code, which states: "On or before June 1, 2019, the commission shall issue an order regarding direct transactions that provides as follows: (1) Increase the maximum allowable total kilowatt-hours annual limit by 4,000 gigawatt hours and apportion that increase among the service territories of the electrical corporations. (2) All residential and nonresidential customer accounts that are on direct access as of January 1, 2019, remain authorized to participate in direct transactions."

Except for this express authorization for increased DA transactions under SB 237, the previously enacted suspension of DA transactions remained in effect.

Update: Alliance for Retail Energy Markets, California Coalition of Large Energy Users, Direct Access Customer Coalition, Regents of the University of California, Shell Energy North America (US), L.P. and Western Power Trading Forum submitted a [Petition for Modification](#) (PfM) of D.21-06-033. The Joint parties are claiming this petition is filed as a direct result of Commission Decision 26-02-057 (2030-32 Procurement Order), and could not have been filed within a year of D.21-06-033 accordingly.

The Joint parties are requesting the Commission modify the DA Decision to lift the cap on DA customers given the recent procurement order which allocated capacity to them. OCPA is collaborating with CalCCA to develop comments opposing this PfM.

[Climate Credit – R.25-07-013](#)

Background: This OIR was opened on July 24, 2025, to improve the California Climate Credit (Climate Credit). The Climate Credit has historically provided residential and small business customers with semi-annual bill credits using a portion of revenues from the California Cap-and-Trade Program. Residential customers received on average ~\$120 from the credit in 2025, dispersed in April and October. In 2026, the annual credit amount is anticipated to be closer to \$70. The CPUC opened the proceeding to further address affordability, and to support the California Industry Assistance which is intended to minimize businesses relocating to other states without emissions compliance programs.

OCPA aims to support modifications to the Climate Credit that are competitively neutral, including eligibility criteria and customer messaging, and to ensure existing customers continue receiving the Climate Credit.

On February 9, 2026, the CPUC distributed a PD that will pause the delivery of the residential climate credit until the Commission determines when in 2026 these credits should be distributed. Both the April and October residential credits were paused. The CPUC voted to approve this decision (D.26-03-013) with a 5-0 vote on March 19, 2026.

The CPUC then released a PD on Phase 1A of the Climate Credit on March 26, 2026. This proposed decision would:

- Require the IOUs to distribute the credit in August and September due to these being two of the highest bill months for typical customers throughout California;
- Require the IOUs to update messaging on their websites with this info and are mandated to put messaging on-bill during these months listing the amount of

savings and attributing those savings to the Climate Credit and the Cap-and-Invest Program.

This Phase 1A PD is expected to be voted on during the April 30, 2026 CPUC Voting Meeting. More wholesale Climate Credit change will occur at a later date via Phase 1B of the proceeding.

Update: CalCCA filed comments on the Phase 1A PD on April 15, 2026 and filed reply comments on April 20, 2026. Of note, CalCCA's reply comments pushed back on SDG&E's suggestion that the IOUs use discretion as to when to release the credits and supported the California Environmental Justice Alliance's suggestion to have a working group on climate credit communications.

[Renewable Market Adjusting Tariff \(ReMAT\) & Community Renewable Energy Tariff – A.22-05-022](#)

Background: The Renewable Market Adjusting Tariff (ReMAT) is a feed-in tariff program that allows small Renewable Portfolio Standard (RPS) eligible generators less than 3 MW or less to sell renewable electricity to investor-owned utilities (IOUs). ReMAT utilizes fixed-price contracts with standard terms and conditions and market-based prices adjusted annually via CPUC resolution. Electricity generated through the ReMAT program may count towards and IOU's RPS requirements.

Update: In a proposed Decision to the A.22-05-022 proceeding, parties argued to modify ReMAT and proposed additional ratepayer-funded compensation for ReMAT projects based on project benefits. Several CCAs proposed a "Community Solar Adder" to enhance payments to developers and a "Grid Capacity Adder" to projects in capacity constrained areas. Joint CCAs also proposed raising the max project size to 5 MW.

The CPUC rejected these proposals as they would increase non-participant cost impacts that exceed avoided costs. This proposed decision would create a new Community Renewable Energy tariff, though. Once the decision is issued, the IOUs will need to file Tier 2 Advice letters detailing their proposed Community Renewable Energy tariffs and an implementation plan. ReMAT tariff structures will inform cost and generation resource foundations.

CCAs can notify the Commission of their intent to participate in the program and may begin participating at any time by notifying the Commission via a Tier 1 advice letter. CCAs can also end program participation at any time with a Tier 1 AL.

[California Energy Commission \(CEC\) Updates](#)

[Load Management Standards \(23-LMS-01\)](#)

Background: The Load Management Standards have four primary requirements:

1. The California Energy Commission (CEC), large utilities and community choice aggregators maintain the accuracy of existing and future time-varying rates in the publicly available and machine-readable Market Informed Demand Automation Server (MIDAS) rate database.
2. Large utilities and CCAs develop a standard rate information access tool to support third-party services.
3. Large utilities and CCAs develop and submit locational rates that change at least hourly to reflect marginal wholesale costs.
4. Large utilities and CCAs integrate information about new time-varying rates and automation technologies into existing customer education and outreach programs.

Update: The CEC released [guidance](#) on LMS Annual Compliance Reports. If OCPA's LMS Plan is approved at the May 13, 2026 Business Meeting, then its first annual LMS compliance report will be due on May 13, 2027.

[California Air Resources Board \(CARB\) Updates](#)

Cap and Investment Program

Background: CARB introduced the RPS Adjustment into regulation for the Cap and Investment Program in 2010. The RPS Adjustment reduces the compliance obligations for the Cap and Investment program for PCC2 RECs based on the quantity of MWh procured from eligible renewable energy resources that were not directly delivered to California. PCC2 RECs are purchases of renewable energy from out-of-state resources that aren't delivered to California and are paired with purchases of substitute energy, generally unspecified electricity imports.

Update: On April 14, 2026, CARB released amended regulation to the RPS adjustment that would effectively accelerate sunsetting the provision from the end of 2030 to the end of 2026. Such an amendment would render PCC2 RECs uneconomic and would likely drive up the costs of RPS compliance for LSEs from 2027-2030. Comments are due on these proposed amendments by April 29, 2026. CARB is holding a hearing to discuss the matter on May 28, 2026.

[California Independent System Operator \(CAISO\) Updates](#)

Market Design and Infrastructure Catalogs

Background: These are the new processes the CAISO is using to determine if new CAISO initiatives should be initiated. The infrastructure catalog will consider initiatives related to transmission planning and interconnection. The market design catalog will

consider initiatives related to market design, resource adequacy, and other related topics.

Update: Comments on these catalogs are due on May 15, 2026. CalCCA plans on submitting comments.

[Transmission Planning Process \(TPP\)](#)

Background: Each year, the ISO conducts its transmission planning process to identify potential system limitations as well as opportunities for system reinforcements that improve reliability and efficiency. The transmission planning process core product is the ISO Transmission Plan, which provides an evaluation of the ISO control grid, examines conventional grid reliability requirements and projects, summarizes key collaborative activities and provides details on key study areas and associated findings.

Update: The CAISO posted its Draft 2025-2026 Transmission Plan, based on the state's projections indicating that California's load will grow by 15 gigawatts (GW) by 2035 and 20 GW by 2040 while the installed resource capacity will need to increase by more than 74 GW and 107 GW, respectively. The draft plan recommends 38 transmission projects with an estimated cost of \$7 billion.

[Federal Energy Regulatory Commission \(FERC\) Updates](#)

[Large Loads Advanced Notice of Proposed Rulemaking \(ANOPR\)](#)

Background: On October 23, 2025, the Secretary of Energy (Secretary) released an ANOPR pursuant to Section 403 of the Department of Energy Organization Act. The ANOPR directed the Commission to consider "potential reforms to ensure the timely and orderly interconnection of large loads to the transmission system." There are concerns about whether this rulemaking could tread upon areas that have traditionally fallen within the primary jurisdiction of the states. Historically, FERC has declined to assert jurisdiction over load interconnections, which—along with retail service terms, cost allocation, and resource planning for load growth—have long been within the purview of state regulators under Section 201(b) of the Federal Power Act.

Update: FERC states that it will act with respect to this docket by the end of June 2026 in a Commission Order issued on April 16, 2026. FERC does not intend for whatever the decision is in June 2026 to discourage public utilities to make separate filings to address large loads issues.

[Events, Workshops, and Meetings](#)

During the past month, staff attended several events, workshops, and meetings. These included:

- CalCCA Regulatory Policy meetings – including several tiger team meetings covering PCIA, Climate Credit, POLR, IRP, Large Load, Disconnections, DAC-GT, IEPR, Rate Design, and RA proceedings
- Weekly CalCCA Legislative Policy meetings - including several Tiger teams such as Infrastructure, Diablo Canyon, Autonomy, and Affordability
- CalCCA Legislative Committee Meeting
- California Clean Energy Summit 2026
- Senate Energy Committee Meeting
- Assembly Appropriations Committee Meeting
- CPUC Voting Meeting
- DAC-GT Solicitation Materials Meeting with CPUC
- CalCCA IRP RESOLVE Analysis Meeting
- Weekly OCPA / Calpine Meeting
- CalCCA Meeting on Direct Access Expansion Request
- SCE ERRR Compliance Kickoff

FISCAL IMPACT

None.

ATTACHMENT(S)

1. AB 1761 Fact Sheet
2. SB 1138 Fact Sheet
3. AB 1761 Support Position Letter to Assembly Appropriations Committee
4. SB 1138 Support Position Letter to Senate Appropriations Committee
5. AB 2383 Oppose Unless Amended Position Letter to Assembly Appropriations Committee



Assembly Bill 1761 – Improving Energy Bill Transparency

Updated: February 18, 2026

Bill Summary

AB 1761 improves transparency to how the Power Charge Indifference Adjustment (PCIA), a charge on nearly all energy bills, is calculated.

Background

Electricity bills in California are on the rise, in part due to challenging market conditions and outdated and inefficient regulatory policies. Families and businesses are feeling the impact. Lawmakers and regulators need practical, consumer-focused solutions that ensure customers do not pay more than their fair share.

One tool to ensure customers receive energy bills that are fair and accurate is increased transparency in how PCIA charges are calculated. The PCIA is a fee designed to ensure customers who leave utility generation service, like customers of a Community Choice Aggregator (CCA) or Energy Service Provider (ESP), pay their portion of legacy power costs. But since the PCIA was implemented, there has been no consistent standard for what data must be made available in any California Public Utilities Commission (CPUC) process or proceeding where the PCIA, or a related charge, is set.

Problem

CCAs, ESPs, and their customers must pay the PCIA charge but often lack access to the data, assumptions, and methods used to set it. This transparency problem leads to disputes, inefficiencies, and unexpected rate impacts for customers. More specifically:

- Disclosures vary by utility and by CPUC proceeding, resulting in repeated fights between CCAs and Investor-Owned Utilities (IOUs) over data access and increased administrative inefficiencies as the CPUC resolves disputes on a case-by-case basis.
- Utilities sometimes make mistakes. In a 2019 PG&E proceeding, CalCCA identified \$73 million in errors (including a \$16 million increase for CCA customers). In a recent proceeding, PG&E identified an accounting error that would have cost CCA customers \$217 million.
- In an ongoing PCIA Rulemaking, the Commission withheld information on the evidence underlying their proposal and the rate impacts of a proposed change. The CPUC did not respond to a Public Records Act request for the information.

Without adequate transparency, CCAs and ESPs are unable to verify the accuracy of the PCIA charges that their customers must pay and cannot confidently forecast rates – both of which are affordability tools needed to protect customers from unexpected rate increases.

Solution

AB 1761 proposes amending the Public Utilities Code to require the CPUC and IOUs to disclose all data used to calculate PCIA costs, including cost inputs, forecasting assumptions, and methodologies. The bill would also ensure that when parties make proposals in a proceeding to change the PCIA they provide all the underlying data informing that proposal. Sensitive information would remain protected through Commission-approved nondisclosure agreements – a practice already used to protect sensitive information in other compliance areas.

Greater transparency allows CCAs and ESPs to better advocate for their customers and assess proposals to change the PCIA. It also can inform cost forecasts and shield customers from sudden rate swings. It reduces repeated fights over information, improves regulatory efficiency, and encourages utilities to verify calculations since the underlying data would be open to review. Costs to implement the proposal are miniscule, as most of this information already exists, while the benefits for rate, accuracy, stability, and consumer protection are substantial. This proposal strengthens confidence that customers pay their fair share — and not more.

For More Information:

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Support

California Community Choice Association-
CalCCA(sponsor)

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HEALTH
HOUSING
PRIVACY, DIGITAL TECHNOLOGIES,
& CONSUMER PROTECTION

SB 1138 – Lowering the Cost of California’s Resource Adequacy (RA) Program

Background

California’s Resource Adequacy (RA) program, which ensures there is enough electricity supply to meet customer demand, recently transitioned to a new “Slice-of-Day (SOD)” compliance framework, which requires load-serving entities (LSEs), such as community choice aggregators (CCAs), investor-owned utilities (IOUs) and energy service providers (ESPs), to procure enough RA to meet load obligations in each hour rather than monthly. While this aligns resources more precisely with load, under current rules, LSEs can only buy or sell RA products for the whole month even though obligations are unique to each hour.

Problem

The mismatch between the procurement obligations and transaction rules forces LSEs to purchase more RA than they need to meet their obligations, creating artificial market scarcity and unnecessarily driving up RA demand (and prices). It’s akin to having to buy a crate of oranges when you only need a few slices. These unnecessary costs fall directly on California ratepayers, totaling tens of millions of dollars annually.

Solution

At a time of rapidly rising costs in the electricity sector, policymakers should provide LSEs maximum flexibility in how they contribute their fair share to keep the overall system reliable. SB 1138 would lower the costs to consumers of California’s RA trading program by allowing LSEs to transact RA load obligations on an hourly basis to align with the new slice-of-day RA program.

Benefits

Enabling hourly load obligation trading:

- ✓ Promotes efficiency: LSEs with excess resources in one hour could trade with LSEs that are short, reducing the need to purchase additional RA.
- ✓ Delivers affordability: In 2025, hourly trading could have lowered RA costs for consumers **by avoiding \$105 million in excess RA purchases for summer 2025** and **potentially saving an additional \$77 million annually**.
- ✓ Maintains LSE Responsibility: Creates a new procurement product rather than offering relief from meeting existing requirements
- ✓ Requires limited administrative oversight: Trades can be executed bilaterally with existing RA tracking tools, making the system administratively simple while maintaining each LSE’s full responsibility to meet obligations.

Today's RA rules make it difficult for CCAs to allocate resources efficiently, resulting in unnecessary costs and administrative hurdles. By allowing hourly transactions, CCAs can better match supply to local demand, reduce over-procurement, and protect customers from inflated electricity costs. The system becomes more transparent, predictable, and fair. **These reforms could save tens of millions of dollars each year while maintaining reliability and supporting California's clean energy goals.**

Staff Contact

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Support

- California Community Choice Association (sponsor)



April 24, 2026

TO:

Assemblymember Buffy Wicks
Chair Assembly Committee on Appropriations
1021 N Street, Suite 8220
Sacramento, CA 95814

Re: AB 1761 (Rogers) - Support

Dear Chair Wicks,

On behalf of Orange County Power Authority (OCPA), I am pleased to write in strong support of AB 1761 by Assemblymember Chris Rogers, which would improve transparency and predictability in the calculation of the Power Charge Indifference Adjustment (PCIA).

OCPA is a not-for-profit public agency and load-serving entity that offers clean power at stable and competitive rates, significantly reducing greenhouse gas emissions and reinvesting locally in energy programs. Launched in 2022, OCPA serves close to 200,000 customers across Orange County and growing.

Rising electricity costs across California continue to place increasing strain on families and businesses. Addressing affordability requires practical reforms that ensure customers are paying no more than their fair share. AB 1761 represents an important step in that direction.

The PCIA is a charge paid by customers who receive generation service from a Community Choice Aggregator (CCA) rather than an investor-owned utility. It is intended to ensure those customers cover their share of legacy utility power procurement costs. Yet since its creation, there has been no consistent standard governing what information must be disclosed in proceedings at the California Public Utilities Commission when PCIA rates are established or modified.

This lack of transparency creates real challenges for OCPA and the communities we serve. Without access to the data, assumptions, and methodologies underlying PCIA calculations, we are unable to fully verify the accuracy of these charges or confidently forecast future costs. Both verification and predictability are essential tools for protecting our customers from unexpected rate increases.

In addition, inconsistent disclosure practices across utilities and proceedings often result in avoidable disputes and inefficiencies. Errors in past PCIA-related filings have demonstrated the stakes for customers when assumptions or inputs go unexamined. Ensuring that underlying data is available would allow load-serving entities like OCPA to better assess proposals, improve long-term planning, and advocate more effectively on behalf of our ratepayers.





AB 1761 would address these issues by requiring disclosure of the inputs, assumptions, and methodologies used to calculate PCIA costs. It would also ensure that any proposal to modify the PCIA in a regulatory proceeding is supported by the data informing that proposal. Importantly, the bill preserves existing protections for market-sensitive information through nondisclosure agreements already used by the Commission.

Greater transparency will help improve regulatory efficiency, reduce unnecessary disputes, and increase confidence that PCIA charges are fair and accurate. Ultimately, this will better equip OCPA to manage costs and protect our customers from sudden and avoidable rate volatility.

For these reasons, OCPA strongly supports AB 1761 as an important step toward improving affordability and accountability in California's electricity rates.

If you have any questions, please contact Matt Chill, Regulatory Analyst, at (949) 504-4886 or mchill@ocpower.org.

Sincerely,

Matthew Chill

Matt Chill
Regulatory Analyst



April 24, 2026

TO:

Assemblymember Sabrina Cervantes
Chair Senate Appropriations Committee
State Capitol, 412
Sacramento, CA 95814

Re: SB 1138 (Padilla) - Support

Dear Chair Cervantes,

On behalf of Orange County Power Authority (OCPA), I am pleased to express our support for SB 1138, which would improve efficiency and affordability within California's Resource Adequacy (RA) program by allowing load-serving entities to transact RA obligations on an hourly basis.

OCPA is a not-for-profit public agency and load-serving entity that offers clean power at stable and competitive rates, significantly reducing greenhouse gas emissions and reinvesting locally in energy programs. Launched in 2022, OCPA serves close to 200,000 customers across Orange County and growing.

As electricity costs continue to rise across California, it is critical that policymakers pursue practical reforms that reduce unnecessary expenses while maintaining system reliability. SB 1138 offers a thoughtful solution that does both.

California recently transitioned its RA program to a Slice-of-Day compliance structure, requiring load-serving entities (LSE), including Community Choice Aggregators (CCAs) like OCPA, to demonstrate sufficient resources to meet demand in each hour of the day. While this framework improves alignment between resources and system needs, current market rules still require RA to be bought and sold on a monthly basis.

This disconnect between hourly obligations and monthly procurement creates inefficiencies that force LSEs to purchase more RA capacity than is needed to meet reliability requirements. The result is artificial scarcity in the RA market and higher costs that are ultimately borne by customers.

SB 1138 would address this mismatch by allowing hourly RA load obligation trading. By enabling load-serving entities with excess capacity in one hour to transact with entities that are short in another, the bill would:

- Improve market efficiency by better aligning procurement with actual system needs
- Reduce unnecessary over-procurement
- Lower costs for ratepayers





- Maintain full reliability obligations for all load-serving entities

Importantly, this reform does not weaken reliability standards or reduce procurement responsibilities. Instead, it introduces a more flexible transactional framework that allows providers to meet their existing obligations in a more cost-effective manner.

Today's rigid RA transaction rules limit the ability of community choice aggregators to efficiently manage resources on behalf of their customers. Greater flexibility through hourly trading would allow OCPA to better match supply to local demand and avoid unnecessary expenditures that provide no added reliability value.

At a time when affordability is a growing concern for households and businesses alike, SB 1138 represents a commonsense modernization of the RA program that could save ratepayers tens of millions of dollars annually while maintaining grid reliability.

For these reasons, OCPA supports SB 1138.

If you have any questions, please contact Matt Chill, Regulatory Analyst, at (949) 504-4886.

Sincerely,

Matthew Chill

Matt Chill
Regulatory Analyst



April 21, 2026

TO:

Assemblymember Buffy Wicks
Chair
Assembly Committee on Appropriations
1021 N Street, Suite 8220
Sacramento, CA 95814

Re: AB 2383 (Zbur) Large Load Tariff – OCPA Oppose Unless Amended

Dear Chair Wicks,

On behalf of Orange County Power Authority (OCPA), I respectfully write to express our opposition, unless amended, to AB 2383 (Zbur), which proposes establishing new rate classifications and contract requirements for large energy use facilities.

OCPA is a not-for-profit public agency and load-serving entity that provides clean energy at stable and competitive rates, reduces greenhouse gas emissions, and reinvests locally in community programs. Launched in 2022, OCPA serves nearly 200,000 customers throughout Orange County and growing.

We appreciate the author's efforts to ensure that large new loads, particularly data centers, do not impose cost shifts or reliability risks on other customers. That is a legitimate concern, and one that OCPA shares.

However, as currently drafted, AB 2383 would grant the California Public Utilities Commission (CPUC) exceptionally broad jurisdiction over the large load tariffs of Community Choice Aggregators (CCAs), effectively superseding local decision-making authority provided to the governing boards of CCAs from AB 117 (Migden).

Unlike investor-owned utilities, CCAs are locally governed public agencies whose boards are directly accountable to the customers they serve. Under existing law, those boards are responsible for setting rates, approving contracts, and ensuring that costs incurred to serve a particular customer class, including large load customers, do not shift costs onto other ratepayers.

We are particularly concerned that the bill's broad delegation of authority, intended to prevent cost shifts, could instead create regulatory uncertainty, reduce flexibility to responsibly serve new load, and establish a precedent for future encroachment on CCA autonomy beyond the context of large load customers. Importantly, these impacts are not necessary to achieve the bill's underlying goal.





As such, OCPA opposes AB 2383 unless amended to ensure retention of existing autonomy of CCA governing boards over ratemaking. OCPA encourages the author to work with CalCCA on amendment language.

Sincerely,

Joe Mosca
Chief Executive Officer

ORANGE COUNTY POWER AUTHORITY

Staff Report – Item 8.1

To: Orange County Power Authority Board of Directors
From: Tiffany Law, Chief Financial Officer
Approved by: Joe Mosca, Chief Executive Officer
Subject: FISCAL YEAR 2026/2027 BUDGET FRAMEWORK
Date: May 7, 2026

STRATEGIC GOALS

- Enrich & Grow the OCPA Community
- Prioritize Fiscal Sustainability & Affordability: Ensure affordable rates for OCPA
- Design & Deploy Community-Aligned Customer Programs
- Energize Our Community with Renewable Energy
- Raise Awareness of Community Energy & Advocate for Our Customers
- Not Applicable

RECOMMENDED ACTION(S)

Receive and file.

DISCUSSION / ANALYSIS

Staff will present the Fiscal Year 2026/2027 Budget Framework, which will provide an overview of the key principles guiding Orange County Power Authority's (OCPA) budget development process, as well as the proposed timeline for preparing and adopting the FY 2026/2027 budget.

FISCAL IMPACT

None.

ATTACHMENT(S)

None.

ORANGE COUNTY POWER AUTHORITY

Staff Report – Item 8.2

To: Orange County Power Authority Board of Directors
From: Jacquie Henderson, Director of Communications and External Affairs
Approved by: Joe Mosca, Chief Executive Officer
Subject: APPROVE THIRD AMENDMENT TO REVEILLE, INC. CONTRACT
Date: May 7, 2026

STRATEGIC GOALS

- Enrich & Grow the OCPA Community
- Prioritize Fiscal Sustainability & Affordability
- Design & Deploy Community-Aligned Customer Programs
- Energize Our Community with Renewable Energy
- Raise Awareness of Community Energy & Advocate for Our Customers
- Not Applicable

RECOMMENDED ACTION(S)

Authorize the CEO to execute an amendment to the agreement with Reveille, Inc. for communications, marketing, strategy, public engagement, digital, and graphic design services, effective from July 1, 2026, to June 30, 2027, and increasing the not-to-exceed amount by \$920,000.

BACKGROUND

Orange County Power Authority (OCPA) has contracted with Reveille, Inc. for marketing, communications, strategy, public engagement, and digital and graphic design services. This engagement is part of OCPA's broader efforts to enhance program awareness, engage with customers, and promote its renewable energy offerings. The following summary outlines the key aspects of the contract and its amendment, including the parties involved, the scope of services, and the rationale.

The marketing and communications engagement originates from a Request for Proposals (RFP) released on March 7, 2023 for the purpose of developing and

maintaining a multi-faceted plan to build awareness and engage customers with an anticipated contract term of up to five (5) years, including extensions. The RFP was downloaded by 51 organizations and three (3) firms submitted a response: Reveille Inc, WeTheCreative, and Wicked Bionic. Proposals were evaluated based on experience, staff qualifications, approach to working with OCPA, expertise in multilingual and multicultural communications, and compliance with OCPA's professional services agreement.

Reveille, Inc. emerged as the top scorer with an average score of 4.13 out of 5, followed by Wicked Bionic and WeTheCreative. Reveille was fully responsive to all outlined services, showcased depth of expertise in critical departments, and successfully partnered with OCPA on branding and service launch communications. The OCPA Board of Directors (Board) approved a short-term, six-month contract with Reveille for an amount not to exceed \$750,000.

The original Professional Services Agreement was developed to provide a comprehensive suite of services to build awareness; engage OCPA's residential, commercial, and industrial customers; and support website and design needs. Specific tasks included agency branding, web design, community outreach, marketing campaigns, media relations, and project management. The initial term of the agreement was set from July 1, 2023, to December 31, 2023, with options to extend for three additional one-year terms.

On September 25, 2023, the Board approved the First Amendment, which extended the term of the agreement and increased the not-to-exceed amount accordingly. The initial term was extended through June 30, 2025. To accommodate the extended term and additional services, the not-to-exceed amount was increased by \$2,249,686.

During the First Amendment's timeframe, OCPA hired a Director of Communications and External Affairs, which created internal efficiencies in the contracted services. Therefore, when the Board approved the Second Amendment on June 9, 2025, to further extend the term of the contract, the not-to-exceed amount increased by less than half of the First Amendment not-to-exceed increase, at \$1,000,000. The term of the contract was extended through June 30, 2026.

DISCUSSION / ANALYSIS

OCPA's initial engagement of Reveille, Inc. was a strategic move to increase marketing and communications efforts, build brand awareness, and foster long-term community engagement. The requested third amendment to the agreement, which further extends Reveille's support of OCPA, reflects confidence in the organization's work and ensures that Reveille can continue to provide high-quality services through June 2027.

Important to the partnership is Reveille's vast experience with OCPA and intimate understanding of the agency's evolving needs. In partnership with staff, Reveille has seamlessly adjusted OCPA's communications strategy as the agency's needs have expanded and evolved. This includes shifting from the original goal of restoring countywide confidence through broad awareness, increasing awareness and program interest locally, and specifically educating OCPA customers on rate design updates. Critical to OCPA's growth in awareness and support has been having Reveille as a partner. Their staff has expertise across the full suite of marketing and communications practices, and longstanding relationships with creatives that provide niche services when the occasional need arises.

OCPA successes over the last year of partnership with Reveille:

- 44% of website activity is driven by paid and organic social media.
- Annual tracking survey results show a 13% increase in OCPA awareness.
- Annual tracking survey results show an 8% increase in favorability among customers.
- Get the Facts landing page to-date has delivered 85% of the aggressive annual page visits goal of 45,000 visits.
- Created 23 videos with views over 2.4 million to-date, a 33% increase year-over-year.
- Sent seven (7) digital newsletters, all of which have above industry standard open rates, to 6,567 subscribers – a year-over-year increase of 40%.
- Published 13 blog posts and counting.
- Continued to increase multicultural outreach and support through publications, presentations, and what are now long-term community organization partnerships.

Attachment F provides in-depth details on OCPA's communications achievements for the current fiscal year, which are a direct result of the Reveille partnership.

OCPA's communications and marketing goals for fiscal year 2026/2027 are to increase understanding of OCPA's value proposition, continue generating strong interest from prospective member cities, sustain strong supportive relationships with current member cities, and successfully communicate with Fountain Valley residents throughout their onboarding journey.

Approval of the Third Amendment will provide support for:

1. **Fountain Valley Launch Communications** that will be comprehensive, multiplatform, and multiformat to ensure wide community awareness and dispel misinformation.

2. **Board Relations** by sharing the results of OCPA's communications efforts with the Board and the public through bi-monthly highlights and quarterly Marketing and Communications Committee meetings.
3. **Government Relations** by hosting the annual Staffers Luncheon and partnering with organizational cohorts to implement a leadership academy that offers OCPA education to local and state elected officials, city commissioners and school board members.
4. **Research** to measure progress of communication efforts, and analyze awareness and opinion changes from the baseline survey and August 2025 tracking survey data.
5. **Media Relations** that continue proactive outreach to local and multicultural media in OCPA's member cities by highlighting reinvestment efforts, grant opportunities, customer programs, and community initiatives to maximize coverage and engagement.
6. **Fountain Valley Outreach** to be frequent and wide-reaching through media relations, community outreach, direct mail, advertising, videos, social media, and public access TV.
7. **Community and Customer Outreach** with presentations to groups and organizations, and community engagement events.
8. **Commercial Customer Outreach** by promoting programs and educating about the benefits of leveling up from Basic Choice.
9. **Multicultural Outreach** that deepens outreach across OCPA's multicultural community members in each member city through meetings, presentations and event attendance.
10. **Paid Media** that continues to focus hyper locally through community publications, bus shelters, HOA newsletters, and newspapers/magazines.
11. **Program Launch Support** that ensures awareness and can include the full suite of tools: landing page, homepage hero image, newsletter story, news release, social media, fliers, and direct mail.
12. **Informative Videos** that are engaging and easy to understand, which educate the community on key renewable energy topics, promote OCPA initiatives, and highlight customer and community voices.
13. **Website Enhancements** to benefit the user experience with an emphasis on ease of navigation and accessibility of information, along with new page developments.

Attachment G provides the categorized public outreach and marketing plan for fiscal year 2026/2027.

FISCAL IMPACT

The proposed additional \$920,000 NTE for the Third Amendment term (July 1, 2026 – June 30, 2027) will be incorporated into the proposed FY2026/2027 budget, pending board approval in May 2026.

The approved not-to-exceed (NTE) amount of \$2,999,686 for the First Amendment term (July 1, 2023 – June 30, 2025) was included in the adopted FY2024/2025 budget. The approved not-to-exceed (NTE) amount of \$1,000,000 for the second amendment (July 1, 2025 – June 30, 2026) was included in the adopted FY2025/2026 budget.

ATTACHMENT(S)

Attachment A – Third Amendment with Reveille, Inc.

Attachment B – Second Amendment with Reveille, Inc.

Attachment C – First Amendment with Reveille, Inc.

Attachment D – Professional Services Agreement with Reveille, Inc.

Attachment E – Contractor Evaluation Form

Attachment F – OCPA FY25-26 Communications Accomplishments

Attachment G – OCPA FY26-27 Public Outreach + Marketing Plan

THIRD AMENDMENT TO PROFESSIONAL SERVICES AGREEMENT BETWEEN ORANGE COUNTY POWER AUTHORITY AND REVELLE, INC.

THIS THIRD AMENDMENT (“**Third Amendment**”) is entered into on May 7, 2026, (“**Amendment Effective Date**”), by and between the ORANGE COUNTY POWER AUTHORITY, a California joint powers authority (“**OCPA**”) and REVELLE, INC., a California stock corporation (“**Consultant**”). OCPA and Consultant are sometimes individually referred to herein as the “**Party**” and collectively as the “**Parties.**”

RECITALS

- A. The Parties entered into that certain Professional Services Agreement between OCPA and Consultant, dated June 1, 2023 (“**Agreement**”).
- B. Pursuant to the Agreement, Consultant provides marketing, communications, strategy, public engagement, and digital and graphic design services to Authority.
- C. The Parties desire to amend further the Agreement to extend the Term of the Agreement and increase the not-to-exceed amount payable to Consultant through the extended Term.

AGREEMENT

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, it is agreed by and between the Parties as follows:

1. Amendment of Section 1.2. Section 1.2 of the Agreement is amended to extend the Term of the Agreement from June 30, 2026, to June 30, 2027.
2. Amendment of Section 3.1. Section 3.1 of the Agreement is amended to increase the not- to-exceed amount payable by the Authority to Consultant for Consultant’s services to Four Million, Nine Hundred and Nineteen Thousand, Six Hundred and Eighty-Six Dollars (\$4,919,686).
3. Exhibit B. Exhibit B of the Agreement is amended to increase the not-to-exceed amount to Four Million, Nine Hundred and Nineteen Thousand, Six Hundred and Eighty-Six Dollars (\$4,919,686).
4. Capitalized Terms. Any capitalized terms not defined herein shall have the meanings set forth in the Agreement.
5. Counterparts. This Amendment may be executed in two or more counterparts, including facsimile counterparts, each of which shall, for all purposes, be deemed an original and all such counterparts, taken together, shall constitute one and the same instrument.

6. Full Force. Except as expressly set forth herein, the Agreement shall remain unmodified and in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this Third Amendment to the Professional Services Agreement between Orange County Power Authority and Reveille, Inc., as of the date first set forth above.

**ORANGE COUNTY POWER AUTHORITY,
a California joint powers authority**

**REVEILLE, INC., a California stock
corporation**

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPROVED AS TO FORM:

General Counsel

ATTEST:

Clerk, Board of Directors
Orange County Power Authority

SECOND AMENDMENT TO PROFESSIONAL SERVICES AGREEMENT BETWEEN ORANGE COUNTY POWER AUTHORITY AND REVEILLE, INC.

THIS SECOND AMENDMENT (“**Second Amendment**”) is entered into on May 13, 2025, (“**Amendment Effective Date**”), by and between the ORANGE COUNTY POWER AUTHORITY, a California joint powers authority (“**OCPA**”) and REVEILLE, INC., a California stock corporation (“**Consultant**”). OCPA and Consultant are sometimes individually referred to herein as the “**Party**” and collectively as the “**Parties**.”

RECITALS

A. The Parties entered into that certain Professional Services Agreement between OCPA and Consultant, dated June 1, 2023 (“**Agreement**”).

B. Pursuant to the Agreement, Consultant provides marketing, communications, strategy, public engagement, and digital and graphic design services to Authority.

C. The Parties desire to amend further the Agreement to extend the Term of the Agreement and increase the not-to-exceed amount payable to Consultant through the extended Term.

AGREEMENT

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, it is agreed by and between the Parties as follows:


1. Amendment of Section 1.2. Section 1.2 of the Agreement is amended to extend the initial term of the Agreement through June 30, 2026. The term may be extended as provided therein.
2. Amendment of Section 3.1. Section 3.1 of the Agreement is amended to increase the not-to-exceed amount payable by the Authority to Consultant for Consultant’s services to Three Million, Nine Hundred and Ninety-Nine Thousand, Six Hundred and Eighty-Six Dollars (\$3,999,686).
3. Exhibit B. Exhibit B of the Agreement is amended to increase the not-to-exceed amount to Three Million, Nine Hundred and Ninety-Nine Thousand, Six Hundred and Eighty-Six Dollars (\$3,999,686).
4. Capitalized Terms. Any capitalized terms not defined herein shall have the meanings set forth in the Agreement.
5. Counterparts. This Amendment may be executed in two or more counterparts, including facsimile counterparts, each of which shall, for all purposes, be deemed an original and all such counterparts, taken together, shall constitute one and the same instrument.

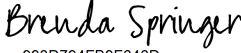
- 6. Full Force. Except as expressly set forth herein, the Agreement shall remain unmodified and in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this First Amendment to the Professional Services Agreement between Orange County Power Authority and Reveille, Inc., as of the date first set forth above.

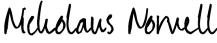
**ORANGE COUNTY POWER AUTHORITY,
a California joint powers authority**

**REVELLE, INC., a California stock
corporation**

Signed by:

 DF577304A3D442A...
 Name: Joseph M. Mosca
 Title: Chief Executive Officer
 Date: 6/17/2025

DocuSigned by:

 993D794FB9F646D...
 Name: Brenda Springer
 Title: CEO
 Date: 6/17/2025

APPROVED AS TO FORM:

Signed by:

 F6F9594F98D040F...

 General Counsel

ATTEST:

Signed by:

 F49ACA3624294EB...

 Clerk, Board of Directors
 Orange County Power Authority

**FIRST AMENDMENT TO PROFESSIONAL SERVICES AGREEMENT BETWEEN
ORANGE COUNTY POWER AUTHORITY AND REVEILLE, INC.**

THIS FIRST AMENDMENT (“**First Amendment**”) is entered into on September __, 2023 (“**Amendment Effective Date**”), by and between the ORANGE COUNTY POWER AUTHORITY, a California joint powers authority (“**OCPA**”) and REVEILLE, INC., a California corporation (“**Consultant**”). OCPA and Consultant are sometimes individually referred to herein as the “**Party**” and collectively as the “**Parties.**”

RECITALS

A. The Parties entered into that certain Professional Services Agreement between OCPA and Consultant, dated June 1, 2023 (“**Agreement**”).

B. Pursuant to the Agreement, Consultant provides marketing, communications, strategy, public engagement, and digital and graphic design services to Authority.

C. The Parties desire to amend the Agreement to extend the Term of the Agreement and increase the not-to-exceed amount payable to Consultant through the extended Term.

AGREEMENT

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, it is agreed by and between the Parties as follows:

1. Amendment of Section 1.2. Section 1.2 of the Agreement is amended to extend the initial term of the Agreement through June 30, 2025. The term may be extended as provided therein.
2. Amendment of Section 3.1. Section 3.1 of the Agreement is amended to increase the not-to-exceed amount payable by the Authority to Consultant for Consultant’s services to Two Million, Nine Hundred and Ninety-Nine Thousand, Six Hundred and Eighty-Six Dollars (\$2,999,686).
3. Exhibit B. Exhibit B of the Agreement is amended to increase the not-to-exceed amount to Two Million, Nine Hundred and Ninety-Nine Thousand, Six Hundred and Eighty-Six Dollars (\$2,999,686).
4. Capitalized Terms. Any capitalized terms not defined herein shall have the meanings set forth in the Agreement.
5. Counterparts. This Amendment may be executed in two or more counterparts, including facsimile counterparts, each of which shall, for all purposes, be deemed an original and all such counterparts, taken together, shall constitute one and the same instrument.

6. Full Force. Except as expressly set forth herein, the Agreement shall remain unmodified and in full force and effect.


IN WITNESS WHEREOF, the Parties have executed this First Amendment to the Professional Services Agreement between Orange County Power Authority and Reveille, Inc., as of the date first set forth above.

ORANGE COUNTY POWER AUTHORITY REVEILLE, INC.

Name: Joseph M. Mosca

Title: Interim Chief Executive Officer

Date: 9/25/2023

Name: 

Title: CEO

Date: 9/25/23

APPROVED AS TO FORM:



General Counsel

ORANGE COUNTY POWER AUTHORITY PROFESSIONAL SERVICES AGREEMENT

This Professional Services Agreement (“**Agreement**”) is made and entered into on June 1, 2023, by and between ORANGE COUNTY POWER AUTHORITY, a California joint powers authority (“**Authority**”) and REVEILLE, INC., a California S-Corporation (“**Consultant**”). Authority and Consultant are sometimes individually referred to as “**Party**” and collectively as “**Parties.**”

RECITALS

A. Consultant desires to perform and assume responsibility for the provision of certain professional services required by Authority on the terms and conditions set forth in this Agreement. Consultant represents that it is experienced in providing marketing, communications, strategy, public engagement, digital, and graphic design services, is licensed in the State of California, and is familiar with the plans of Authority.

B. Authority desires to engage Consultant to render such professional services for the design and implementation of a public engagement strategy (“**Project**”) as set forth in this Agreement.

AGREEMENT

1. Scope of Services and Term.

1.1 General Scope of Services. Consultant promises and agrees to furnish to Authority all labor and services and incidental and customary work necessary to fully and adequately supply assist the Authority the implementation services necessary for the Project (“**Services**”). The Services are more particularly described in Exhibit A attached hereto, and which are stated in the proposal to Authority. All Services shall be subject to, and performed in accordance with, this Agreement, the exhibits attached hereto, and all applicable local, state and federal laws, rules and regulations.

1.2 Term. The term of this Agreement shall be from July 1, 2023 to December 31, 2023, unless earlier terminated as provided herein. Consultant shall complete the Services within the term of this Agreement and shall meet any other established schedules and deadlines. The term may be extended for three additional one-year terms.

2. Responsibilities of Consultant.

2.1 Control and Payment of Subordinates; Independent Contractor. The Services shall be performed by Consultant or under its supervision. Authority retains Consultant on an independent contractor basis and not as an employee. Consultant retains the right to perform similar or different services for others during the term of this Agreement. Any additional personnel performing the Services under this Agreement on behalf of Consultant shall also not be employees

of Authority and shall at all times be under Consultant's exclusive direction and control. Consultant shall pay all wages, salaries, and other amounts due such personnel in connection with their performance of Services under this Agreement and as required by law. Consultant shall be responsible for all reports and obligations respecting such additional personnel, including, but not limited to: social security taxes, income tax withholding, unemployment insurance, disability insurance, and workers' compensation insurance.

2.2 Schedule of Services. Consultant shall perform the Services expeditiously, within the term of this Agreement. Consultant represents that it has the professional and technical personnel required to perform the Services in conformance with such conditions. In order to facilitate Consultant's conformance with the Schedule, Authority shall respond to Consultant's submittals in a timely manner. Upon request of Authority, Consultant shall provide a more detailed schedule of anticipated performance to meet the Schedule of Services.

2.3 Conformance to Applicable Requirements. All work prepared by Consultant shall be subject to the approval of Authority.

2.4 Substitution of Key Personnel. Consultant has represented to Authority that certain key personnel will perform and coordinate the Services under this Agreement. Should one or more of such personnel become unavailable, Consultant may substitute other personnel of at least equal competence upon written approval of Authority. In the event that Authority and Consultant cannot agree as to the substitution of key personnel, Authority shall be entitled to terminate this Agreement for cause. As discussed below, any personnel who fail or refuse to perform the Services in a manner acceptable to Authority, or who are determined by the Authority to be uncooperative, incompetent, a threat to the adequate or timely completion of the Project, or a threat to the safety of persons or property, shall be promptly removed from the Project by the Consultant at the request of the Authority. The key personnel for performance of this Agreement are as follows:

- Brenda Springer
- Brenda Deeley (Consultant)
- Scott Burris
- Jenny Wedge
- Olivia Valdez
- Janelle Kruly
- Hailley Baker
- Grace Granados
- Suzanna Choi (Consultant)

2.5 Authority's Representative. Authority hereby designates the Chief Executive Officer, or designee, to act as its representative for the performance of this Agreement ("**Authority's Representative**"). Authority's Representative shall have the power to act on behalf of Authority for all purposes under this Agreement. Consultant shall not accept direction or orders from any person other than Authority's Representative, or designee.

2.6 Consultant's Representative. Consultant hereby designates **Brenda Springer**, or his or her designee, to act as its Representative for the performance of this Agreement

(“**Consultant’s Representative**”). Consultant’s Representative shall have full authority to represent and act on behalf of the Consultant for all purposes under this Agreement. The Consultant’s Representative shall supervise and direct the Services, using his or her best skill and attention, and shall be responsible for all means, methods, techniques, sequences and procedures and for the satisfactory coordination of all portions of the Services under this Agreement.

2.7 Coordination of Services. Consultant agrees to work closely with Authority staff in the performance of Services and shall be available to Authority’s staff, consultants and other staff at all reasonable times.

2.8 Standard of Care; Performance of Employees. Consultant shall perform all Services under this Agreement in a skillful and competent manner, consistent with the standards generally recognized as being employed by professionals in the same discipline in the State of California. Consultant represents and maintains that it is skilled in the professional calling necessary to perform the Services. Consultant warrants that all employees and sub- contractors shall have sufficient skill and experience to perform the Services assigned to them. Finally, Consultant represents that it, its employees and subcontractors have all licenses, permits, qualifications and approvals of whatever nature that are legally required to perform the Services, and that such licenses and approvals shall be maintained throughout the term of this Agreement. As provided for in the indemnification provisions of this Agreement, Consultant shall perform, at its own cost and expense and without reimbursement from Authority, any services necessary to correct errors or omissions which are caused by the Consultant’s failure to comply with the standard of care provided for herein. Any employee of the Consultant or its subcontractors who is determined by Authority to be uncooperative, incompetent, a threat to the adequate or timely completion of the Project, a threat to the safety of persons or property, or any employee who fails or refuses to perform the Services in a manner acceptable to Authority, shall be promptly removed from the Project by the Consultant and shall not be re-employed to perform any of the Services or to work on the Project.

2.9 Laws and Regulations. Consultant shall keep itself fully informed of and in compliance with all local, state and federal laws, rules and regulations in any manner affecting the performance of the Project or the Services, including all Cal/OSHA requirements, and shall give all notices required by law. Consultant shall be liable for all violations of such laws and regulations in connection with Services. If the Consultant performs any work knowing it to be contrary to such laws, rules and regulations and without giving written notice to Authority, Consultant shall be solely responsible for all costs arising therefrom. Consultant shall defend, indemnify and hold Authority, its officials, directors, officers, employees and agents free and harmless, pursuant to the indemnification provisions of this Agreement, from any claim or liability arising out of any failure or alleged failure to comply with such laws, rules or regulations.

2.10 Insurance.

2.10.1 Time for Compliance. Consultant shall not commence the Services under this Agreement until it has provided evidence satisfactory to Authority that it has secured all insurance required under this section, in a form and with insurance companies acceptable to Authority. In addition, Consultant shall not allow any subcontractor to commence work on any

subcontract until it has provided evidence satisfactory to Authority that the subcontractor has secured all insurance required under this section.

2.10.2 Minimum Requirements. Consultant shall, at its expense, procure and maintain for the duration of the Agreement insurance against claims for injuries to persons or damages to property which may arise from or in connection with the performance of the Agreement by the Consultant, its agents, representatives, employees or subcontractors. Consultant shall also require all of its subcontractors to procure and maintain the same insurance for the duration of the Agreement. Such insurance shall meet at least the following minimum levels of coverage:

(A) Minimum Scope of Insurance. Coverage shall be at least as broad as the latest version of the following: (1) *General Liability*: Insurance Services Office Commercial General Liability coverage (occurrence form CG 0001 or exact equivalent); (2) *Automobile Liability*: Insurance Services Office Business Auto Coverage (form CA 0001, code 1 (any auto) or exact equivalent); and (3) *Workers' Compensation and Employer's Liability*: Workers' Compensation insurance as required by the State of California and Employer's Liability Insurance.

(B) Minimum Limits of Insurance. Consultant shall maintain limits no less than: (1) *General Liability*: \$1,000,000 per occurrence for bodily injury, personal injury and property damage. If Commercial General Liability Insurance or other form with general aggregate limit is used, either the general aggregate limit shall apply separately to this Agreement/location or the general aggregate limit shall be twice the required occurrence limit; (2) *Automobile Liability*: \$1,000,000 per accident for bodily injury and property damage; and (3) *Workers' Compensation and Employer's Liability*: Workers' Compensation limits as required by the Labor Code of the State of California. Employer's Liability limits of \$1,000,000 per accident for bodily injury or disease.

2.10.3 Professional Liability. Consultant shall procure and maintain, and require its subcontractors to procure and maintain, for a period of five (5) years following completion of the Services, errors and omissions liability insurance appropriate to their profession. Such insurance shall be in an amount not less than \$2,000,000 per claim. This insurance shall be endorsed to include contractual liability applicable to this Agreement and shall be written on a policy form coverage specifically designed to protect against acts, errors or omissions of the Consultant. "Covered Professional Services" as designated in the policy must specifically include work performed under this Agreement. The policy must "pay on behalf of" the insured and must include a provision establishing the insurer's duty to defend.

2.10.4 Insurance Endorsements. The insurance policies shall contain the following provisions, or Consultant shall provide endorsements on forms supplied or approved by Authority to add the following provisions to the insurance policies:

(A) General Liability.

(i) Commercial General Liability Insurance must include coverage for (1) Bodily Injury and Property Damage; (2) Personal Injury/Advertising Injury; (3)

Premises/Operations Liability; (4) Products/Completed Operations Liability; (5) Aggregate Limits that Apply per Project; (6) Explosion, Collapse and Underground (UCX) exclusion deleted; (7) Contractual Liability with respect to this Agreement; (8) Broad Form Property Damage; and (9) Independent Consultants Coverage.

(ii) The policy shall contain no endorsements or provisions limiting coverage for (1) contractual liability; (2) cross liability exclusion for claims or suits by one insured against another; or (3) contain any other exclusion contrary to the Agreement.

(iii) The policy shall give Authority, its directors, officials, officers, employees, and agents insured status using ISO endorsement forms 20 10 10 01 and 20 37 10 01, or endorsements providing the exact same coverage.

(iv) The additional insured coverage under the policy shall be “primary and non-contributory” and will not seek contribution from Authority’s insurance or self-insurance and shall be at least as broad as CG 20 01 04 13, or endorsements providing the exact same coverage.

(B) Automobile Liability. The automobile liability policy shall be endorsed to state that: (1) Authority, its directors, officials, officers, employees, agents and volunteers shall be covered as additional insureds with respect to the ownership, operation, maintenance, use, loading or unloading of any auto owned, leased, hired or borrowed by the Consultant or for which the Consultant is responsible; and (2) the insurance coverage shall be primary insurance as respects Authority, its directors, officials, officers, employees, agents and volunteers, or if excess, shall stand in an unbroken chain of coverage excess of the Consultant’s scheduled underlying coverage. Any insurance or self-insurance maintained by Authority, its directors, officials, officers, employees, agents and volunteers shall be excess of the Consultant’s insurance and shall not be called upon to contribute with it in any way.

(C) Workers’ Compensation and Employers Liability Coverage.

(i) Consultant certifies that it is aware of the provisions of Section 3700 of the California Labor Code which requires every employer to be insured against liability for workers’ compensation or to undertake self-insurance in accordance with the provisions of that code, and Consultant will comply with such provisions before commencing work under this Agreement.

(ii) The insurer shall agree to waive all rights of subrogation against Authority, its directors, officials, officers, employees, agents and volunteers for losses paid under the terms of the insurance policy which arise from work performed by the Consultant.

(D) All Coverages. Defense costs shall be payable in addition to the limits set forth hereunder. Requirements of specific coverage or limits contained in this section are not intended as a limitation on coverage, limits, or other requirement, or a waiver of any coverage normally provided by any insurance. It shall be a requirement under this Agreement that any available insurance proceeds broader than or in excess of the specified minimum insurance

coverage requirements and/or limits set forth herein shall be available to Authority, its directors, officials, officers, employees and agents as additional insureds under said policies. Furthermore, the requirements for coverage and limits shall be (1) the minimum coverage and limits specified in this Agreement; or (2) the broader coverage and maximum limits of coverage of any Insurance policy or proceeds available to the named insured; whichever is greater.

(i) The limits of insurance required in this Agreement may be satisfied by a combination of primary and umbrella or excess insurance. Any umbrella or excess insurance shall contain or be endorsed to contain a provision that such coverage shall also apply on a primary and non-contributory basis for the benefit of Authority (if agreed to in a written contract or agreement) before Authority's own insurance or self-insurance shall be called upon to protect it as a named insured. The umbrella/excess policy shall be provided on a "following form" basis with coverage at least as broad as provided on the underlying policy(ies).

(ii) Consultant shall provide Authority at least thirty (30) days prior written notice of cancellation of any policy required by this Agreement, except that the Consultant shall provide at least ten (10) days prior written notice of cancellation of any such policy due to non-payment of premium. If any of the required coverage is cancelled or expires during the term of this Agreement, the Consultant shall deliver renewal certificate(s) including the General Liability Additional Insured Endorsement to Authority at least ten (10) days prior to the effective date of cancellation or expiration.

(iii) The retroactive date (if any) of each policy is to be no later than the effective date of this Agreement. Consultant shall maintain such coverage continuously for a period of at least three years after the completion of the work under this Agreement. Consultant shall purchase a one (1) year extended reporting period A) if the retroactive date is advanced past the effective date of this Agreement; B) if the policy is cancelled or not renewed; or C) if the policy is replaced by another claims-made policy with a retroactive date subsequent to the effective date of this Agreement.

(iv) The foregoing requirements as to the types and limits of insurance coverage to be maintained by Consultant, and any approval of said insurance by Authority, is not intended to and shall not in any manner limit or qualify the liabilities and obligations otherwise assumed by the Consultant pursuant to this Agreement, including but not limited to, the provisions concerning indemnification.

(v) If at any time during the life of the Agreement, any policy of insurance required under this Agreement does not comply with these specifications or is canceled and not replaced, Authority has the right but not the duty to obtain the insurance it deems necessary and any premium paid by Authority will be promptly reimbursed by Consultant or Authority will withhold amounts sufficient to pay premium from Consultant payments. In the alternative, Authority may cancel this Agreement. Authority may require the Consultant to provide complete copies of all insurance policies in effect for the duration of the Project.

(vi) Neither Authority nor any of its directors, officials, officers, employees or agents shall be personally responsible for any liability arising under or by virtue of

this Agreement.

2.10.5 Separation of Insureds; No Special Limitations. All insurance required by this Section shall contain standard separation of insureds provisions. In addition, such insurance shall not contain any special limitations on the scope of protection afforded to Authority, its directors, officials, officers, employees, agents and volunteers.

2.10.6 Deductibles and Self-Insurance Retentions. Any deductibles or self-insured retentions must be declared to and approved by Authority. Consultant shall guarantee that, at the option of Authority, either: (1) the insurer shall reduce or eliminate such deductibles or self-insured retentions as respects Authority, its directors, officials, officers, employees, agents and volunteers; or (2) the Consultant shall procure a bond guaranteeing payment of losses and related investigation costs, claims and administrative and defense expenses.

2.10.7 Acceptability of Insurers. Insurance is to be placed with insurers with a current A.M. Best's rating of no less than A:VII, licensed to do business in California, and satisfactory to Authority.

2.10.8 Verification of Coverage. Consultant shall furnish Authority with original certificates of insurance and endorsements effecting coverage required by this Agreement on forms satisfactory to Authority. The certificates and endorsements for each insurance policy shall be signed by a person authorized by that insurer to bind coverage on its behalf and shall be on forms provided by Authority if requested. All certificates and endorsements must be received and approved by Authority before work commences. Authority reserves the right to require complete, certified copies of all required insurance policies, at any time.

2.10.9 Subcontractor Insurance Requirements. Consultant shall not allow any subcontractors to commence work on any subcontract until they have provided evidence satisfactory to Authority that they have secured all insurance required under this section. Policies of commercial general liability insurance provided by such subcontractors shall be endorsed to name Authority as an additional insured using ISO form CG 20 38 04 13 or an endorsement providing the exact same coverage. If requested by Consultant, Authority may approve different scopes or minimum limits of insurance for particular subcontractors.

2.10.10 Safety. Consultant shall execute and maintain its work so as to avoid injury or damage to any person or property. In carrying out its Services, the Consultant shall at all times be in compliance with all applicable local, state and federal laws, rules and regulations, and shall exercise all necessary precautions for the safety of employees appropriate to the nature of the work and the conditions under which the work is to be performed. Safety precautions as applicable shall include, but shall not be limited to: (A) adequate life protection and life-saving equipment and procedures; (B) instructions in accident prevention for all employees and subcontractors, such as safe walkways, scaffolds, fall protection ladders, bridges, gang planks, confined space procedures, trenching and shoring, equipment and other safety devices, equipment and wearing apparel as are necessary or lawfully required to prevent accidents or injuries; and (C) adequate facilities for the proper inspection and maintenance of all safety measures.

3. Fees and Payments.

3.1 Compensation. Consultant shall receive compensation, including authorized reimbursements, for all Services rendered under this Agreement at the rates set forth in Exhibit C, attached hereto. The total compensation shall not exceed \$750,000 without written approval of Authority's Board of Directors. Extra Work may be authorized, as described below, and, if authorized, said Extra Work will be compensated at the rates and manner set forth in this Agreement.

3.2 Payment of Compensation. Consultant shall submit to Authority a monthly itemized statement which indicates work completed and hours of Services rendered by Consultant. The statement shall describe the amount of Services and supplies provided since the initial commencement date, or since the start of the subsequent billing periods, as appropriate, through the date of the statement. Authority shall, within 45 days of receiving such statement, review the statement and pay all approved charges thereon.

3.3 Reimbursement for Expenses. Consultant shall not be reimbursed for any expenses unless authorized in writing by Authority.

3.4 Extra Work. At any time during the term of this Agreement, Authority may request that Consultant perform Extra Work. As used herein, "**Extra Work**" means any work which is determined by Authority to be necessary for the proper completion of the Project, but which the Parties did not reasonably anticipate would be necessary at the execution of this Agreement. Consultant shall not perform, nor be compensated for, Extra Work without written authorization from Authority's Representative.

4. **Accounting Records.** Consultant shall maintain complete and accurate records with respect to all costs and expenses incurred under this Agreement. All such records shall be clearly identifiable. Consultant shall allow a representative of Authority during normal business hours to examine, audit, and make transcripts or copies of such records and any other documents created pursuant to this Agreement. Consultant shall allow inspection of all work, data, documents, proceedings, and activities related to the Agreement for a period of three (3) years from the date of final payment under this Agreement.

5. General Provisions.

5.1 Termination of Agreement.

5.1.1 Grounds for Termination. Authority may, by written notice to Consultant, terminate the whole or any part of this Agreement at any time and without cause by giving written notice to Consultant of such termination, and specifying the effective date thereof, at least seven (7) days before the effective date of such termination. Upon termination, Consultant shall be compensated only for those services which have been adequately rendered to Authority, and Consultant shall be entitled to no further compensation. Consultant may not terminate this Agreement except for cause.

5.1.2 Effect of Termination. If this Agreement is terminated as provided herein, Authority may require Consultant to provide all finished or unfinished Documents and Data and other information of any kind prepared by Consultant in connection with the performance of Services under this Agreement. Consultant shall be required to provide such documents and other information within fifteen (15) days of the request.

5.1.3 Additional Services. In the event this Agreement is terminated in whole or in part as provided herein, Authority may procure, upon such terms and in such manner as it may determine appropriate, services similar to those terminated.

5.2 Delivery of Notices. All notices permitted or required under this Agreement shall be given to the respective Parties at the following address, or at such other address as the respective parties may provide in writing for this purpose:

Consultant:

Reveille, Inc.
C/O Brenda Springer
150 Paularino Ave. Bldg. B, Costa Mesa, CA 92626

Authority:

Orange County Power Authority
15642 Sand Canyon Ave.
P.O. Box 54283
Irvine, CA 92619-4283

Such notice shall be deemed made when personally delivered or when mailed, forty-eight (48) hours after deposit in the U.S. Mail, first class postage prepaid and addressed to the Party at its applicable address. Actual notice shall be deemed adequate notice on the date actual notice occurred, regardless of the method of service.

5.3 Ownership of Materials and Confidentiality.

5.3.1 Documents & Data; Licensing of Intellectual Property. This Agreement creates a non-exclusive and perpetual license for Authority to copy, use, modify, reuse, or sublicense any and all copyrights, designs, and other intellectual property embodied in plans, specifications, studies, drawings, estimates, and other documents or works of authorship fixed in any tangible medium of expression, including but not limited to, physical drawings or data magnetically or otherwise recorded on computer diskettes, which are prepared or caused to be prepared by Consultant under this Agreement (“**Documents & Data**”). Consultant shall require all subcontractors to agree in writing that Authority is granted a non-exclusive and perpetual license for any Documents & Data the subcontractor prepares under this Agreement. Consultant represents and warrants that Consultant has the legal right to license any and all Documents &

Data. Consultant makes no such representation and warranty in regard to Documents & Data which were prepared by design professionals other than Consultant or provided to Consultant by Authority. Authority shall not be limited in any way in its use of the Documents & Data at any time, provided that any such use not within the purposes intended by this Agreement shall be at Authority's sole risk.

5.3.2 Intellectual Property. In addition, Authority shall have and retain all right, title and interest (including copyright, patent, trade secret and other proprietary rights) in all plans, specifications, studies, drawings, estimates, materials, data, computer programs or software and source code, enhancements, documents, and any and all works of authorship fixed in any tangible medium or expression, including but not limited to, physical drawings or other data magnetically or otherwise recorded on computer media ("**Intellectual Property**") prepared or developed by or on behalf of Consultant under this Agreement as well as any other such Intellectual Property prepared or developed by or on behalf of Consultant under this Agreement.

Authority shall have and retain all right, title and interest in Intellectual Property developed or modified under this Agreement whether or not paid for wholly or in part by Authority, whether or not developed in conjunction with Consultant, and whether or not developed by Consultant. Consultant will execute separate written assignments of any and all rights to the above referenced Intellectual Property upon request of Authority.

Consultant shall also be responsible to obtain in writing separate written assignments from any subcontractors or agents of Consultant of any and all right to the above referenced Intellectual Property. Should Consultant, either during or following termination of this Agreement, desire to use any of the above-referenced Intellectual Property, it shall first obtain the written approval of the Authority.

All materials and documents which were developed or prepared by the Consultant for general use prior to the execution of this Agreement and which are not the copyright of any other party or publicly available and any other computer applications, shall continue to be the property of the Consultant. However, unless otherwise identified and stated prior to execution of this Agreement, Consultant represents and warrants that it has the right to grant the exclusive and perpetual license for all such Intellectual Property as provided herein.

Authority further is granted by Consultant a non-exclusive and perpetual license to copy, use, modify or sub-license any and all Intellectual Property otherwise owned by Consultant which is the basis or foundation for any derivative, collective, insurrectional, or supplemental work created under this Agreement.

5.3.3 Confidentiality. All ideas, memoranda, specifications, plans, procedures, drawings, descriptions, computer program data, input record data, written information, and other Documents and Data either created by or provided to Consultant in connection with the performance of this Agreement shall be held confidential by Consultant. Such materials shall not, without the prior written consent of Authority, be used by Consultant for any purposes other than the performance of the Services. Nor shall such materials be disclosed to any person or entity not connected with the performance of the Services or the Project. Nothing furnished to Consultant

which is otherwise known to Consultant or is generally known, or has become known, to the related industry shall be deemed confidential. Consultant shall not use Authority's name or insignia, photographs of the Project, or any publicity pertaining to the Services or the Project in any magazine, trade paper, newspaper, television or radio production or other similar medium without the prior written consent of Authority.

5.3.4 Infringement Indemnification. Consultant shall defend, indemnify and hold Authority, its directors, officials, officers, employees, volunteers and agents free and harmless, pursuant to the indemnification provisions of this Agreement, for any alleged infringement of any patent, copyright, trade secret, trade name, trademark, or any other proprietary right of any person or entity in consequence of the use on the Project by Authority of the Documents & Data, including any method, process, product, or concept specified or depicted.

5.4 Cooperation; Further Acts. The Parties shall fully cooperate with one another and shall take any additional acts or sign any additional documents as may be necessary, appropriate or convenient to attain the purposes of this Agreement.

5.5 Attorney's Fees. If either Party commences an action against the other Party, either legal, administrative or otherwise, arising out of or in connection with this Agreement, the prevailing party in such litigation shall be entitled to have and recover from the losing party reasonable attorney's fees and all other costs of such action.

5.6 Indemnification.

5.6.1 To the fullest extent permitted by law, Consultant shall defend (with counsel of Authority's choosing), indemnify and hold the Authority, its officials, officers, employees, volunteers, and agents free and harmless from any and all claims, demands, causes of action, costs, expenses, liability, loss, damage or injury of any kind, in law or equity, to property or persons, including wrongful death, in any manner arising out of, pertaining to, or incident to any acts, errors or omissions, or willful misconduct of Consultant, its officials, officers, employees, subcontractors, consultants or agents in connection with the performance of the Consultant's services, the Project or this Agreement, including without limitation the payment of all damages, expert witness fees and attorney's fees and other related costs and expenses. Consultant shall defend, at Consultant's own cost, expense and risk, any and all such aforesaid suits, actions or other legal proceedings of every kind that may be brought or instituted against Authority, its directors, officials, officers, employees, agents or volunteers. Consultant shall pay and satisfy any judgment, award or decree that may be rendered against Authority or its directors, officials, officers, employees, agents or volunteers, in any such suit, action or other legal proceeding. Consultant shall reimburse Authority and its directors, officials, officers, consultants, employees, agents and/or volunteers, for any and all legal expenses and costs, including reasonable attorneys' fees, incurred by each of them in connection therewith or in enforcing the indemnity herein provided. Consultant's obligation to indemnify shall not be restricted to insurance proceeds, if any, received by Consultant, the Authority, its officials, officers, employees, agents, or volunteers. This section shall survive any expiration or termination of this Agreement.

5.7 Entire Agreement. This Agreement contains the entire Agreement of the Parties

with respect to the subject matter hereof, and supersedes all prior negotiations, understandings or agreements. This Agreement may only be modified by a writing signed by both Parties.

5.8 Governing Law. This Agreement shall be governed by the laws of the State of California. Venue shall be in Orange County, California.

5.9 Time of Essence. Time is of the essence for each and every provision of this Agreement.

5.10 Authority's Right to Employ Other Consultants. Authority reserves right to employ other consultants in connection with this Project.

5.11 Successors and Assigns. This Agreement shall be binding on the successors and assigns of the Parties.

5.12 Assignment or Transfer. Consultant shall not assign, hypothecate, or transfer, either directly or by operation of law, this Agreement or any interest herein without the prior written consent of Authority. Any attempt to do so shall be null and void, and any assignees, hypothecates or transferees shall acquire no right or interest by reason of such attempted assignment, hypothecation or transfer.

5.13 Construction; References; Captions. Since the Parties or their agents have participated fully in the preparation of this Agreement, the language of this Agreement shall be construed simply, according to its fair meaning, and not strictly for or against any Party. Any term referencing time, days or period for performance shall be deemed calendar days and not work days. All references to Consultant include all personnel, employees, agents, and subcontractors of Consultant, except as otherwise specified in this Agreement. All references to Authority include its elected officials, officers, employees, agents, and volunteers except as otherwise specified in this Agreement. The captions of the various articles and paragraphs are for convenience and ease of reference only, and do not define, limit, augment, or describe the scope, content, or intent of this Agreement.

5.14 Amendment; Modification. No supplement, modification, or amendment of this Agreement shall be binding unless executed in writing and signed by both Parties.

5.15 Waiver. No waiver of any default shall constitute a waiver of any other default or breach, whether of the same or other covenant or condition. No waiver, benefit, privilege, or service voluntarily given or performed by a Party shall give the other Party any contractual rights by custom, estoppel, or otherwise.

5.16 No Third Party Beneficiaries. There are no intended third party beneficiaries of any right or obligation assumed by the Parties.

5.17 Invalidity; Severability. If any portion of this Agreement is declared invalid, illegal, or otherwise unenforceable by a court of competent jurisdiction, the remaining provisions shall continue in full force and effect.

5.18 Prohibited Interests. Consultant maintains and warrants that it has not employed nor retained any company or person, other than a bona fide employee working solely for Consultant, to solicit or secure this Agreement. Further, Consultant warrants that it has not paid nor has it agreed to pay any company or person, other than a bona fide employee working solely for Consultant, any fee, commission, percentage, brokerage fee, gift or other consideration contingent upon or resulting from the award or making of this Agreement. For breach or violation of this warranty, Authority shall have the right to rescind this Agreement without liability. For the term of this Agreement, no member, officer or employee of Authority, during the term of his or her service with Authority, shall have any direct interest in this Agreement, or obtain any present or anticipated material benefit arising therefrom.

5.19 Equal Opportunity Employment and Subcontracting. Consultant represents that it is an equal opportunity employer and it shall not discriminate on the basis of race, gender, gender expression, gender identity, religion, national origin, ethnicity, sexual orientation, age, or disability in the solicitation, selection, hiring, or treatment of applicants, employees, subcontractors, vendors, or suppliers. Such non-discrimination shall include, but not be limited to, all activities related to initial employment, upgrading, demotion, transfer, recruitment or recruitment advertising, layoff or termination. Further, Consultant shall provide equal opportunity for subcontractors to participate in subcontracting opportunities.

5.20 Labor Certification. By its signature hereunder, Consultant certifies that it is aware of the provisions of Section 3700 of the California Labor Code which requires every employer to be insured against liability for Workers' Compensation, or to undertake self- insurance in accordance with the provisions of that Code, and agrees to comply with such provisions before commencing the performance of the Services.

5.21 Authority to Enter Agreement. Consultant has all requisite power and authority to conduct its business and to execute, deliver, and perform the Agreement. Each Party warrants that the individuals who have signed this Agreement have the legal power, right, and authority to make this Agreement and bind each respective Party.

5.22 Counterparts. This Agreement may be signed in counterparts, each of which shall constitute an original.

5.23 Subcontracting. Consultant shall not subcontract any portion of the work required by this Agreement, except as expressly stated herein, without prior written approval of Authority. Subcontracts, if any, shall contain a provision making them subject to all provisions stipulated in this Agreement.


[SIGNATURES ON FOLLOWING PAGE]

IN WITNESS WHEREOF, the Parties have made and executed this Agreement as of the date first written above.

**ORANGE COUNTY POWER
AUTHORITY**

REVEILLE, INC

By : Joseph M. Mosca
Name: Joseph M. Mosca
Title: Interim Chief Executive Officer

By : 
Name: Brenda Springer
Title: CEO

ATTEST:

Pat Jacquez-Nares
Secretary Authority Board of Directors

APPROVED AS TO FORM:


General Counsel

**A corporation requires the signatures of two corporate officers.*

One signature shall be that of the Chairman of Board, the President or any Vice President, and the second signature (on the attest line) shall be that of the Secretary, any Assistant Secretary, the Chief Financial Officer or any Assistant Treasurer of such corporation.

If the above persons are not the intended signators, evidence of signature authority shall be provided to Authority.

EXHIBIT A

SCOPE OF SERVICES

Detailed tasks in this service category may include but are not limited to the following:

1. Agency Branding, Design, Messaging, and Identity:

- a. Working with staff and key leadership, develop core messaging for use on the website, in marketing materials, and for community presentations.
- b. Conduct research to test the impact and effectiveness of messaging and to guide development of messaging, including surveys, polling, and focus groups.
- c. Refresh and maintain a multi-functional, multi-lingual website that includes a rate calculator, ability to opt-out of the program and other interactive features that allow customers to easily understand their energy costs and environmental impact of their participation.
- d. Develop and implement a social media strategy that includes the posting of compelling content, responding to, or reposting people who share your content, and engaging with the most effective social media platforms available, etc.
- e. Develop/update program collateral including FAQs, program brochures, fact sheets, event give aways, and power point templates as needed.
- f. If budget allows, develop one or more short informational videos for use on OCPA's website, social media and at community meetings.

2. Web Design, Content Development, and Maintenance:

- a. Assist with content update and redesign of OCPA's current website (www.ocpower.org) including translation into eight (8) languages besides English (Spanish, Chinese, Vietnamese, Korean, Japanese, Arabic, Farsi, and Tagalog) and integration of opt-out/opt-up capabilities and other interactive features.
- b. Assist with the creation of exceptionally professional, clean, and compelling new pages for OCPA that incorporate best practices in user interface, user experience, and Americans with Disabilities (ADA) compliance.
- c. Demonstrate superior skills in developing functionality within the website to support the needs of the programs and general services of OCPA, such as but not limited to pop-up windows, embedded forms, and dynamic layouts.
- d. Provide and follow a clearly defined process for creation and execution of new web content and features that includes wireframes, mock-ups, user-acceptance testing, final review by client in pre-production environment, and notification of client directly after code release.

- e. Assist in analyzing e website analytics and recommend ways to improve metrics.
- f. Assist with providing direction and/or instruction to OCPA staff on basic website features for staff to self-serve for content updates and other needs.

3. Community Outreach and Stakeholder Engagement:

- a. Develop a communications and outreach plan for staff and Board approval detailing the methods and timing of various local communications strategies including the integration of a media and advertising campaign as outlined below.
- b. At the direction of OCPA staff, work with member cities to support local stakeholder and public outreach which may include but is not limited to meetings with key stakeholder groups, public workshops/webinars, local presentations, event tabling, newsletter articles, and other key outreach/engagement activities. Team members with varied cultural backgrounds and multi-lingual skills will be a key component of this effort.
- c. Develop and maintain an OCPA list-serve to facilitate outreach/engagement activities. Refine/expand use of regular e-newsletters and information blasts to OCPA's list-serve and other local communication outlets.

4. Marketing and Advertising Campaign:

- a. Develop multi-lingual (English, Spanish, Chinese, Vietnamese, Korean, Farsi, Japanese, Arabic, and Tagalog) and multi-cultural advertising campaign to raise public awareness of OCPA and its offerings; this will include both paid and earned media, print and digital, in a variety of mediums which could include local newspapers, on-line and social media , radio spots, billboards, bus backs/bus shelters, and other strategies to effectively reach future OCPA customers in a positive way
- b. Manage and conduct press outreach – schedule editorial board meetings, draft press releases, op-eds and news articles.
- c. Develop visual look, support content, and maintain a regular social media presence for OCPA on Facebook, Twitter, Instagram, Nextdoor, etc.

5. Media Relations and Public Affairs

- a. The successful contractor (or subcontractor within a team) will have an established and respected network of key influencer and press relationships within the Orange County region.
- b. Develop and maintain a database for OCPA of local and regional press contacts.

- c. Develop a press kit, draft press releases as needed, and develop a plan for regular press engagement and positive earned media.
- d. Provide feedback and strategy support for OCPA leadership on public affairs and media relations related to CCA and OCPA.

6. Project Management/Performance Metrics:

- a. Participate in content and design meetings with OCPA staff, including weekly or bi-weekly project calls.
- b. Provide presentations and project updates to OCPA Board and leadership as requested.
- c. Provide flexible capacity to complete multiple design projects simultaneously during busy periods, and ability to rapidly ramp up or down the capacity dedicated to this contract to meet fluctuating client needs.
- d. Work with staff to develop elements of performance metrics.

EXHIBIT B

COMPENSATION BILLING RATES

RATE CARD

TITLE	HOURLY RATE
Assistant	\$75
Account Coordinator	\$150
Account Executive	\$175
Account Manager	\$200
Design/Copywriting	\$225
Strategy Consultants	\$225
Senior Management	\$250
Principal	\$300

Consultant shall be paid an amount not to exceed \$750,000 for the term of the agreement



Contractor Performance Evaluation Form (For New Contract or Contract Amendment)

Contractor Name: Reveille, Inc.

Contract Amount: \$3,999,686

**Contract Begin Date
(current contract term):** 1-Jun-23

**Contract End Date
(current contract term):** 30-Jun-26

Evaluator - Name: Jacquie Henderson

Evaluator - Title: Director of Communications
and External Affairs

Consultant will continue serving as branding and marketing partner to assist with the execution of the OCPA's communications and marketing initiatives.

Description of Services: Consultant shall provide strategic counsel, design, and content creation, and delivery of quality communications that support marketing and communication efforts.

Contractor Performance Rating Score System: 5: Outstanding; 4: Above Average; 3: Satisfactory; 2: Marginal; 1: Unsatisfactory	
Please provide a score out of 5 for the following performance assessments:	Score
1. Contractor adherence to the terms of the contract	5
2. Quality of Contractor's work	5
3. Contractor personnel's knowledge of the contract requirements	5
4. Cooperation/communication with OCPA	5
5. Adherence to specified contract timelines	5
6. Ability to work within contract amount	5
7. Effectiveness of Contractor Project Manager	5
8. Accuracy and timeliness of invoices	4
Overall Score (average)	4.9
Overall Quality of Contractor's performance	Outstanding
Comments: Reveille's work consistently meets and exceeds the evolving needs of OCPA. They respond to the agency's timely priorities and are flexible to meet OCPA's goals as they evolve. Their staff has developed good expertise in the CCA space and contractor partnerships have proved incredibly valuable for the organization. Their augmentation of OCPA staff with labor and services provides value that cannot be brought in-house without significant increases in OCPA labor and resources.	

Would you do business with this Contractor again? Yes _____

What would be the amended Contract Begin Date? _____ 1-Jul-26

What would be the amended Contract End Date? _____ 1-Jun-27

Will this new contract or contract amendment exceed \$100,000? Yes _____

If yes, when will it be presented to the Board for approval? Yes _____

June 2025 - March 2026

FY 25-26 DELIVERABLES & ACCOMPLISHMENTS



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Research



FY 25-26

Research

In August 2025, Reveille commissioned OCPA's annual tracking survey of 800 registered voters in member cities, which found:

- **63%** of customers have heard of OCPA, a **13% increase** from the year prior
- **8% increase** in favorability among customers

The impact of messaging and information about OCPA is significant, and favorability ratings rise substantially when people learn more about OCPA.

Public Outreach



PUBLIC OUTREACH

New Member City Outreach

Raised awareness of service coming to Fountain Valley through advertising and outreach, including:

- Digital billboard on 405 Freeway
- 9 ads and 2 advertorials in *Fountain Valley Living*
- Miss Fountain Valley program ad
- FV Public Access TV graphic ad placement
- Business outreach letter
- New customer process graphic

New Member City Outreach




Hi!

Orange County Power Authority (OCPA) is excited to be coming to Fountain Valley in October 2026 as the city's default energy provider. We look forward to supporting you!

OCPA is a community energy provider – one of 25 across the state of California serving over 14 million customers. We procure energy on behalf of our customers, and partner with Southern California Edison (SCE) to deliver energy to homes and businesses.

OCPA gets its energy from renewable sources, so just by being an OCPA customer, your business will be reducing its carbon footprint and contributing to a healthier community. We offer three energy plans with increasing amounts of renewable energy, including a 100% Renewable Choice plan if your business wants to go green!

OCPA is a not-for-profit, so the money we make goes back into the communities we serve in the form of grants, rebates, and programs that help customers save money, energy, and time while transitioning to cleaner energy.

One program we offer to businesses like yours is Green PIONEERS – our way of helping businesses at 100% Renewable Choice promote their dedication to sustainability.



"Partnering with OCPA and choosing 100% renewable energy felt like a natural extension of our mission. We saw it as an opportunity to make a tangible impact on climate change while supporting a local community-driven solution."

Diana Lee, M.D.
Coyote Hills Ophthalmology

Scan the QR code to hear more from Dr. Lee



We are locally governed by a Board of Directors made up of local leaders that represent our member cities. The Board oversees rule setting and policies, making sure OCPA always puts its communities first. Fountain Valley Councilmember Glenn Granda sits on the OCPA Board of Directors representing your business and the rest of Fountain Valley.

OCPA currently serves over 17,000 customers in the cities of Buena Park, Fullerton, and Tustin. We look forward to adding the great city of Fountain Valley in October 2026!

It's fun to learn more about your business and its sustainability goals, and see how OCPA can support them. Feel free to contact me any time at rdanderson@ocpower.org or 949-767-4707.

Sincerely,
Stephanie Anderson
Stephanie Anderson
Director of Communications and External Affairs



rdanderson@ocpower.org
866-262-7693
PO Box 44381
Irvine CA 92619-4283

www.ocpower.org




ORANGE COUNTY POWER AUTHORITY ocpower.org

COMING SOON TO FOUNTAIN VALLEY!

- Local Control
- Customer Choice
- Clean Energy
- Not For Profit

A new way to power Fountain Valley.

Starting in October 2026, Orange County Power Authority (OCPA) will begin service in Fountain Valley, offering residents and businesses energy options for the first time. As a not-for-profit public agency, communities come first. We are excited to meet and serve you soon!


How it works



- Source**
OCPA's portfolio of energy sources is 100% renewable and 0% carbon free.
- Delivery**
SCE delivers electricity to customers and maintains the electric grid.
- Customer**
You choose how much renewable energy you want OCPA to purchase on your behalf from three energy options.

- + Local control
- + Customer choice
- + Clean energy
- + Not-for-profit
- + Programs to save energy and money

Have questions about OCPA?
We're here to help!
info@ocpower.org
866-262-7693

Powering the communities we call home

Orange County Power Authority (OCPA) was created to give residents and businesses a real choice over their energy supply. By purchasing electricity from cleaner sources like wind, solar, and hydroelectric, OCPA offers renewable energy at competitive rates – and reinvests revenue back into our communities.


As a locally governed, not-for-profit provider, OCPA is committed to programs and services that make it easier to save energy, cut costs, and create a healthier future for our community.

Cleaner power at competitive rates


Reinvesting into our communities

Locally controlled by community leaders


Offering programs to help save money and energy



With 100% OCPA customers, we help reduce
2 billion pounds of carbon emission
needed to taking 224,000 cars off the road.



Explore your energy options
ocpower.org



PUBLIC OUTREACH

New Member City Outreach



Fountain Valley, Say Hello to Cleaner Power

Orange County Power Authority is coming to your neighborhood! Welcome to cleaner power that puts the community first.

Something exciting is on the horizon for Fountain Valley that will change the way we consume electricity. In 2022, our community will have access to cleaner power. Coming soon, residents will have renewable energy options through Orange County Power Authority (OCPA) — a first for small, community-focused energy providers.

OCPA is a new solution for our energy generation, where before, the only option was Southern California Edison (SCE). OCPA buys power based on the amount customers use, including the amount customers want to come from renewable sources like solar and wind, and SCE continues to deliver that power through their meter events. Customers will still get their bill from SCE, but the generation is now primarily purchased from SCE without being billed by OCPA.

Benefits of Community Energy Through OCPA

As one of our goals, OCPA is focused on people and on profits. Our staff of 22 employees have decades of experience and are dedicated to making a positive impact while providing the best service. Instead of sending revenue to shareholders, OCPA reinvests directly into the community through programs that create customer savings and money. This has included reliable on-site electric vehicle charging, residential battery storage, and solar panel installation, and we have appliances from a local online marketplace. And to ensure a direct connection with member communities, OCPA board members and staff support nonprofit organizations to engage with customers.

Why This Change is Important for Fountain Valley

As one of our goals, OCPA is focused on people and on profits. Our staff of 22 employees have decades of experience and are dedicated to making a positive impact while providing the best service. Instead of sending revenue to shareholders, OCPA reinvests directly into the community through programs that create customer savings and money. This has included reliable on-site electric vehicle charging, residential battery storage, and solar panel installation, and we have appliances from a local online marketplace. And to ensure a direct connection with member communities, OCPA board members and staff support nonprofit organizations to engage with customers.

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Making an impact
Since launching in 2022, OCPA customers have helped reduce more than 23,000 pounds of carbon from the atmosphere. That's the same amount of emissions as 100,000 gallons of gas covered cars being driven for an entire year. Just from people choosing OCPA as their energy provider!

Investing in the future
In 2024, the California Public Utilities Commission's most recent report says that OCPA delivered power portfolio offers the most energy from clean, carbon-free sources, exceeding California's requirement of 47% renewable energy by a sizable margin. For the future, OCPA has been nationally recognized as a top green power provider for five years in a row.

What Fountain Valley Can Expect

When Fountain Valley residents join OCPA as an energy provider, members and businesses will automatically receive energy generation from OCPA. This is based on renewable energy available. SCE will continue providing energy delivery and sending customer bills. Customers can opt to be able to use more renewable energy or opt out, and continue with SCE. If users, flexible, and designed to give you control. OCPA will not present to the community, making sure residents know the options, and that decisions will be left up to them. We have any changes like this, OCPA has you covered!

This is our first energy option — a new investment in Fountain Valley community. One that gives you more choice, more control, and more support.

Learn more at ocppower.org.



New Customer Notification Process

Pre-Enrollment and Post-Enrollment



Switching to OCPA is automatic. In 2022, with Assembly Bill 110, California allowed for local control of energy purchasing decisions with the creation of Community Choice Aggregators (CCAs). And here we are in the knowledge of OCPA had the opportunity to create the locally owned, first energy provider in Orange County, where customers can choose clean and sustainable options to their energy generation. The goal is to provide the most sustainable and affordable energy service. The CCA and its primary role will be to provide the best choice for customers to choose their own energy plan and opt out and return to their utility at any time.

Call us at **1-866-262-7693** or email us at answers@ocppower.org

A new way to power Fountain Valley



Learn more at ocppower.org

POWERING FOUNTAIN VALLEY'S FUTURE

Chatting with OCPA About Local Clean Energy

Orange County Power Authority (OCPA) will begin serving Fountain Valley in Spring 2022, bringing residents and businesses a new choice for greener electricity. As a locally governed, community-focused energy provider, OCPA is designed to expand renewable energy options, prioritize rate stability, and reinvest in the cities it serves.



OCPA is starting service in Fountain Valley in Spring 2022.

What does that mean for residents?
Fountain Valley will have a not-for-profit, locally controlled energy provider focused on clean power, community treatment, and long-term value. OCPA handles the generation portion of electricity bills, so you pay for electricity on behalf of our customers — and OCPA provides a choice of electricity plans, each with increasing amounts of renewable energy. At the same time, Southern California Edison (SCE) continues to handle the delivery portion of electricity bills, which includes maintaining electricity lines and sending customer bills.

Why do communities choose OCPA?

As one of our primary goals, we serve a public purpose. This includes reducing greenhouse gas emissions, increasing access to renewable energy, and investing in our communities. We're also focused on promoting long-term stability of electricity rates and fighting for energy affordability. Energy impacts every part of our lives, from food to jobs to environmental health, so we take our responsibility seriously.

Is the concept of OCPA unique to Orange County?

Not at all! OCPA is one of 26 Community Choice Aggregators (CCAs) across California serving more than 5 million customers in over 200 cities. OCPA also communities have more local control over their energy. And OCPA gets their energy from renewable resources, being California's first to be carbon neutral for its community. It's a collaborative effort that is transforming California's power for the future.

How do you see your generation rates?

Our Board — made up of leaders from our member communities, including Fountain Valley — sets our rates. And for us, predictability and stability are key. In 2020, we locked our rates at 2025 levels to provide certainty for our customers in including energy market. Our mission is noted in both affordability and sustainability for the long term, and this is reflected in our rates.

How does OCPA reinvest in the community?

Community reinvestment is central to who we are. Through our Bright Futures Grant and CalPec Community Energy grants, we've awarded over \$400,000 in grants to organizations advancing clean energy and sustainability initiatives. We've also invested an additional \$500,000 in local nonprofits focused on community connection and engagement. We've given over 200 local level 2 EV charging, over 800 valves for residential battery storage, and 1000 energy efficiency kits. We also acknowledge the sustainability work landscape in our communities. Through our Community Impact Awards, we recognized Bloom Agency in Fountain Valley with the Small Business Leadership Award for its commitment to sustainability and community service.

What types of energy programs can residents expect once service begins?

We're excited to bring programs to Fountain Valley residents and businesses. OCPA customers can access exclusive rebates and discounts on programs designed to reduce energy consumption and lower energy bills. We just launched a spring seminar for our future programs that is available on our website at ocppower.org. We have a residential marketplace and an incentive fund, where customers can explore rebates offers.

How can Fountain Valley residents learn more or get involved?

We encourage residents to visit ocppower.org/fountainvalley to explore details about future services. The transition to OCPA will be seamless, and we will be communicating frequently. Look for a lot of community events throughout the year — we are eager to meet residents face-to-face. OCPA is committed to being accessible, transparent, and responsible as we begin this new chapter in Fountain Valley.





Multicultural Outreach

Engaged with multicultural communities through various efforts:

- Hosted 25 attendees to OCPA's annual Community Leaders Briefing for lunch and a presentation by Joe Mosca
- Shared news releases with multicultural media
- Engaged multicultural communities to promote the Community Power Plan
- Hosted Orange County Hispanic Chamber of Commerce networking event
- Placed ads in various languages within OCPA member cities
- Placed ad and advertorial in the World Journal's 50th Anniversary issue



PUBLIC OUTREACH

Multicultural Outreach



橙縣電力局 (OCPA) 的成立宗旨，是為居民與企業提供真正的能源選擇，促進經濟繁榮，不斷提高電力服務質量。OCPA 以廣泛的獨特精神與再生能源，是將收益與社區，維護社區與環境發展。

作為一個地方領導，非營利性的能源供應機構，OCPA 致力推行各種能源方案與服務，協助居民降低能源支出，同時打造更美麗、更潔淨的生態環境。

● 2025 年目標：20% 減少碳排放量
20 億噸碳排放量
2025年目標：20% 減少碳排放量



橙縣電力局
 聯絡資訊
 地址：1000 N. Tustin Ave., Suite 100, Orange, CA 92668
 電話：(714) 951-2000
 傳真：(714) 951-2001
 網站：www.ocpa.com



Orange County Power Authority (OCPA)는 주민들과 기업들에게 더 나은 공공사업과 서비스를 제공하는 것을 목표로 하고 있습니다. 우리는 다양한 수익형과 비수익형 프로그램을 통해 환경 친화적인 에너지 공급망과 그 수익을 지역사회의 발전에 투자하고 있습니다.

지역 주민들에게는 환경 친화적인 OCPA에 가입하고, 전기, 난방, 냉방, 조명, 차량 충전 서비스를 제공하는 다양한 프로그램과 서비스를 제공합니다.

에너지 절약 프로그램
지역 주민들의 탄소 배출을 줄이세요
2025년 목표: 20% 탄소 배출량 감소



문의할 때는 다양한
 방법 중 하나를
 선택하십시오.
 고객 서비스 센터
 전화: (714) 951-2000
 웹사이트: www.ocpa.com





PUBLIC OUTREACH

Multicultural Outreach

Congratulations
World Journal on your

50th
Anniversary

Thank you for five decades of service to the community. We wish you success for many years to come.

橙縣電力局·堅定使命 鎖定電價

【本報記者林曉芳報導】橙縣電力局（Orange County Power Authority, OCPA）日前在「世界日報」慶祝創刊50週年社慶特刊，刊登了〈橙縣電力局·堅定使命 鎖定電價〉一文，回顧了電力局自1971年創設以來，為社區提供穩定、可靠、且價格合理的電力服務所付出的努力。

文章指出，電力局在過去五十年中，經歷了多次能源危機和市場波動，但始終堅持「鎖定電價」的承諾，確保了社區的電力供應穩定。此外，電力局還積極推廣清潔能源，投資於可再生能源項目，以減少碳排放並保護環境。

電力局表示，將繼續秉承「堅定使命，鎖定電價」的承諾，為社區提供優質的電力服務，並致力於實現可持續發展目標。

恭賀世界日報 50th 週年慶

感謝您五十年來對社區的服務與奉獻，敬願未來持續成長、再創高峰。



PUBLIC OUTREACH

Community Power Plan Announcements

Developed and distributed the following content leading up to the launch of the Community Power Plan:

- News releases
- Web pages for the landing page and dashboard page
- Web home page carousel image
- Social posts
- Newsletter stories



PUBLIC OUTREACH

Community Power Plan Announcements

YOUR INPUT MATTERS

Community Power Plan Open for Public Comment

Community Power Plan

Executive Summary

Purpose and Scope of the Plan

Strategic Vision-Level, Sustainable and Equitable Energy

Summary of the Process & Key Findings

Request for Qualifications

Community Power Plan Support and Outreach Services



Power Content Label

Supported Power Content Label with:

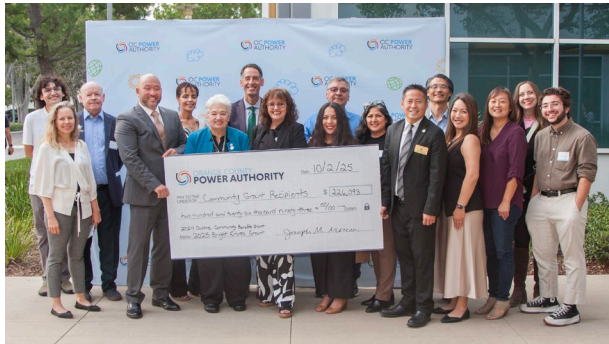
- Designed Power Content Label mailer
- Developed graphic and caption
- Created graphics for the Energy Sources webpage



PUBLIC OUTREACH

Sustainability Champion Awards and Anniversary Event

Coordinated event giveaway activity, poster creation to feature awardees, managed photographer and provided on-site support.



Holiday Email

Developed a holiday email that highlighted accomplishments:



As the holiday lights go up and the year winds down, we're reflecting with gratitude on the leadership, collaboration, and community support that powered our work this year. Thanks to you — our customers, Board members, Community Advisory Committee members, and valued partners — 2025 was a year that truly shined and moved clean energy forward for Orange County.

Here are a few highlights YOU helped make possible:

- More than **\$1.2 million** dedicated to our member communities through programs and engagement efforts, with over **\$300,000** in grants awarded to advance clean energy and sustainability initiatives and **\$300,000** given to support local nonprofits.
- We also expanded customer programs that help residents save energy and money, including:



COMMUNITY OUTREACH

Community Leaders Briefing

- Drafted and designed an invitation
- Conducted outreach to invitees and secured 25 attendees
- Developed and designed the presentation deck used at the event
- Coordinated a photographer
- Shared about the event on social media
- Include a story on the event in the newsletter



COMMUNITY OUTREACH

Community Leaders Briefing



ORANGE COUNTY POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

COMMUNITY LEADERS LUNCHEON

On behalf of Orange County Power Authority CEO Joe Mosca, you are warmly invited to a Community Leaders Luncheon hosted by the Orange County Power Authority (OCPA), Orange County's local, not-for-profit clean energy provider serving more than 177,000 residential and commercial customers in Buena Park, Irvine, and Fullerton, with Fountain Valley coming soon. Since 2022, OCPA customers have helped reduce over 2 billion pounds of carbon emissions by choosing renewable energy.

This special briefing will share how you can:

- Improve air quality and protect public health
- Protect our environment for future generations
- Help small businesses become more energy-efficient
- Bring practical sustainability resources back to their members
- Be part of long-term solutions that strengthen our communities
- Learn about and participate in grant and funding opportunities

DATE: Tuesday, February 24, 2026
TIME: 11:45 a.m. – 1 p.m.
LOCATION: Metchou Dongpo Restaurant
15363 Culver Drive, Irvine, CA 92604

Please RSVP to:
Suzanna Choi - suzanna@tashirochol.com

[f](#) [in](#) [@](#) [o](#)

Learn more about OCPA: ocpower.org



Mission Statement

OCPA's mission is to provide renewable energy at stable rates and equitably reinvest to support sustainable communities.



“Picturing a Better Tomorrow” Art Contest

This year, OCPA hosted its second “Picturing a Better Tomorrow” art contest. Assets developed for the initiative included:

- Created multiple social posts, including copy and graphics
- Developed and distributed two news releases
- Drafted a blog announcing the winners
- Created award certificates
- Conducted winner and applicant communications

“Picturing a Better Tomorrow” Art Contest



MEDIA CONTACT
Janelle Kruly
janelle@ocpower.com

WINNERS ANNOUNCED FOR THE 2026 “PICTURING A BETTER TOMORROW” ART CONTEST
Nearly 100 TK-6 grade students from Orange County Power Authority member cities showcased their creativity and vision for a greener future.

IRVINE, Calif. (April 1, 2026) – The Orange County Power Authority (OCPA) announced the winners of its second “Picturing a Better Tomorrow” art contest, designed to inspire a brighter, greener future. The contest invited students in grades TK-6 to illustrate their vision of a cleaner, more sustainable future through original artwork.

OCPA received nearly 100 submissions of colorful, thoughtful, and inspiring pieces that reflected the next generation’s commitment to protecting the planet.

“This year’s ‘Picturing a Better Tomorrow’ art contest entries were incredibly unique, each truly shining with creativity and passion,” said Jacque Henderson, Director of Communications and External Affairs. “OCPA feels honored to give students the opportunity to explore their artistic representation of renewable energy and what a green future means to them. We are grateful to all of the young artists who participated.”

The winning artists include:

- **Gaëlle Elbachaany**, a kindergarten student from Oak Creek Elementary in Irvine, made “Save the Earth,” using art brushes and paint to showcase how to “help the earth breathe and keep it clean by using windmills, solar energy and recycling to protect our planet.”
- **Komei Kato**, a first-grade student from Portola Springs Elementary in Irvine, created “The Super Ocean Cleaning Robot,” using watercolor and Posca paint markers. He explained, “The robot cleans the ocean. He rooks sea animals. The fish are happy and swim in clean water.”
- **Stella Park**, a third-grade student from Stonegate Elementary School in Irvine, created her artwork, “The Power of Everyday Actions,” using paint. The piece shows that “A better tomorrow is not built on complex technology alone. It starts with our daily choices: the pedals we turn, the soil we enrich, and the life we plan today.”
- **Sophia Lu**, a sixth-grade student from Arborland Montessori in Fullerton, created her work, “A Better Tomorrow,” with colored pencils. In her artist description, she wrote, “It shows ways for us to create a better tomorrow using renewable resources.”

Each student implemented their bold interpretations to illustrate ways in which we can protect our planet, reduce reliance on fossil fuels and embrace renewable energy for a cleaner tomorrow – a true inspiration to OCPA and its community members.

To see the winning students’ artwork, visit OCPA’s blog: ocpower.org/newsroom.



MEDIA CONTACT
Janelle Kruly
janelle@ocpower.com

GRAB YOUR CRAYONS, BRUSHES & BIG IDEAS BECAUSE ORANGE COUNTY POWER AUTHORITY’S YOUTH ART CONTEST IS BACK!
Students in grades TK-6 from the cities of Buena Park, Fountain Valley, Fullerton and Irvine are eligible to enter to win a prize of four tickets to Knott’s Berry Farm.

IRVINE, Calif. (December 17, 2025) – Orange County Power Authority (OCPA), a local, not-for-profit community clean energy provider, is calling on young artists across its member cities to showcase their creativity and passion for a greener future. OCPA has opened submissions for its second “Picturing a Better Tomorrow” art contest, inviting students in grades TK-6 to illustrate their vision of a cleaner, more sustainable planet powered by renewable energy.

“This contest is one of our favorite opportunities to hear directly from the next generation,” said Jacque Henderson, OCPA Director of Communications and External Affairs. “Last year, students brought incredible imagination, heart and optimism to their artwork, and we can’t wait to see what they come up with this year. Their ideas remind us why Orange County Power Authority’s work to advance clean energy and protect the environment truly matters.”

Students are encouraged to explore what they hope to see for the future of our planet—from clean air and renewable energy to healthy ecosystems and vibrant communities. Artwork should reflect ideas for how to care for the environment today and embrace a greener tomorrow.

The contest is open to students in grades TK-6 who live in or attend school/after-school programs in:

- Buena Park
- Fountain Valley
- Fullerton
- Irvine

One winner will be chosen from three age groups (TK-K, Grades 1-2, Grades 3-4 and Grades 5-6). Each winner will receive four single-day admission tickets to Knott’s Berry Farm, and selected artwork may be displayed at OCPA offices in Irvine.

To enter, students must submit original artwork in any form including paint, crayons, markers, or digital formats provided the piece is entirely their own original creation.



Calling young artists in grades TK-6!

Orange County Power Authority (OCPA) invites students in grades TK-6 to share their creativity and vision for a greener planet that starts with clean energy in our “Picturing A Better Tomorrow” art contest.





COMMUNITY OUTREACH

CicloIrvine Promotion

As part of OCPA's CicloIrvine sponsorship, updated and shared a video featuring OCPA Board members and Irvine councilmembers





PUBLIC OUTREACH

Flyers (non-program related)

Developed copy and graphic design for flyers:

- CARE and FERA Financial Assistance Programs
- Carbon Emissions Reporting
- Career Fair Clean Tech Opportunities
- Senior Safety
- Electric Battery Safety
- Income Qualified Programs

PUBLIC OUTREACH

Flyers (non-program related)



Tips to save on your energy bill

Before 4 p.m.

Charge your electric vehicles and bikes.

Bake and cook ahead of time - meal prep.

Run the dishwasher and other major appliances.

Wash clothes in cold water.

Close blinds and drapes to keep out heat.

Pre-cool your home by setting your A/C to 72°.

Between 4-9 p.m.

Unplug unused electrical devices.

Warm pre-made meals or cook in the air fryer or microwave instead of the oven.

Limit how often you open your refrigerator and freezer doors.

Hang clothes to dry.

Use fans instead of the A/C, when possible.

Set the thermostat for your A/C to 78°.

Learn more at ocpower.org

Clean Tech Opportunities

Training Programs in Orange County and Surrounding Areas
Orange County is home to various clean energy technology trainings and programs – perfect for professionals wanting to be part of the clean energy future. With green economy jobs on the rise, see how you can join in and be part of the movement.

Find Your Opportunity at a local Community College

HVAC Technologies

Cypress College & Orange Coast College
Avg. Salary: \$72,140

Forest & Conservation Technicians

Orange Coast College & Fullerton College
Avg. Salary: \$60,880

Urban & Regional Planner

(Includes Sustainable Infrastructure)
Invine Valley College, Golden West College & UC San Diego
Avg. Salary: \$108,230

Environmental Science

Cypress College
Avg. Salary: \$122,660

Find Your Opportunity Through an Apprenticeship

Orange County
Electrical Institute

Electrical Technologies

Invine Valley College
Avg. Salary: \$52,024 - \$84,475

Solar Photovoltaic Installers

SEI Solar Professionals Certification Program
Avg. Salary: \$60,790

Postsecondary Environmental Science Teachers

Cypress College & Saddleback College
Avg. Salary: \$109,710

Lawyers (Includes Environmental Lawyers)

Invine Valley College
Avg. Salary: \$139,790

JJATC HVACACR
Apprenticeship Training



CARE & FERA Financial Assistance Programs

Orange County Power Authority (OCPA) is here to support you. Paying a row in building a cleaner, healthier future shouldn't stretch your budget. OCPA customers have access to the California Alternative Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) financial assistance programs administered by Southern California Edison (SCE), which help qualifying families of all sizes lower their monthly energy bills when they need it most.



CARE California Alternative Rates for Energy

Qualifying households receive 10% off their electric bills.



FERA Family Electric Rate Assistance

Qualifying households receive an 18% discount on their electric bills.

How to qualify

You may qualify for either CARE or FERA based on the size of your household and the total current income of all persons living in your house, condo, apartment, or mobile home.

Effective June 1, 2025, to May 31, 2026, income limits are as follows:

Household Size	CARE Income Eligibility Limit	FERA Income Eligibility Limit and Max Income Limit
1-2	\$42,300	\$42,301 - \$52,075
3	\$63,300	\$63,301 - \$66,025
4	\$84,300	\$84,301 - \$89,375
5	\$115,300	\$115,301 - \$14,125
6	\$165,300	\$165,301 - \$177,075
7	\$197,300	\$197,301 - \$121,625
8	\$108,300	\$108,301 - \$135,375
Each Additional Person	\$18,000	\$18,000 - \$13,750

PUBLIC ASSISTANCE PROGRAMS
Additionally, you may qualify for CARE if your someone in your home participates in at least one of the following public assistance programs:
• Bureau of Older Adult General Assistance
• CalFresh/STAR* (food stamp)
• CalWORKS/TANF/TDAP
• Head Start Income Eligible (initial only)
• Low Income Home Energy Assistance Program (LIHEAP)
• Medi-Cal/Medicaid
• Medi-Cal/Families In Healthy Families AAB
• National School Lunch Program (NSLP)
• Supplemental Security Income (SSI)
• Women, Infants and Children (WIC)

*Lower Limit Calculation = 20% of Federal Poverty Guidelines (FPG) - \$1
**Upper Limit Calculation = 200% of Federal Poverty Guidelines
***Upper Limit Calculation = 200% of Federal Poverty Guidelines



For more information and to apply, visit ocpa.com, or call 1-800-998-8723.



Flyers (non-program related)



Heat Stress Prevention Tips

Summer is here and the days are getting warmer – which means protecting your health and safety is a top priority!

Stay Cool

- 1 Spend time in air-conditioned spaces to keep your body temperature regulated.
- 2 Wear light colored clothing when outdoors to keep cool.
- 3 Stick to shaded areas when outdoors and avoid extended time during the peak heat hours of 10 a.m. – 4 p.m.
- 4 Keep your indoor living space cool by closing your blinds and utilizing your fan to maintain consistent air circulation.

Stay Hydrated

- 1 Drink plenty of electrolyte-filled fluids and sip on water throughout the day.
- 2 Limit the intake of dehydrating liquids such as coffee and tea.

Stay Protected

- 1 Apply sunscreen with an SPF of 30 or higher before going outdoors.
- 2 Wear a hat to protect your head and neck from the sun.
- 3 Bring a friend or neighbor when spending time outdoors.

Know the Signs

- 1 Be aware of signs of heat exhaustion, including heavy sweating, weakness, dizziness, nausea and headache.
- 2 If you experience any of these symptoms, seek medical attention immediately.

⚠️ If you or someone you know is experiencing symptoms of heat stress, call 9-1-1 or get to the nearest hospital emergency department immediately. While waiting for help to arrive, use any cool-down methods available to you, such as moving to a cooler location and applying cool compresses.



Carbon Emissions Reporting for Large Companies Operating in California

Large companies operating in California now are required to report their full carbon footprint, including emissions from purchased electricity (Scope 2 Corporate Data Accountability Act – SB 253).

OCRA Customers Benefit from Simplified Compliance

Orange County Power Authority (OCRA) has acted on the public renewable energy provider that was to add to overall clean energy of stable rates to help reduce carbon emissions. OCRA offers an emissions-free, 100% Renewable Electricity energy plan that allows companies to report zero emissions from their OCRA electricity accounts. A 100% renewable energy plan is currently not available to Southern California Edison (SCE) commercial customers.

OCRA set work with customers directly, or with their parts compliance companies both committed to provide timely reports of verification for a company's kWh usage associated emissions on the 100% Renewable Choice plan.

Easy Opt-Out Options for OCRA Customers

OCRA customers not on the 100% Renewable Choice plan can opt out of the plan. That means that every month, the electricity administration from OCRA will receive a bill. This significantly reduces the complexity of carbon accounting.

Call 888.242.7553 or www.ocra.com to opt up to 100% Renewable Choice today!



How to Become an OCRA Customer

Companies to qualify OCRA member status. Submit their electric service and credit history. After the approval process from SCE can be completed with OCRA to choose 100% Renewable Electricity customer. Additionally, SCE requires a transition period between an month and one year before transitioning back to OCRA.

For your company to be included in a current OCRA membership and you available the option of renewable energy through OCRA, contact your city council or let them know.



Need Help Paying Your Bill? Orange County Power Authority is here to help.

Take advantage of the financial aid resources available to you.

California Alternate Rates for Energy (CARE)

Reduces energy bills by about 30%. Qualification is based on participation in public assistance programs, or on household income.

Arrearage Management Plan (AMP)

Debt-forgiveness program for customers with at least \$500 in past due electricity bills with some portion of the debt at least 90 days past due.

Low Income Home Energy Assistance Program (LIHEAP)

Federally funded program to assist low-income households that pay a high portion of their income to meet their energy needs.

Family Electric Rate Assistance (FERA)

Reduces electric bills by 18%. Qualification is based on participation in public assistance programs, or on household income.

Medical Baseline

If someone in your household needs powered medical equipment, this program provides additional energy to your normal baseline allocation, saving you money.

Payment Arrangement

Flexible payment plans through SCE to spread out the balance of energy bills up to 12 months.



Program details are available at www.ocpower.org/energy-programs/bill-and-payment-assistance/ or call our Customer Support Team at 866-262-7693 to learn more.

ocpower.org [f](#) [in](#) [@](#)

Year In Review

Developed a 2025 Year In Review flyer, social post, blog post and email that was distributed to all newsletter subscribers.

2025 YEAR IN REVIEW

Celebrating another year of accomplishments! Orange County's clean energy provider, Orange County Power Authority (OCPA) is proud to provide customers with the choice of renewable energy at competitive rates to create healthier, more sustainable communities. As a result of your OCPA's community-focused and mission-driven, to help member cities meet their climate goals and support customers with their energy decisions.

4 Member Communities
Buena Park
Fullerton
Irvine
Fountain Valley
And 3 additional cities

3 renewable energy plans

177,000+ residential and commercial customers

OCPA is **One of 25** Community Choice Aggregators (CCA) serving one-third of California – that's over 15 million people!

3 new discount and incentive programs
ChargeHome – based on our 2024 rebate for customers to install New Level 2+ wired EV chargers through the OCPA Marketplace.
Battery Storage Rebate – All applications approved to date for \$1000 rebates on eligible residential battery storage systems purchased through the OCPA Marketplace.
Energy Efficiency RE – Delivered nearly 1,000 free kits of about \$50 worth of products to support energy savings at homes.

Awarded over \$300,000 in grants to nonprofit organizations for advancing clean energy and sustainability initiatives

Invested \$300,000 in local nonprofit organizations for community connection and engagement

The most recent Power Content Label reflects what OCPA customers value most – clean energy.

OCPA's 2024 aggregate power portfolio was **81%** renewable energy sourced from **88%** carbon-free resources.

Over 2 billion lbs. of CO2 emissions reduced through procurement of renewable energy since launching service in 2022.

Equivalent to removing **223,000** gas-powered vehicles off the road for a year

5 types of renewable energy purchased

Solar

Geothermal

Wind

Biomass

Hydropower

36 Participated in community events in Buena Park, Fullerton, Fountain Valley and more

4 New Green POIONEERS chose 100% Renewable Choice for their businesses

20+ meetings with state legislator offices to discuss energy-related topics, including customer affordability

120 pieces of state legislation tracked and analyzed

30+ regulatory proceedings monitored

Estimated **2,431 gigawatt** hours of energy sold

2 new-build renewable energy power purchase agreements signed (67 megawatt capacity, both with energy storage)

Expanding Our Team

12+ decades of total experience

5 Organizations awarded **2025 Bright Futures Grants**

7 Organizations received **2025 CalPine Benefits Grants**

4 Organizations honored with **Community Impact Awards**

Completed the agency's **8th** fiscal audit, marking **5 consecutive clean audit** options

Introduced a first-ever **energy program** **bond financing** strategy targeted for execution in 2026, projected to deliver nearly **\$4-5 million** in customer savings in 2026 and beyond

6 Awards and Recognition

- Innovator Green Business** from the GreenSource Business Network
- 2025 Energy Visionary Award** from the Asian Business Association of Orange County
- Community Sustainability & Partnership Award** from the Orange County Business Association/Chamber of Commerce
- Sustainability Advocate of the Year** from the Filipeo American Chamber of Commerce, Orange County
- Orange County Business Journal Sustainability Leadership Honoree**
- Green Region Resource Conservation and Climate Action Honorable Mention** from the Southern California Association of Governments

26 FY 25-26 ACCOMPLISHMENTS

Board and Government Relations



Board Relations

- Developed Public Outreach Updates on a bi-monthly cadence.
- Created four Public Outreach Reports and four Marketing and Communications Committee presentations in FY25-26.



Board Relations

Public Outreach Update
January – February 2026

ORANGE COUNTY
POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

ORANGE COUNTY
POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

March 2026

MARKETING & COMMUNICATIONS COMMITTEE

HIGHLIGHTS

Advertising

- Published ads in city community guides
- Published an ad and advertorial in *Fountain Valley Living*

Public Outreach

- Produced 2025 Year in Review infographic for the newsletter, website, and social media
- Updated new customer enrollment letters with 2026 information

Community Reinvestment

- Visited Buena Park Middle School's FFA Farm and promoted the renewable energy and other sustainability features made possible by a Bright Future Grant via blog and social posts

HIGHLIGHTS

Public Outreach

- Released "Powering the Communities We Call Home" video campaign
- Produced 'rate lock' communications
- Launched Renter Energy Efficiency Program
- Irvine Commercial Customer Opt Up Campaign
- Created a flyer to promote the SB 253 Large Company Reporting Requirements
- Hosted the second annual "Picturing a Better Tomorrow" Art Contest

Community Outreach

- Hosted Environmental Roundtable
- Hosted Community Leaders Luncheon
- Hosted Annual Local, State and Federal Staffers Luncheon
- Toured the Buena Park Middle School's Future Farmers of America program, which received a Bright Futures Grant and published blog and social media post

Digital Communications

- Published the Community Power Plan on the website
- Filmed testimonial videos with three customers
- Photographed community members for ownable stock photography



BOARD & GOVERNMENT RELATIONS

Staffers Luncheon

Created and distributed the email invitation for OCPA's annual Staffers Luncheon, and developed the presentation deck for the event.

Mission Statement

OCPA's mission is to provide renewable energy at stable rates and equitably reinvest to support sustainable communities.



2025 STAFFERS LUNCHEON



Join Us For Our Annual

LOCAL, STATE AND FEDERAL STAFFERS LUNCHEON

Orange County Power Authority (OCPA) is pleased to invite you to meet with Jim Kocak, Chief Executive Officer for an update on Orange County's not-for-profit community clean energy provider, and our legislative agenda and priorities.

Recent Accomplishments

Ranked in the top 10 by the National Renewable Energy Laboratory three years in a row

OCPA's 2024 aggregate power portfolio was 51% renewable energy, raised three (3) million free resources

Awarded over \$300,000 in grants to nonprofit organizations for advancing clean energy and sustainability initiatives

Launched the Community Power Plan, a 5-year roadmap for future customer programs

Distributed 1,800 energy efficiency kits to customers

Approved 48 applications for OCPA's Residential Battery Storage Incentive program to date

Redeemed nearly 200 rebates for free EV chargers

Customer Outreach

Discount and Incentive Programs

Created landing pages, news releases, social media graphics, newsletter articles and flyers to promote:

- Renter Energy Efficiency Program
- Battery Storage Rebate Program (44 applications to date for \$1K in rebates)
- Charge@home (over 200 rebates issued)
- Energy Efficiency Kits (1,500 kits distributed)



CUSTOMER OUTREACH

Discount and Incentive Programs



ORANGE COUNTY POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

Residential Battery Rebate Program

Power up and protect your home with a battery energy storage system and a \$1,000 rebate from Orange County Power Authority (OCPA)

Why add a battery?

- Keep your lights on during power outages
- Support a healthier, greener future
- Use your battery when energy is most expensive

Who/what is eligible?

- OCPA residential customers
- Newly purchased and installed stand-alone and solar-paired batteries
- Systems must be permanently installed (portable systems not eligible)
- Battery must be on the Self Generation Incentive Program (SGIP) Verified Equipment List

What rebate is available?

- \$1,000 per battery per household
- Can be combined with other programs like SGIP
- No income restrictions — all eligible customers may apply



Apply Today!

Applications are open through May 15, 2026, or while funds last.

Visit ocpower.org for 中文, 한국어, español, Tiếng Việt, العربية, Tagalog, 日本語

Orange County Power Authority (OCPA) is bringing you great financing options directly to you — with no transfer of ownership to us or a third party.

Using portable electric equipment will:

- 1. Help improve your indoor air quality
- 2. Increase energy efficiency in your home
- 3. Reduce your environmental impact
- 4. Support a healthier Orange County

What's Included
Who Supplies List

- Residential pump for rainwater collection and reuse
- Portable battery to help manage energy usage when solar is not producing during a power outage
- Air treatment to help reduce and improve indoor air quality

Program Timeline
Apply Online Window: March 15 - April 5, 2026

Eligible applications will be selected on a first-come, first-served basis. OCPA reserves the right to modify the program at any time without notice.

Who Should Apply
You may be a good fit if:

- You have been approved to connect
- Your battery meets specific requirements
- Your system meets safety and installation requirements
- Your installation team has a good safety record
- You have appropriate outdoor space

Apply Online
Visit ocpower.org/rebate-program to check eligibility and apply.
Applications must be submitted by April 5, 2026.


Portable Battery | **Portable Heat Pump**

ORANGE COUNTY POWER AUTHORITY
Your Clean Energy Choice



CUSTOMER OUTREACH

Discount and Incentive Programs



Exciting News!
Over 200 OCPA customers received a free EV charger through the Charge@home program.

The program is now closed.



Available Now

\$1,000 Rebate Available
Residential Battery Storage



CUSTOMER OUTREACH

Grant Opportunities

Announced the opening of applications for grants through news releases, media outreach, social media posts and newsletter articles:

- Calpine Community Benefits Grant
- Bright Futures Grant



CUSTOMER OUTREACH

Grant Opportunities

Congratulations to the **2025 Bright Futures Grant Recipients**

SWIPE TO VIEW ALL RECIPIENTS

Building a Greener Future, Together

Applications are now open for the **2025 Community Benefits Grant**

October 10, 2025 11:59 pm

Applications must be submitted by November 14, 2025

Congratulations to our 2025 Community Impact Awardees



MEDIA CONTACT
 Janelle Kruly
janelle@cpaonline.com

CALPINE COMMUNITY BENEFITS GRANTS AWARDED TO THREE LOCAL NONPROFITS

Over \$56,000 in grants awarded to expand access to renewable energy education, career exploration and clean energy advancement in Orange County Power Authority's member cities

IRVINE, Calif. (February 5, 2026) – Orange County Power Authority (OCPA) – a local community clean energy provider – announced three recipients of its annual Community Benefits Grant program, in partnership with Calpine Community Energy, now part of Constellation. More than \$56,000 in funding is assisting local nonprofit organizations in providing programs for renewable energy education, green energy career exploration, and electric energy adoption in OCPA's member cities of Buena Park, Fullerton, Fountain Valley, and Irvine.

"Orange County Power Authority is thrilled to partner with Calpine Community Energy to provide grants to local organizations for the second year in a row," said Susan Sonne, OCPA Board Chair. "As a not-for-profit, OCPA is proud to reinvest in our member communities and uplift organizations and projects that are championing a clean energy future."

The Calpine Community Benefits Grants will support:

- **Inside the Outdoors**, part of the Orange County Department of Education, to deliver a Renewable Energy Traveling Scientist program to fourth-grade classrooms and after-school programs in OCPA member cities, prioritizing Title I schools. Through interactive sessions reaching over 1,000 students at no cost to schools, the program will provide hands-on, standards-aligned lessons where students act as energy engineers by experimenting with solar panels, wind turbines, and generators to explore renewable energy solutions.
- **Visit Us** to expand the Green Energy Careers Exploration program for over 8,000 middle school students across OCPA member cities. The initiative will enhance hands-on activities that introduce students to renewable energy technologies like hydrogen-powered cars and solar panels, helping them connect classroom science to real-world applications and future careers. The program will provide career-linked learning for clean energy careers such as technicians, installers, and engineers.
- **CP Clean Solutions** to scale its Electrify Everything Accelerator Campaign, which educates and assists residents in Fullerton, Buena Park, Irvine, and Fountain.]



CUSTOMER OUTREACH

Rate Lock Communications Plan

Developed the 2026 Rate Lock communications plan and associated assets, which included:

- Media release
- CEO blog post for newsroom, newsletter, and homepage carousel
- Understanding 2026 Rates handout
- Social post
- Explainer video
- Website



CUSTOMER OUTREACH

Rate Lock Communications

February 2, 2026

A Note From CEO Joe Mosca: Leaning Into Our Mission and Locking Rates



Orange County Power Authority Chief Executive Officer Joe Mosca

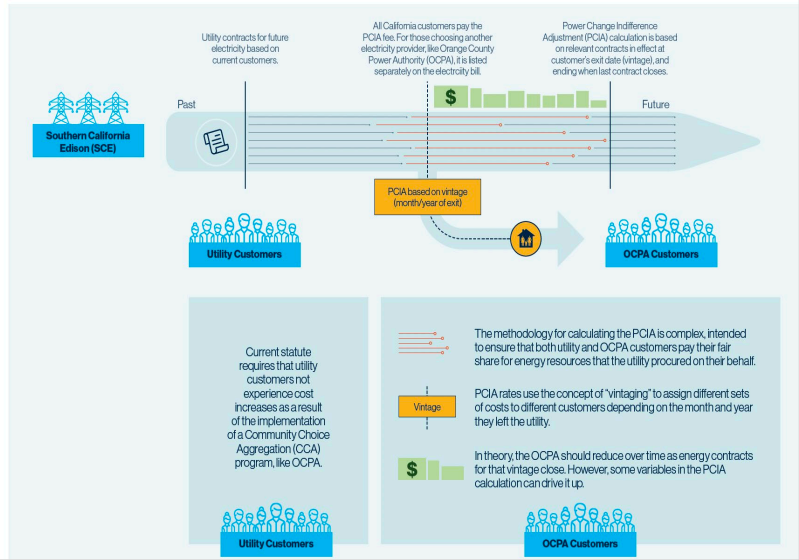
A new year brings a fresh start – a moment to reflect, reset priorities, and look ahead. At Orange County Power Authority (OCPA), our priorities are clear and consistent. As your local, not-for-profit energy provider, we remain firmly committed to our founding principles:

- Reducing greenhouse gas emissions
- Expanding renewable energy choice
- Championing affordability
- Reinvesting in our local communities
- Promoting long-term electric rate stability, energy security, and reliability

As CEO of OCPA, I am genuinely excited about the opportunities 2026 presents. That may sound surprising given the headwinds facing the clean energy transition at the national level – but meaningful change happens locally. It starts with communities.

In California, Community Choice Energy is proof of that. What began as a response to the 2000–2001 energy crisis has grown into a statewide movement. Today, 25 Community Choice Aggregators (CCAs) serve more than 15 million people across 200 communities, providing locally governed, not-for-profit energy options. In a sector dominated by investor-owned utilities for more than a century, CCAs – including OCPA – now supply more than 25 percent of California's electricity, and that share continues to grow.

Understanding the Power Change Indifference Adjustment





CUSTOMER OUTREACH

Rate Lock Communications



NEW

Green Discount Program Coming Soon

Orange County Power Authority (OCPA) will soon offer a new energy program designed to support low-income and cost-sensitive customers. This Green Discount Program will provide enrolled customers with up to 40% carbon-free energy at a generation rate of 1% less than Southern California Edison's equivalent generation rate.

The Green Discount Program will be available to non-solar (Net Energy Metering/NEM) residential customers, with participation priority given to customers enrolled in California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA).

OCPA is committed to supporting households facing affordability challenges, and reinvesting in its communities to create long-term stability.

UP TO

40%

carbon-free energy at a generation rate of 1% less than Southern California Edison's equivalent generation rate.



For more information, call 1-866-262-7693
ocpower.org





CUSTOMER OUTREACH

Rate Lock Communications

Understanding Your 2026 Energy Rates

Not-for-profit Community Choice Aggregation (CCA) agencies across the state of California – 25 total serving over 15 million people – create choice in the energy market long dominated by investor-owned utilities. All community choice agencies, including Orange County Power Authority (OCPA), have community-focused goals, including protecting customers from rate volatility over the long term.

For 2026, the California Public Utilities Commission (CPUC) approved a change to generation rate calculations that impact all CCAs and their customers. This is a structural and statewide challenge. **OCPA is providing customers with stability and predictability in this time of fluctuating costs by maintaining its 2025 rates in 2026 as a first step toward uncoupling from SCE.**

OCPA will launch a Green Discount Program in mid-2026 specifically to support low-income and cost-sensitive customers. Under this program, OCPA will offer an energy plan with 40% carbon-free energy priced at 1% less than SCE's equivalent generation rate. The program will be available to non-solar (Net Energy Metering/NEM) residential customers with participation priority given to CARE and FERA customers.

OCPA also received CPUC approval for its Clean Energy Access Program. Slated to launch in Q3 2026, it will provide eligible low-income residents 100% solar energy at a total bill discount of 20%. This is on top of any existing bill discounts, and once enrolled, customers remain in the program long-term.



What's Not Changing?

OCPA rates are not changing. OCPA's revenue requirement remains driven by the cost of energy and the cost of service, with overhead costs constant at around just 5% of total annual operating expenses.

Your 2026 Clean Energy Options



What is Changing?

In 2026, OCPA's competitive margin when compared directly to SCE will change. The total bill gap between OCPA and SCE is driven by a statewide shift in how the Power Charge Indifference Adjustment (PCIA) charge is calculated, and SCE's temporarily low bundled generation rates. In 2026, SCE's bundled generation rates are temporarily depressed due to prior overcollections and balancing account adjustments. But SCE rates are expected to remain volatile over the long term as evidenced in rate trends over recent years.

The PCIA was designed to ensure customers aren't burdened with extra costs for power procured by the investor-owned utility (IOU) before alternative choices existed, like Direct Access and Community Choice Aggregation. Both OCPA and SCE customers pay the PCIA – it appears on the delivery portion of CCA customer bills, and for bundled customers the PCIA is embedded in overall Generation Charges.

The CPUC-adopted methodology for calculating PCIA has temporarily lowered SCE's bundled generation rates while significantly increasing PCIA charges paid by all CCA customers. For 2026, this is creating a distorted comparison between bundled SCE customer bills and OCPA customer bills.



For more information, visit ocpower.org



Green P100NEER Promotion

OCPA engaged four new Green P100NEERS in FY25-26: AQ Skin, OCPC, Naturepedic, and HiroNori Craft Ramen. Efforts included:

- Drafted intake questions to support blog development for AQ Skin and OCPC; blogs highlighted their mission and commitment to clean energy.
- Created a social post for each of the new Green P100NEERS that was published across OCPA's social channels.



CUSTOMER OUTREACH

Green P100NEER Promotion



Content



CONTENT

Presentation Development

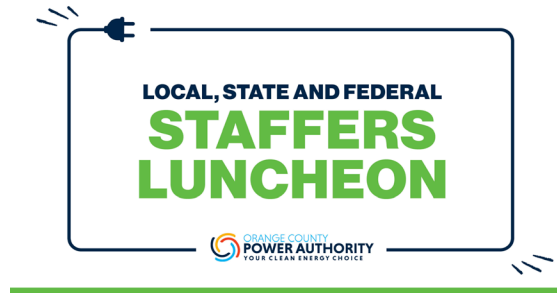
Developed presentations for various initiatives including:

- Community Leaders Briefing
- Staffers Luncheon
- Go Green Health & Expo (Joe Mosca Keynote)
- Environmental Roundtable
- Pilot Program Performance
- Marketing and Communications Overview



CONTENT

Presentation Development



Go Green Health & Expo (Joe Mosca Keynote)





CONTENT

Tri-Fold Brochure

Developed tri-fold brochure for businesses and city leaders in prospective member communities

How to get started

COUNCILMEMBERS AND CITY STAFF CAN:

- Engage in discussions with Orange County Power Authority (OCPA)
- Request presentations or briefings for Council and community
- Share information from the OCPA website and social channels

COMMUNITY LEADERS AND ADVOCATES CAN:

- Talk to your Councilmember about OCPA
- Share information from the OCPA website and social channels
- Sign up for the OCPA newsletter to see where you can connect in the community
- Advocate for energy choice and local investment

Steps to membership

- 1 OCPA presents to the City Council and receives feasibility study approval
- 2 OCPA contracts a third party to conduct a tailored feasibility study analyzing projected impacts and benefits
- 3 Findings and recommendations are presented to the City Council
- 4 OCPA returns to introduce an Ordinance and Resolution authorizing participation in OCPA
- 5 A second reading of the ordinance occurs at least 30 days later
- 6 The OCPA Board considers an amendment to the Joint Powers Authority
- 7 OCPA files the amended implementation plan with the CPUC
- 8 A City representative is appointed to the OCPA Board
- 9 Multi-year onboarding communications in the community take place
- 10 Power delivery begins!



Orange County Power Authority is a public, not-for-profit renewable-energy provider established in 2002, serving over 177,000 customers in Brea, Fullerton, Fountain Valley, Fullerton, and Irvine. OCPA is staffed by professionals with over a century of combined experience from various sectors of the energy industry.

81% renewable energy from 68% carbon-free resources

We'll above mandatory state requirements for the purchase of renewable energy.

\$1.5M dedicated to money and energy-saving programs

Funding committed for FY25-26 with more to come from the Community Power Plan.

\$300,000+ in grants awarded over three years

Nonprofit organizations receive funding for advancing clean energy and sustainability initiatives.

\$300,000+ invested in local nonprofit organizations

over three years. This authority for OCPA to support member cities through community connection and engagement.

5 renewable sources

OCPA purchases power from five renewable sources: solar, wind, hydroelectric, geothermal and biomass.

1 of 25 CCAs in California

OCPA is one of 25 CCAs in California serving more than 6 million customers.

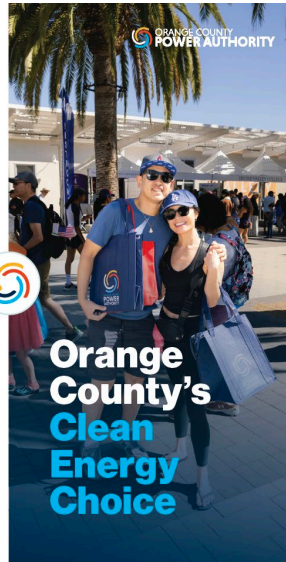


Sign up for the OCPA newsletter.



ORANGE COUNTY POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

OCPOWER.ORG



Clean energy. Local control.

Enacted by California legislation (AB 197), Community Choice Aggregation (CCA) allows cities and counties local control over the electricity purchased on behalf of residents and businesses. CCAs partner with local utilities who own existing infrastructure to deliver energy to homes and businesses.

The value of community energy

Community energy offers wide-ranging benefits that advance affordability, sustainability, economic development, and public accountability.

- Local control over energy decisions and rate setting
- Competition in a market once dominated by investor-owned utilities
- Support for local renewable energy projects
- Tools to meet climate change and sustainability plans
- Economic and workforce development through job creation
- Reinvestment of funds into community programs and initiatives
- Cost-competitive options for residents and businesses

Energy plans for every customer



A strategic advantage for cities



OCPA member cities are among more than 200 communities throughout California actively working toward state and local climate action goals.

OCPA membership strengthens a city's competitive edge, positioning them to attract businesses with shared sustainability and community-focused goals.

OCPA supports commercial customers with a personal touch—advising on energy saving programs, providing behind-the-meter technology and support, and marketing their reduced emissions to customers, clients, and partners through our Green P100NEER program.

Reinvesting in the community



As a not-for-profit, OCPA reinvests revenue back into its member cities in the form of community support, grants, and programs that make it easier and more affordable for people to use less energy, be more energy efficient, or switch to cleaner energy.



OCPA has awarded over \$300K in grants to local nonprofits and educators to support community education on renewable energy, green job training, and energy equity efforts. OCPA has also given out over 200 free Level 2 EV chargers to customers, and almost 1,500 free Energy Efficiency Kits with easy-to-install items that save energy at home.



OCPA also partners with cities and community-based organizations to sponsor events through member cities and diverse chambers of commerce to build trust and partnerships with customers.



Supporting local jobs and vendors

OCPA prioritizes local procurement, helping to support job creation and economic activity. From professional services to goods, OCPA contributes to the Orange County economy while advancing clean energy goals.

Cities turn promise into progress

OCPA is helping cities achieve their emissions reductions goals by simply having OCPA as their energy provider. OCPA staff also help identify state and federal funding opportunities for member cities, augmenting city staff with additional capacity.





CONTENT

Copywriting & Graphic Design

Provided copywriting and design for assets to support OCPA's community outreach efforts, including but not limited to the following.

Advertisements:

- Apartment complex
- Go Green & Health Expo
- Black Chamber of Orange County
- Arab American Business Chamber
- Estrella Awards program
- Parenting OC
- School News Annual Meet the Mayor issue



CONTENT

Copywriting & Graphic Design

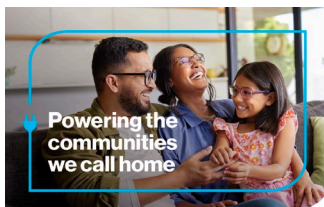
Assets for Community Events:

- Pop-up banner for community events
- Mindfulness cards
- Selfie frames for Metrolink Christmas event
- Coloring book



CONTENT

Copywriting & Graphic Design



Powering the communities we call home

Orange County Power Authority (OCPA) was established to provide clean energy solutions for our customers.

As a locally governed not-for-profit provider, OCPA is committed to providing services that make a positive impact on our community.

2 billion pounds of carbon emissions saved



"Choosing 100% renewable energy through the Orange County Power Authority demonstrates our commitment to sustainable business practices, its value to our customers and the health of our community."

Orange County's clean energy provider

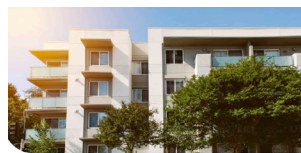
Orange County Power Authority (OCPA) is a not-for-profit clean energy provider. We help our business customers meet their clean energy needs and contribute to a healthier community by providing renewable, carbon-free energy. We currently serve Brea, Fullerton, and Irvine—and we're growing!

OCPA offers three energy plans with increasing amounts of renewable energy. Customers enrolled in our 100% Renewable Choice plan receive the cleanest energy possible, our way of helping businesses promote their dedication to sustainability.

- Cleaner power at competitive rates
- Reinvesting into our communities
- Locally controlled by community leaders
- Programs to help save money and energy



Scan the QR code to learn more about becoming a Clean POWEReer.



Powering a Brighter Future for Orange County Residents

Orange County Power Authority offers residents and businesses a choice in electricity generation with the option to purchase more renewable energy for a healthier, more resilient community.

- Cleaner power at competitive rates
- Reinvesting into our communities
- Locally controlled by community leaders

Energy Programs for Multi-Family Communities

OCPA's award-winning programs for multi-family communities help owners, residents, and property managers save money while transitioning to clean energy. Learn how you can get the most out of your investment.

Take our brief survey at [orange.org/pubprog](#). Survey respondents can enter into a drawing to receive a \$350.00 gift card.



Fountain Valley, Say Hello to Cleaner Power

Orange County Power Authority is coming to your neighborhood! Welcome to cleaner power that puts the community first.

Orange County Power Authority (OCPA) is pleased to announce that we have been selected as the clean energy provider for the City of Fountain Valley. This is a significant milestone for OCPA and the community.

OCPA will be providing clean energy solutions for the City of Fountain Valley, including 100% Renewable Choice and other programs.

OCPA is committed to providing services that make a positive impact on our community. We are excited to partner with the City of Fountain Valley to create a cleaner, more sustainable future.

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Orange County Power Authority Proudly Supports The Arab American Business Chamber



Orange County's clean energy provider

Since 2012, Orange County Power Authority (OCPA) customers have helped reduce carbon emissions by more than 2 billion pounds. That's a big win for our community.

OCPA is committed to providing services that make a positive impact on our community. We are excited to partner with the City of Fountain Valley to create a cleaner, more sustainable future.

- Cleaner power at competitive rates
- Reinvesting into our communities
- Locally controlled by community leaders
- Programs to help save money and energy



Learn more and check out our website: [orange.org](#)





CONTENT

Copywriting & Graphic Design


Good Energy In 

Reflect on the ideas, moments, or words that stood out to you and left you feeling inspired, energized, or curious.

A new idea

A meaningful quote

A moment that inspired me




Good Energy Out 

Consider how you can carry that positive energy forward through the way you think, act, or show up moving forward.

One feeling I will remember


One positive change I can make

The kind of energy I want to bring forward



ORANGE COUNTY
**POWER
AUTHORITY**

**Your Clean
Energy Choice**

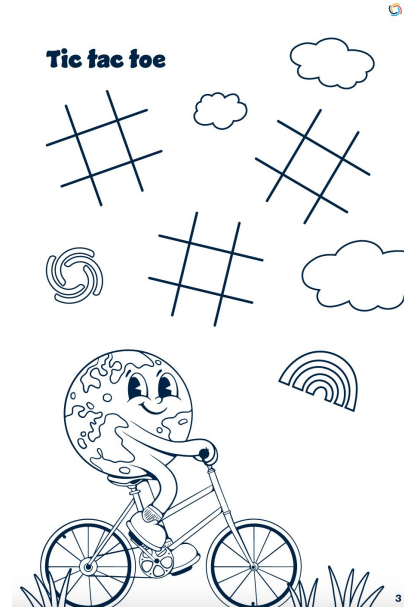
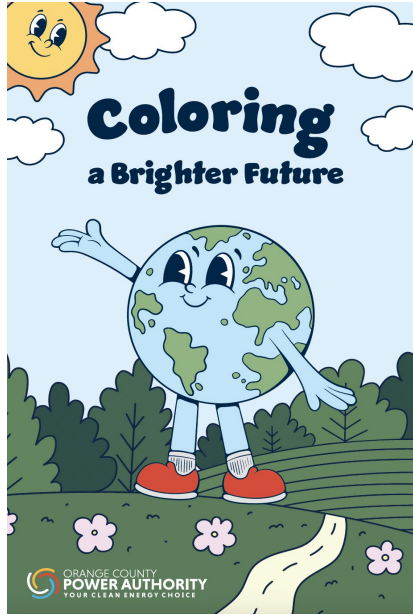


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ocpower.org



CONTENT

Copywriting & Graphic Design



Media Relations



Media Relations Highlights

- Achieved 80% positive or neutral media sentiment
- Participated in two deskside briefings with *The Orange County Register* and *Voice of OC*



Earned Media Metrics

Mentions by Media Type



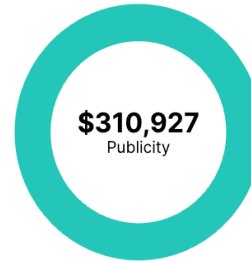
● Online + Print

Audience by Media Type



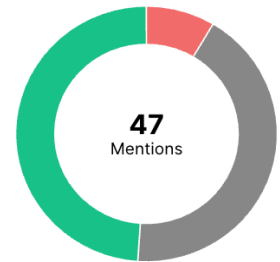
● Online + Print

Publicity by Media Type



● Online + Print

Mentions by Sentiment



● Negative ● Neutral ● Positive



News Releases

Distributed 15 news releases, including:

- Battery storage rebate program
- Federal clean energy tax credits ending
- Annual fiscal audit
- New hire Lena Garvey
- Bright Futures Grant recipient announcement
- Irvine affirms membership with OCPA
- New energy storage system deal
- Calpine Community Grant launch
- Green Prepayment Bonds Secured



MEDIA RELATIONS

The OCPA Way Messaging Handbook

Created The OCPA Way messaging handbook to guide team members in consistent communications on behalf of the organization.

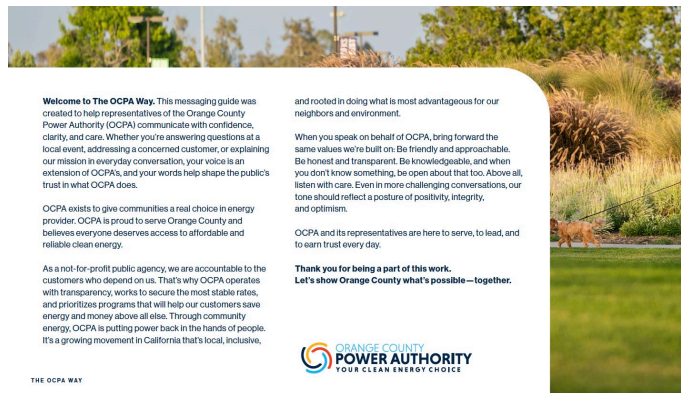


THE OCPA WAY

HOW WE TALK ABOUT THE ORANGE COUNTY POWER AUTHORITY,
OUR VOICE, TONE AND THE WORDS WE USE.



FEBRUARY 2026



Welcome to The OCPA Way. This messaging guide was created to help representatives of the Orange County Power Authority (OCPA) communicate with confidence, clarity, and care. Whether you're answering questions at a local event, addressing a concerned customer, or explaining our mission in everyday conversation, your voice is an extension of OCPA's, and your words help shape the public's trust in what OCPA does.

OCPA exists to give communities a real choice in energy provider. OCPA is proud to serve Orange County and believes everyone deserves access to affordable and reliable clean energy.

As a not-for-profit public agency, we are accountable to the customers who depend on us. That's why OCPA operates with transparency, works to secure the most stable rates, and prioritizes programs that will help our customers save energy and money above all else. Through community energy, OCPA is putting power back in the hands of people. It's a growing movement in California that's local, inclusive,

and rooted in doing what is most advantageous for our neighbors and environment.

When you speak on behalf of OCPA, bring forward the same values we've built on: Be friendly and approachable. Be honest and transparent. Be knowledgeable, and when you don't know something, be open about that too. Above all, listen with care. Even in more challenging conversations, our tone should reflect a posture of positivity, integrity, and optimism.

OCPA and its representatives are here to serve, to lead, and to earn trust every day.

Thank you for being a part of this work.
Let's show Orange County what's possible—together.



THE OCPA WAY

Social & Digital Content



CONTENT

Blog Posts

Developed and published 13 blog posts and shared in bi-monthly newsletters and on social media including:

- CEO Blog for 2026 Rate Lock
- Buena Park Middle School FFA Program
- California Climate Credit Change
- SCE Rate Changes Explained
- Fighting for Affordability: OCPA's Push for Legislative Solutions to Electricity Affordability
- Global Earth Day 2025 Action Starts Here in Orange County
- Views from a Physician: Bridging Clean Energy and Public Health in Underserved Communities



CONTENT

Blog Posts

April 23, 2026

Understanding the California Climate Credit and What's Changing in 2026



The California Climate Credit reimbursement is shifting from April to the months of August and September when energy customers often face higher electricity bills.

Have you ever looked at your electricity bill and seen the line item that reads, "California Climate Credit"? It's one of the state's key affordability programs funded by California's Cap-and-Invest Program – a credit that returns money to customers to help offset energy costs as the state reduces greenhouse gas emissions.

What is the Cap-and-Invest Program?

California's Cap-and-Invest Program plays a key role in the state's greenhouse gas reduction strategy. It complements other climate action measures to ensure that California meets its goal: net-zero emissions by 2045. The government puts a statewide limit on greenhouse gas emissions via California's Cap-and-Invest Program.

Essentially, the Cap-and-Invest Program requires large polluters such as corporations and factories to purchase allowances for the carbon they emit. As the gas tightens over time, emissions decline. Through the program, a portion of funds is collected and returned directly to residents and small businesses as the California Climate Credit – making it both a climate solution and cost relief tool.

February 2, 2026

A Note From CEO Joe Mosca: Leaning Into Our Mission and Locking Rates



Orange County Power Authority Chief Executive Officer Joe Mosca

A new year brings a fresh start – a moment to reflect, reset priorities, and look ahead. At Orange County Power Authority (OCPA), our priorities are clear and consistent. As your local, not-for-profit energy provider, we remain firmly committed to our founding principles:

- Reducing greenhouse gas emissions
- Expanding renewable energy choice
- Championing affordability
- Responding to our local communities
- Promoting long-term electric rate stability, energy security, and reliability

As CEO of OCPA, I am genuinely excited about the opportunities 2026 presents. That may sound surprising given the headlines from the state and elsewhere. At the national level – but meaningful change happens locally. It starts with communities.

In California, Community Choice Energy is proof of that. What began as a response to the 2006-2008 energy crisis has grown into a statewide movement. Today, 26 Community Choice Aggregators (CCAs) serve more than 15 million people across 200 communities, providing local government, not-for-profit energy utilities. It's a model embraced by investor-owned utilities for more than a century. CCAs – including OCPA – now supply more than 25 percent of California's electricity, and that share continues to grow.

January 26, 2026

Buena Park Middle School Builds New Ag Center for Thriving Future Farmers of America Program



Made possible in part by the Orange County Power Authority Bright Futures Grant

Proudly wearing their officer jackets, student leaders from Buena Park Middle School's Future Farmers of America (FFA) program gave a tour of their new Ag Center. Recently completed with the support of a Bright Futures Grant from Orange County Power Authority (OCPA), the middle school has transformed a patch of grass into a flourishing natural space for skill development, leadership building and community health. Since Buena Park is an urban city without farmland, the Ag Center has made it possible for the school to meet FFA requirements, while connecting more than 200 students to the process of growing food and fostering health, wellness and a sustainable mindset that extends into the community.

December 16, 2025

"Picturing A Better Tomorrow" Art Contest for TK-6 Students



Orange County Power Authority invites young artists in grades TK-6 to participate in an art contest to help inspire a brighter, greener future! Through the theme of "Picturing a Better Tomorrow," students will use their creativity to imagine and illustrate ways we can protect our planet, reduce reliance on fossil fuels, and embrace renewable energy for a cleaner tomorrow. We are looking for artwork that shows how we can work together to combat climate change and make the world a better place for generations to come!

Four winners will be selected to receive four single-day admission tickets to Knott's Berry Farm.

Click here to download the contest form and entry form to include with submission. Entries will be accepted until Wednesday, February 18, 2026 at 5pm.

Official Contest Rules and Regulations

BY ENTERING THIS CONTEST, YOUR KNOWLEDGE AND AGREES TO THE FOLLOWING CONTEST TERMS, PLEASE DO NOT ENTER AN ART SUBMISSION. ORANGE COUNTY POWER AUTHORITY (OCPA) RESERVES THE RIGHT TO CHANGE THE TERMS, CONDITIONS, AND RULES OF THIS CONTEST AT ITS SOLE DISCRETION.



CONTENT

Newsletters

Developed and distributed 7 bi-monthly newsletters to 6,567 subscribers.



OCFA Earns Three Awards for Community Support

We're proud to announce that OCFA has been recognized with three awards for leadership in sustainability and clean energy. Each honor reflects our ongoing commitment to expanding access to clean energy at competitive rates, and our dedication to creating a cleaner future for the communities we serve.

- 2025 Energy Watershed Award from the Asian Business Association of Orange County
- Investor Green Business by the California Green Business Network
- Community Sustainability & Partnership Award from the Orange County Inter-American Chamber of Commerce

Thank you to our valued community partners for celebrating the work of OCFA! These recognitions affirm our shared dedication to diverse partners who help drive meaningful progress every day.



Solar Ovens, Sun-Powered Cars and Girl Scout Badges!

The Girl Scouts of Orange County utilized OCFA's Bright Futures Grant to create sustainability education materials, complete with hands-on learning opportunities like solar-powered ovens and cars. It's an innovative way to inspire the next generation of clean energy advocates!

Our very own Nancy Mirreles-Anderson, Energy Programs Analyst, had the pleasure of meeting the Girl Scouts to present them with OCFA badges to commemorate their sustainability efforts.

See more photos on our social page!



Celebrating Earth Month with Action

Our Power, Our Planet. This year's Earth Month theme, so perfectly aligned with OCFA's mission, focused on building environmental progress through everyday actions.

OCFA makes it easy for energy customers to reduce their carbon footprint, but there are even more ways to take action.

Check out the Earth Day Website for ideas.



Now Accepting Applications: Renter Energy Efficiency Program

One of the first initiatives rolling out of our **Community Power Plan** is bringing clean energy solutions directly to renters. No landlord approval, no meetings, no hassle and no cost to you!

What's Included:

- Portable air conditioning heat pump for room-by-room cooling and heating
- Portable battery to help manage energy use and keep essential devices powered during a power outage

See if you qualify for this program and apply today.

Check Eligibility and Apply!



Share your story!

We're looking for vibrant customers to share their Orange County Power Authority (OCFA) story if you enrolled in one of our programs or rebates, saved energy on your home or business, or just want to share your passion for being the voice of community energy. Each story will earn at \$500 in savings. You could be featured in a future newsletter or social media post!



Celebrating Community Impact

To reduce three years of providing community choice energy to residents in Orange County, OCFA was selected to present Community Impact Awards to sustainability champions from across our member communities, recognize success!

- The City of **Orange Public Utilities of Sustainability**, recipient of the Community Leadership Award, for supporting climate action efforts and creating the Sustainability Center
- The UC Irvine and **HighSpring Center**, awarded the Non-Profit / Community Based Organization Leadership Award for engaging students with renewable and resources to form sustainable ideas into meaningful solutions
- **Black Angels of Fountain Valley**, winner of the Small Business Leadership Award for making waste-to-energy pre-pilot possible a second time
- **Sierrita Ranch**, local Habitat for Humanity partner, honored with the Community Leadership Award for leading 700,000 miles of emissions annually by installing a LED-certified battery chain to replace

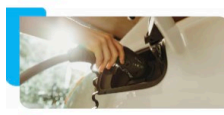


New Residential Battery Storage Rebate Program Now Available!

OCFA is returning to its member class through an initiative designed to help customers take control of their energy use, reduce costs, and ease strain on the electric grid. Our Residential Battery Storage Rebate program offers eligible customers a \$1,000 rebate toward the purchase and installation of a home battery storage system.

Whether installing a new stand-alone battery or pairing one with existing home solar, the rebate helps OCFA customers take the next step toward their energy efficiency goals.

Apply today!



Federal Clean Energy Tax Credit Incentives Ending Soon

If you've been thinking about purchasing a new electric vehicle, battery storage, or electric vehicle charging system, now is your time to take advantage of valuable federal credit incentives that are ending soon. Due to recent federal budget legislation, the following benefits are scheduled to phase out at the coming month:

- Up to \$7,500 for new electric vehicles (EVs) and up to \$4,000 for used electric vehicles (EVs) - expires September 30, 2025
- 30% credits for heat pump water heaters and HVAC systems (up to \$2,000) - expires December 31, 2025
- 30% tax credits for home battery systems and solar - expires December 31, 2025
- 30% tax credits for installing an EV charger at home (up to \$1,000) - expires June 30, 2026

OCFA also offers a variety of programs and rebates that, when combined with federal incentives, help customers save additional money and manage their energy use more efficiently.

Learn more about OCFA's rebates!



Help Shape the Future of OCFA's Community Programs

OCFA is looking to the future—and we need your input! We're inviting you, our customers, to share what matters most when it comes to the energy you receive and the environmental changes affecting your community.

Your feedback will help shape our Community Power Plan, ensuring that future programs align with the unique needs of our member communities while advancing sustainability, energy independence, and cost savings.

Bonus: Complete the brief online survey by August 31 and you can enter for a chance to win a \$500 gift card! Congratulations to our first \$500 winner, **Anna Rosales Chavez Ruiz!**

Take the Survey Today!



New Rebates for EV Chargers and Solar Battery Storage

OCFA is reintroducing \$25,000+ rebates programs to help customers purchase EV chargers and home solar battery storage systems.

Now Available: Charge Offsets EV Charger Rebates

Get up to a \$1,000 rebate for residential Level 2, hard-wired EV charger purchases through the OCFA program. Your charges range from \$500-\$700, making them no-cost to customers after the rebate.

To find a certified electrician to install your new EV charger, visit the **California Electric Vehicle Infrastructure Project (CAL-EVIP)**.

Closing July 2025: Solar Battery Storage Rebates
This program will offer customers a \$1,000 rebate on installing rooftop solar with battery storage or for adding standalone battery storage at home. More details will be available soon at www.ocfa.org



Living Our Mission: Locking in 2026 Rates

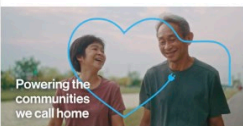
OCFA is living out its mission and locking in rates to provide customers with electricity bill stability and predictability.

CEO Joe Mosca reflects on our values as a community clean energy provider and shares insight into why OCFA's 2026 generation rates—the 30 percent of the bill that OCFA controls—will stay the same as 2025 generation rates.

OCFA remains committed to our founding principles as a local, not-for-profit energy provider:

- Reducing greenhouse gas emissions;
- Providing renewable energy choice;
- Championing affordability;
- Reinvesting in our communities; and
- Providing long-term electric rate stability, energy security, and reliability.

Read the letter from our CEO.



Powering the communities we call home

Watch our new video!

From our everyday commutes to our favorite activities and beyond, energy powers it all—and OCFA is powering the communities we call home.



SOCIAL & DIGITAL CONTENT

Social Media

Developed and managed monthly content calendars aligned with key holidays, programs, and initiatives for OCPA. Content was scheduled throughout the month, alongside event recaps, managed community engagement and timely responses to comments.



SOCIAL & DIGITAL CONTENT

Social Media

Content Calendars

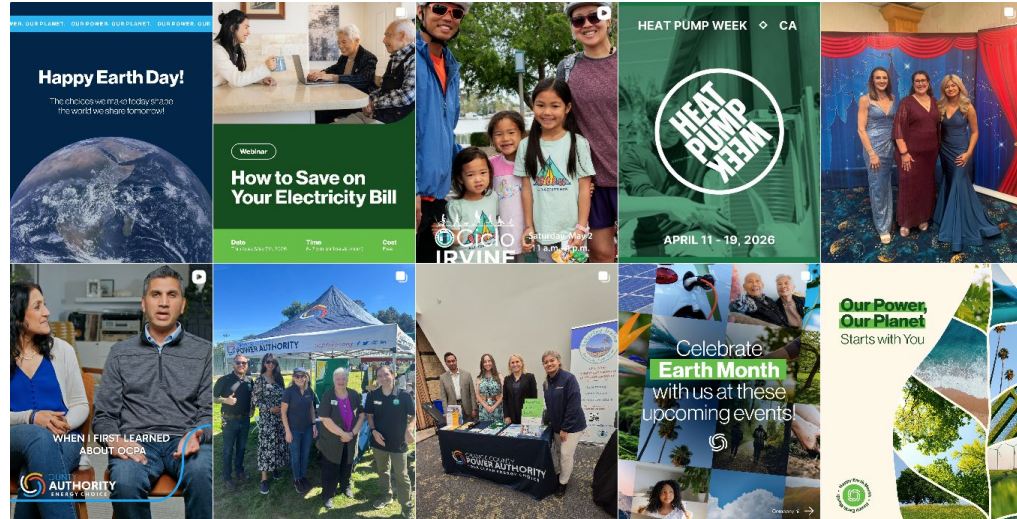
9

Posts

94

Engagements

15,549





SOCIAL & DIGITAL CONTENT

Video Production

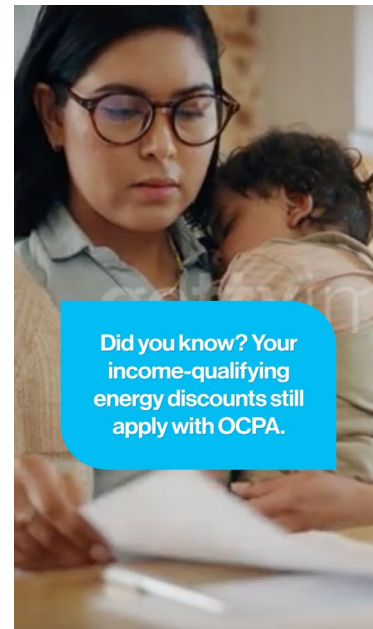
Concepted and produced 23 videos in FY25-26, achieving a total of 2 million video views. Videos included:

- Powering the Communities We Call Home
- 2026 Rate Lock
- Customer testimonial videos
- CicloIrvine promotion



SOCIAL & DIGITAL CONTENT

Video Production



Did you know? Your income-qualifying energy discounts still apply with OCPA.



Photoshoots

Scheduled and produced various photoshoots including:

- Stock photography
- Buena Park Middle School FFA Program (Bright Futures Grant recipient)
- Community events
- Board member headshots and group photo



SOCIAL & DIGITAL CONTENT Photoshoots



Campaigns



CAMPAIGNS

Advertising

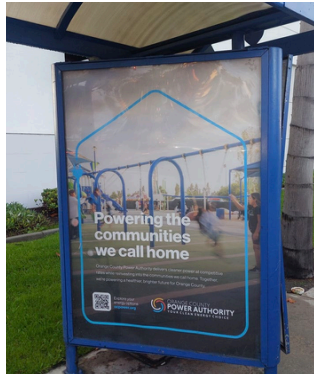
Concepted and launched the FY25-26 "Powering the Communities We Call Home" advertising campaign, which included the following assets:

- Bus shelters, delivering 3 million impressions
- Print advertisements, delivering 2.5 million impressions
- Digital advertisements and video, delivering 2 million impressions



CAMPAIGNS

Advertising



Powering Irvine, the place we call home

Orange County Power Authority (OCPA) uses a variety of gas, renewable and biomass fuel sources to generate electricity. By our buying electricity from cleaner sources by wind, solar, and hydroelectric, OCPA has reduced our carbon footprint by 20%.

As a fully governed not-for-profit provider, OCPA is committed to programs and services that make it easier to save energy, cut costs, and reduce our carbon footprint for our community.

2 billion pounds of carbon emission
Source: EnergyWatch.com/CA/08/14

Cheaper power at stable rates

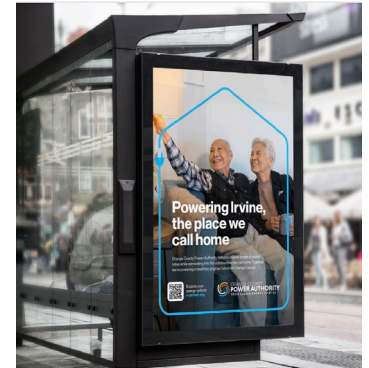
Reinvesting into our communities

Locally controlled by community leaders

Offering programs to help save money and energy

Orange County Power Authority
POWER AUTHORITY
ORANGE COUNTY, CALIFORNIA

Explore your energy options
[energysaving.org](#)





CAMPAIGNS

Irvine Business Level Up Campaign

Created Irvine business-targeted materials directed toward Irvine business owners, highlighting the benefits of clean energy and the option to opt up to the Smart Choice or 100% Renewable Choice plan. Assets included:

- Email
- Landing page
- Social content
- Pitch deck



CAMPAIGNS

Irvine Business Level Up Campaign



Clean Energy Options for Irvine Businesses

Level Up With Cleaner Energy

Irvine is home to many incredible businesses making a measurable impact toward a greener future every day. At Orange County Power Authority (OCPA), we're here to help you put that leadership into action. How? By upgrading your renewable energy plan through OCPA to Smart Choice or 100% Renewable, your business will significantly reduce electricity-related carbon emissions while supporting cleaner air and the local community we all serve.

Remember, choosing cleaner power doesn't change how your electricity is delivered. It changes how that power is generated.

Coming Soon to Fountain Valley! Are you a resident? Visit www.sccpower.org/fountainvalley to learn more!

Clean Energy Options for Your Business

Renewable energy plans that support your sustainability goals without changing how your power is delivered.

Orange County Power Authority (OCPA) offers clean energy options designed to help businesses reduce emissions, demonstrate leadership, and support the community they serve.

[Download the Business Opt-Up Information Deck](#)

A Smarter Energy Choice for Orange County Businesses

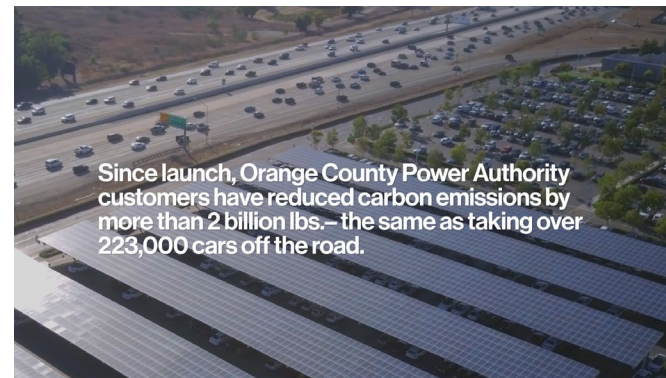
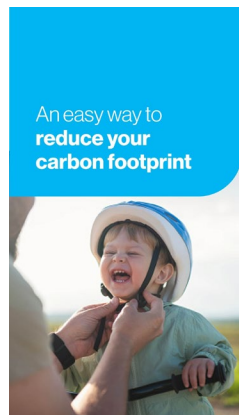
Locally governed clean energy provider serves the long-term interests of our communities. OCPA is a local not-for-profit renewable energy provider created to give Orange County businesses access to cleaner energy options at stable generation rates and with local oversight.



CAMPAIGNS

Get the Facts Campaign

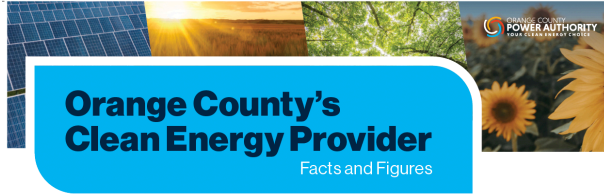
Designed a digital campaign to address and correct common misconceptions about OCPA, deployed across Meta platforms and Nextdoor.





CAMPAIGNS

Get the Facts Campaign



OCPA is not an extra charge.

OCPA generation is not a new charge. The generation line attributed to OCPA replaces the generation charge customers previously paid to Southern California Edison (SCE).

All electricity customers have energy added to the electric grid on their behalf based on their specific usage.

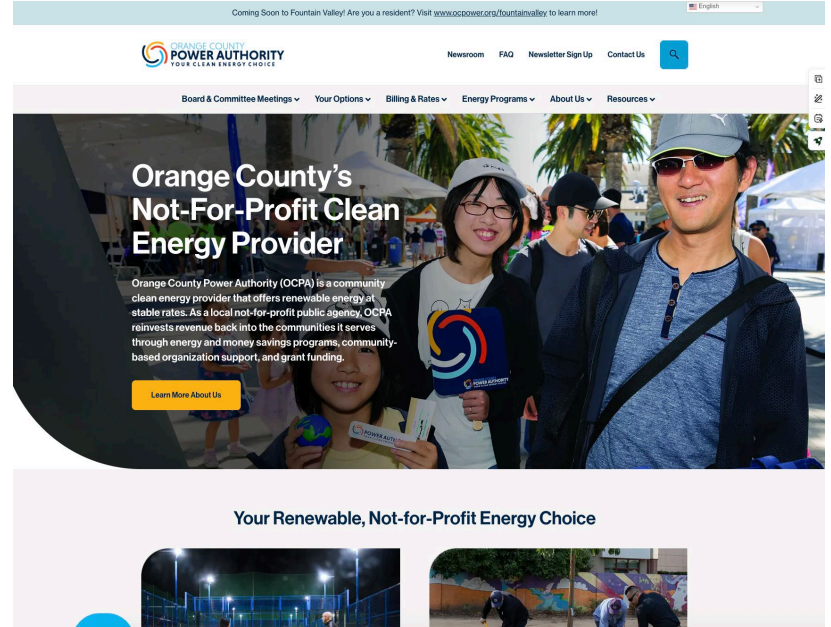
OCPA customers get the unique chance to determine how much of that energy comes from renewable sources! Over time, as more clean energy is put onto the grid, the blend of energy reaching all homes and businesses will be greener.

OCPA is all about choice!

As a result of California state law, if a city adopts community choice energy, it becomes the default energy provider and customers are automatically opted in. Customers can change their renewable energy plan, or opt out and return to SCE, at any time!

OCPA purchases renewable energy on behalf of its customers.

OCPA is required to report to the California Public Utilities Commission (CPUC) and California Energy Commission (CEC) on an annual basis to verify the amount of renewable energy procured for customers. This is the same standard used by all California utilities, including SCE.

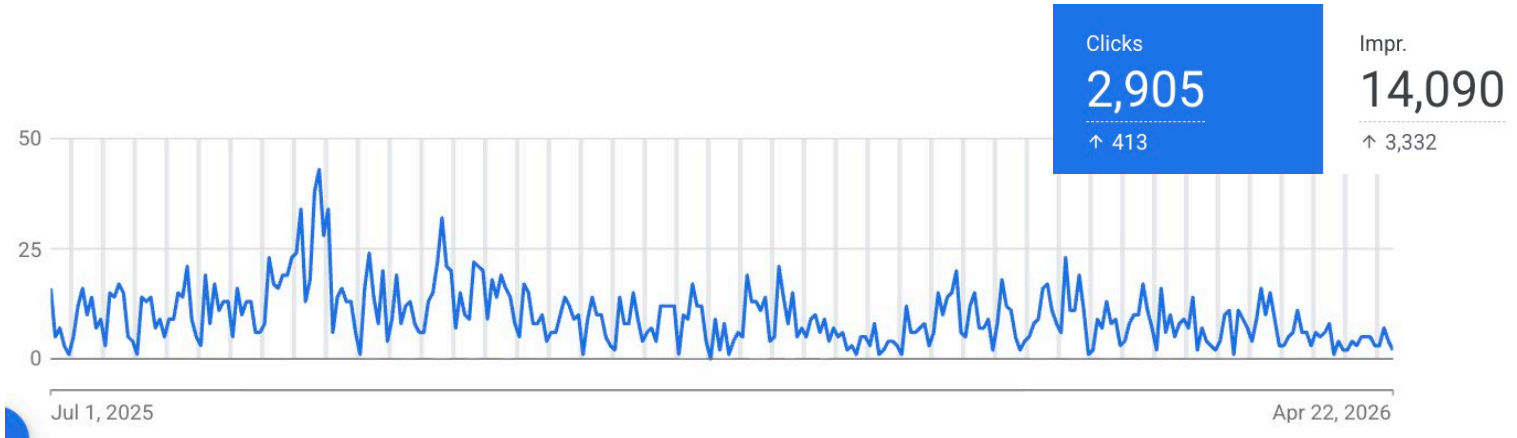




CAMPAIGNS

Paid Search

Maintained a defensive position on branded and renewable energy-related keywords, consistently holding top placements in Google Search. This has been achieved efficiently, with spend coming in under budget while maintaining strong visibility.





CAMPAIGNS

Overall Paid Campaign Performance

Campaign	Impressions	Clicks	Video Views
Paid Search	13,661	2,805	N/A
Paid Social	3,496,194	55,862	1,337,016
YouTube	2,000,000	N/A	2,000,000
Print	2,485,904	N/A	N/A
Outdoor	3,000,000	N/A	N/A
Totals	10,995,759	58,667	3,337,016

June 2025 - March 2026

Social Media Report

Organic and Paid





Paid + Organic Social

We Made an Impact: Cumulative Performance

July 1 2025 - March 2026 Results

Impressions

3,105,358

Engagements

15,549

Post Links Clicks

8,201

Meta Video Views

466,300

YouTube Video Views

2,000,000

Yearly Objectives:

Impressions

2,400,000

Engagements

12,000

Post Links Clicks

1,800

Executive Summary

From July through March, the approach focused on two goals: consistently showing up in community channels through organic content, and using paid media to support key programs and initiatives when it mattered most.

Organic content leaned into real moments, event recaps, community partnerships, and program highlights to keep OCPA visible and relevant across its member cities. This created a steady presence and gave us consistent opportunities to connect with both residents and partner organizations.

Paid efforts prioritized campaigns tied to action. Opportunities for the community to submit grant applications, participate in cost-saving programs, or provide input were supported with budget to increase visibility and drive traffic to the site.

Executive Summary

From July to March, OCPA generated 3.1M impressions, 15.5K engagements, and 8.2K link clicks, all above yearly benchmarks. Video was a major driver of reach, with over 466K views on Meta and more than 2M views on YouTube.

Platform-specific highlights:

- LinkedIn had the strongest audience growth, increasing by 21.7% (+1,000 followers), driven by more focused content tailored to a professional audience.
- YouTube delivered the highest overall reach, with short-form videos featuring community voices helping scale visibility.

Overall, the combination of consistent organic presence and targeted paid support helped expand reach, grow the audience, and drive more engagement with OCPA's programs and initiatives.

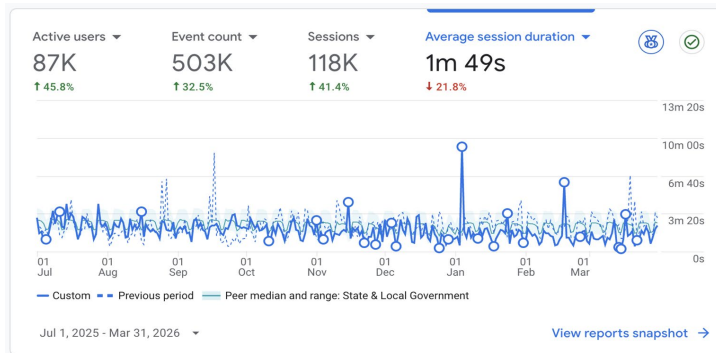


July 1 2025 - March 2026 Results

Executive Summary

From July to March, website traffic saw strong growth across key metrics, including 118K sessions and 87K users (+45.8%).

A key takeaway is how much traffic was driven by campaign efforts. Paid social alone generated 33K sessions, making it one of the top drivers of site traffic. When combined with other paid channels, nearly half of all traffic came from campaign activity outside of direct and organic search. This reinforces that paid campaigns are playing a significant role in driving awareness and getting users to take action on the website.



Sessions by Session primary channel

Session Primary Channel	Sessions
Direct	45K
Organic Search	21K
Paid Social	33K
Organic Social	2.3K
Referral	4.5K
Paid Other	5.8K
Paid Search	4.4K

Platform Performance



Social Metric Breakdown

Impressions & Engagement

Total Impressions:
3,105,358

Facebook: 2,890,003

Instagram: 146,963

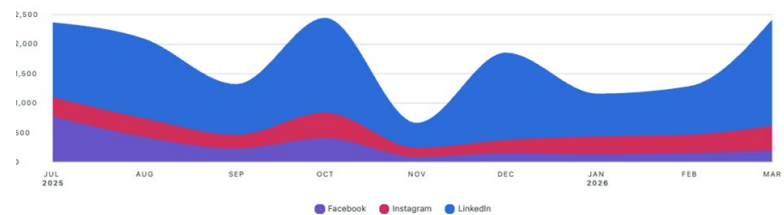
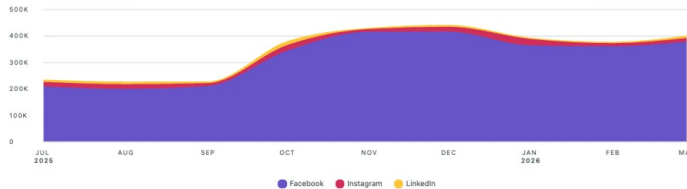
LinkedIn: 68,392

Total Engagements:
2,419

Facebook: 2,492

Instagram: 2,708

LinkedIn: 10,349





Organic Social Metric Breakdown

Audience Growth

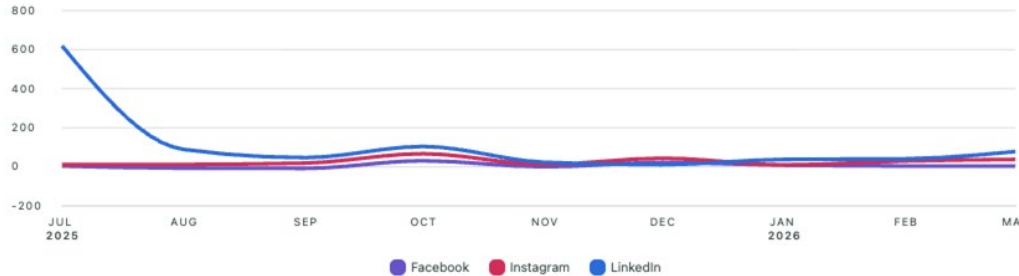
Total Audience: 6,973

Net Audience Growth: +1,270

Facebook Total : 3.4K +31

Instagram Total: 1.1K +216

LinkedIn Total: 2.5K +1,023





Paid + Organic Social

Video Views

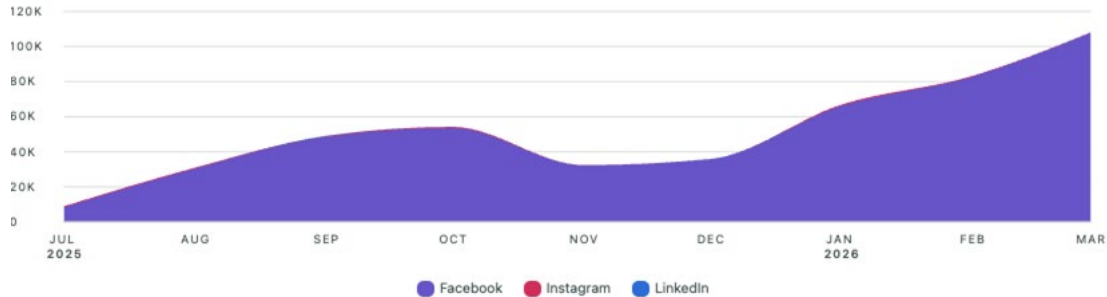
Total Video Views: 466,300

Facebook: 462,492

Instagram Reels: 3,279

LinkedIn: 529

*YouTube video results can be found in the Paid Campaigns section



Top Performing Posts



Instagram: Top Performing Posts

Top Performer

ocpowerauthority

Wed 1/14/2026 1:28 pm PST

We're proud to share that the Orange County Power Authority Board of Directors has reappointe...

Total Engagements
78

ocpowerauthority

Wed 10/8/2025 10:06 am PDT

Solar ovens, sun-powered cars and a whole lot of Girl Scout energy! ☀️
♥️ Thanks to OCPA's Bright Future...

Total Engagements
71

ocpowerauthority

Thu 3/12/2026 9:01 am PDT

OCPA's Renter Energy Efficiency Program is offering a free portable heat pump (for heating and coolin...

Total Engagements
67

	Followers	Posts	Views	Engagements
Total	1.1K	198	145K	2.7K




Facebook: Top Performing Posts

Top Performer

Orange County P...
 Tue 7/29/2025 5:03 pm P...


Want to help power a cleaner Orange County? OCPA is looking for passionate people to join our team...



Total Engagements
641

Orange County P...
 Tue 9/30/2025 8:01 am P...


OCPA was excited to join FACCOC's Annual Go Green Health Expo! OCPA CEO Joe Mosca delivered a...



Total Engagements
62

Orange County P...
 Wed 12/10/2025 5:07 pm...

OCPA had a great afternoon at the Orange County Board of Supervisors' annual Holiday Open...



Total Engagements
50

	Followers	Posts	Views	Engagements	Post Link Clicks
Total	3.4K	145	2.9M	2.5K	381




LinkedIn: Top Performing Posts

Top Performer

Orange County Powe...
Tue 7/29/2025 5:03 pm PDT

Want to help power a cleaner Orange County? OCPA is looking for passionate people to join our team...




We're Hiring

Total Engagements
695

Orange County Powe...
Wed 12/24/2025 7:40 am PST


As the holiday lights go up and the year winds down, we're reflecting with gratitude on the leadership,...



Total Engagements
363

Orange County Powe...
Fri 10/3/2025 10:30 am PDT

We're hiring! 🌟 OCPA is looking for an experienced External Affairs Manager to join our team. In this...



We're Hiring

Total Engagements
322

	Followers	Posts	Impressions	Engagements	Link Clicks
Total	2.5K	94	68K	10.3	7.8K

Paid Campaigns



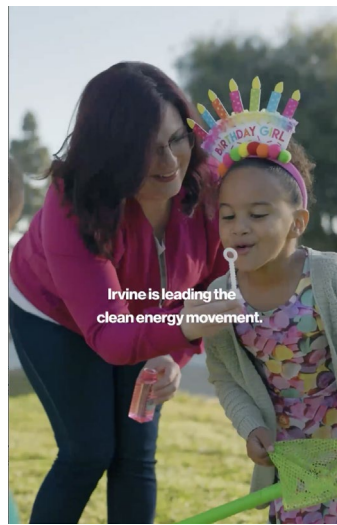
Community Guide - B-Roll Video: Meta

In Market August 2025 - March 2026 (Campaign ended)

Total Reach: 133,297

Total Impressions: 540,013

Total Link Clicks: 17,185





Get the Facts: Meta + Nextdoor

Launched January 2026

Total Impressions: 2,343,727

Reach: 444,678

Clicks: 23,094

Top Performer

Orange County Power Authority
Sponsored

How OCPA Ensures Renewable Energy Reliability

While sources like solar and wind depend on the weather, some renewables generate energy continuously. Hydropower and geothermal ener... see more

Renewable energy isn't just clean
it's reliable

Learn more >

Orange County Power Authority
Sponsored

Where Your Energy Dollars Stay Local.

As a local not-for-profit community clean energy provider, Orange County Power Authority reinvests revenue directly back into the communi... see more

OCPA: Where your energy dollars stay local.

Your clean energy choice

Learn more >

Orange County Power Authority
Sponsored

Advocating for Energy Affordability

Affordability is a top priority at Orange County Power Authority. Across California, community choice energy providers are working togeth... see more

Advocating for Clean Energy Affordability

Learn more >



Powering the Communities We Call Home: Meta

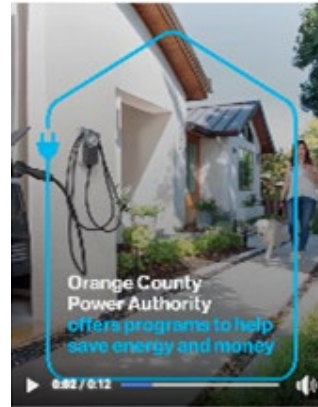
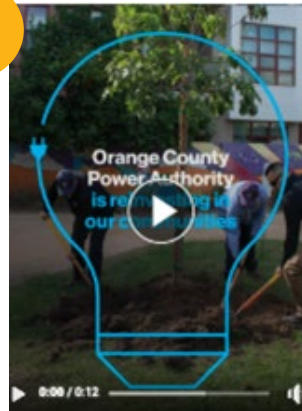
Launched January

Total Reach: 135,596

Total Impressions: 540,043

Total Link Clicks: 17,185

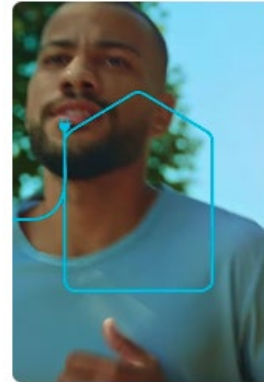
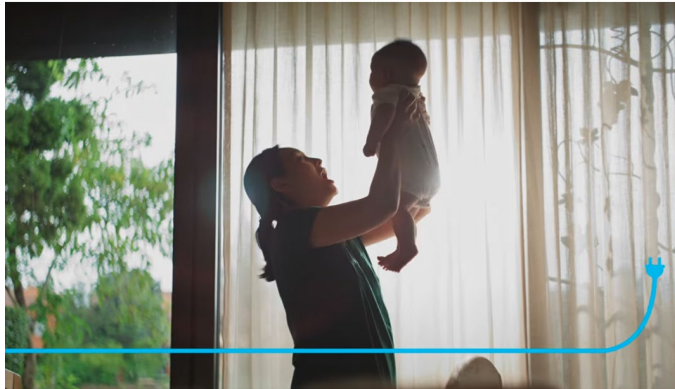
Top Performer





Powering the Communities We Call Home: YouTube

Launched January



Powering the Communities We Call home

Views: 284,050

Watch time: 1,361 hours



YouTube/Meta Shorts In-Market

OCPA Unplugged

YouTube Views

535,415

Meta Views

68,129





Community Leaders Campaign



Geraldine Larson



Jim Koo



Daniel Kim



Patty Oh



Joseph Joseph



Thahn Pham

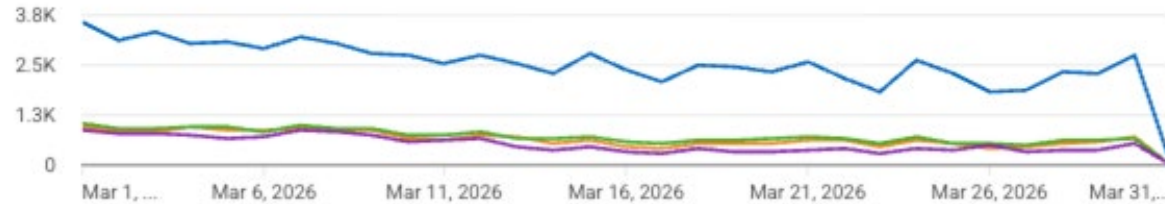
Campaign Total

Views: 655,955

Watch time: 4,284 hours



YouTube Views by City



YouTube Subscribers

+45

Views

2 Million

Cities	Views ↓	Watch time (hours)	Average view duration
<input type="checkbox"/> Total	245,246	1,594.9	0:34
<input checked="" type="checkbox"/> Irvine, CA, USA	78,106 31.9%	557.9 35.0%	0:41
<input checked="" type="checkbox"/> Fullerton, CA, USA	21,970 9.0%	171.4 10.8%	0:36
<input checked="" type="checkbox"/> Buena Park, CA, USA	19,955 8.1%	158.2 9.9%	0:36
<input checked="" type="checkbox"/> Fountain Valley, CA, USA	15,990 6.5%	123.0 7.7%	0:36



Organic Social Appendix

Profile ▲	Audience ⇅	Net Audience Growth ⇅	Published Posts ⇅	Impressions ⇅	Engagements ⇅	Engagement Rate (per Impression) ⇅	Video Views ⇅
Reporting Period Jul 1, 2025 – Mar 31, 2026	6,971 ↗ 21.7%	1,269 ↘ 33.9%	440 ↘ 18.7%	3,105,342 ↘ 38.4%	15,551 ↗ 2.5%	0.5% ↗ 66.5%	466,300 ↘ 63.5%
Compare To Sep 30, 2024 – Jun 30, 2025	5,730	1,919	541	5,044,113	15,171	0.3%	1,278,990
 Orange County Power...	3,431	31	148	2,890,003	2,492	0.1%	462,492
 Orange County Power...	1,077	215	198	146,963	2,708	1.8%	3,279
 Orange County Power...	2,463	1,023	94	68,376	10,351	15.1%	529

Thank You



A stylized orange sun with rays is in the top left corner. To its right are two light blue clouds of different sizes, also with a split-color effect.

FY26-27 MARKETING & PUBLIC OUTREACH PLAN

July 2026 - June 2027



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Overview

July 2025 –
March 2026

Over the course of FY25-26, Orange County Power Authority has been very intentional in its marketing and public outreach efforts to improve public awareness and favorability, while instilling community pride.

- ❖ Conducted a county-wide tracking survey; 63% of customers have heard of OCPA (up 13%) and favorability increased by 8%
- ❖ Hosted the OCPA Sustainability Champions Awards, Environmental Roundtable, Annual Staffers Luncheon, and Community Leaders Roundtable
- ❖ Delivered 11M+ impressions in a public education advertising campaign; generated 38K+ website landing page views
- ❖ Launched 3 discount and incentive programs and completed the Community Power Plan
- ❖ Cultivated 4 new Green P100NEER program participants
- ❖ Made 18 presentations to various community groups and organizations
- ❖ Participated in 24 events in member communities
- ❖ Achieved balanced or positive media coverage in over 88% of news stories
- ❖ Earned 5 awards showcasing OCPA's accomplishments
- ❖ Consistently increased social media followers on all platforms
- ❖ Produced cross-platform content including 9 blog posts, 5 newsletters, and 13 videos + monthly digital content for Facebook, Instagram, and LinkedIn



Tracking Survey (August 2025)

OCPA commissioned a tracking survey in August 2025 of 800 registered voters in member cities only. Key findings from the survey included:

- ❖ Awareness of and favorability toward Orange County Power Authority has risen incrementally among customers in member cities since 2023.
- ❖ Cost is a primary concern for voters – most do not want to pay more to help fight climate change, but if costs are similar strong majorities say they would choose renewable energy over traditional energy sources.
- ❖ The impact of messaging and information about OCPA is significant and favorability ratings rise substantially when people learn more about OCPA.
- ❖ Opinions of OCPA became significantly more positive after voters learned more about the organization, demonstrating the effectiveness of informative content.



Recommendations

- ❖ In FY26/27, OCPA will continue to focus on informing its residential and commercial customers on its value proposition. This approach will reinforce OCPA's presence across its four member cities, as well as prospective member cities, by educating the public on the organization's mission, benefits, and programs.
- ❖ Marketing and media relations efforts will contain messaging that informs community members about clean energy, choice, affordability, local control, renewable energy, and creating a sustainable future.
- ❖ Implement direct customer communications for the Fountain Valley service launch while sustaining ongoing marketing and public outreach efforts.
- ❖ Completion of the program to market curriculum to educators, currently in development.
- ❖ Strong consideration will be given to implementing a customer email program.
- ❖ Increase volume of presentations given to community groups and organizations.



FY26/27 Objectives

STRATEGY

Inform residents and businesses in member and prospective member cities that the Orange County Power Authority is about energy choice, local control, competition, affordability, renewable energy, and a sustainable future.



FY26/27 Business Objectives

- ❖ Continue to generate strong interest from prospective member cities
- ❖ Sustain strong supportive relationships with current member cities
- ❖ Increase understanding among community members on OCPA's value proposition: local control, choice, clean energy
- ❖ Successfully communicate the service launch of Fountain Valley



FY26/27 Marketing & Public Outreach Objectives

July 2026 - June 2027

The marketing and public outreach efforts will continue to be tracked and reported out monthly to demonstrate progress and measure success. This will also help identify whether any activities need to be retooled to ensure maximum return on investment.

RESEARCH - TRACKING SURVEY

- ❖ Increase awareness among customers by 10%
- ❖ Increase favorable opinion among customers by 10%

MEDIA RELATIONS

- ❖ Achieve balanced or positive media coverage in 80% of news stories

AWARDS

- ❖ Earn 4 awards

ADVERTISING

- ❖ Deliver more than 16M impressions

OCA NEWSLETTER

- ❖ Sustain 50%+ open rate in bi-monthly newsletter

SOCIAL MEDIA

- ❖ Achieve monthly: 200K Impressions, 1,000 Engagements, 150 Post Clicks

Research



Research (August 2026)

2026 Tracking Survey

To measure progress of communication efforts, and analyze awareness and opinion changes from the baseline survey and August 2025 tracking survey data.

- ❖ **Continue with the methodology used for the 2025 voter survey, using a multi-modal phone, email-to-web, and text-to-web survey.** Telephone interviews will be conducted on both landlines and cell phones, and online respondents will be invited to take the survey via email and text message.
- ❖ **Total sample size of 1,000** with 200 respondents from each of the member cities: Buena Park, Fountain Valley, Fullerton and Irvine; plus an oversample of 200 in South Orange County (Dana Point, Laguna Beach, San Clemente, San Juan Capistrano).
- ❖ **An average interview length of approximately 15 minutes** in order to provide in-depth feedback from voters that will aid in making strategic decisions related to outreach and communications.

Media Relations



Media Relations

Continue proactive outreach to local and multicultural media in OCPA's member cities by highlighting reinvestment efforts, grant opportunities, customer programs, and community initiatives to maximize coverage and engagement.

Media Releases

Continue drafting and distributing media releases for news and other milestones. This includes the Power Content Label, new projects or programs, grant recipients, awards received, new hires, as well as announcements about new cities joining OCPA and any major developments with the organization throughout the year.

Media Briefings

Continue to schedule regular media briefings with local news editors and journalists to keep them informed about community choice energy, OCPA's value proposition, and new programs.

Letters to the Editor / Op-Eds

Support third-party spokespeople who are open to submitting letters to the editor or op-eds, as appropriate.



Editorial Calendar

Initiative	Communication Asset(s)	Timing
Bright Futures Grants Success Stories	News release; Newsletter; Blog post; Social Media	August – October 2026
Equitable Decarbonization Program Launch	News release; Newsletter; Social Media	TBD
K-12 Educator Curriculum	News release; Newsletter; Social Media	September 2026
OCPA Sustainability Champion Awards	News release; Newsletter; Social Media	October 2026
Energy Program Launches	News release; Newsletter; Social Media	Ongoing
New Hires and Board Member updates	News release, Newsletter; Social Media	Ongoing / January 2026
New Member City Announcements and Updates	News release; Newsletter; Co-authored blog post; Social Media	Ongoing
Art Contest Open for Submissions & Awardees Announced	News release; Newsletter; Blog post; Social Media	December 2026 – April 2027
Fountain Valley Service Launch	News release; Newsletter; Social Media	April 2027
Traveling Scientist Program	News release; Newsletter; Blog post; Social Media	TBD
Grace Orchard Solar Project Updates	News release / Groundbreaking photo opp; Social Media	TBD
Clean Energy Access Program – Local Solar Project	News release, Newsletter, Social Media	TBD
Green P100NEER Partnerships	Newsletter; Blog posts; Videos	Ongoing
Cal-CCA Newsletter Seasonal Updates	Newsletter	Quarterly
Op-eds	Media relations	Quarterly / When applicable
Multicultural Outreach	Media engagement	Ongoing / When applicable



Blog Post Topics

Blog posts will be drafted in prose and Q&A formats, often including interviews with experts, OCPA Board members and staff to inform customers about the way OCPA works, key benefits, and partnerships that are contributing to a clean energy future.

- ❖ Clean Energy Champions Q&A Series (Physicians, Business Leaders, Science Teachers / Students / Academics)
- ❖ Power Content Label (published in arrears)
- ❖ The Role of Equity in Clean Energy
- ❖ Health & Clean Energy Connection
- ❖ Saving Time, Energy, and Money
- ❖ The Clean Energy Journey for Beginners
- ❖ CEO's Perspective: Series of Clean Energy Topics
- ❖ Community Partnership Features
- ❖ Looking Ahead: Clean Energy Predictions

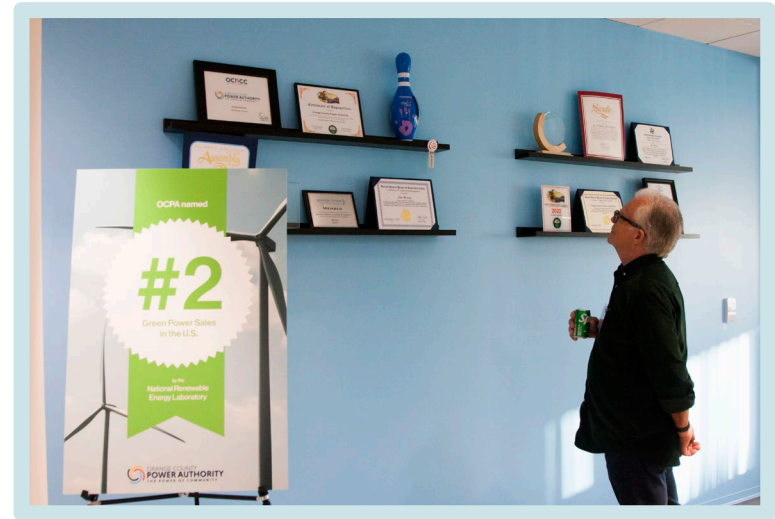


Awards

Submit awards that recognize OCPA for environmental stewardship, financial strength, leadership and excellence in public outreach.

Potential awards include, but are not limited to:

- ❖ Southern California Association of Governments Sustainability Awards (due in January 2027)
- ❖ Cal-CCA Community Impact Award (due in January 2027)
- ❖ Association of California Cities–Orange County (due in April 2027)



Board & Government Relations



OCPA Board of Directors

State of the Agency

Make annual “State of the Agency” presentation to member city councils.

Timing: October 2026

Board Public Outreach Updates

Continue providing bi-monthly public outreach highlights and activities for Board Consent Calendars.

Timing: Bi-Monthly





Elected Officials

Leadership Academy

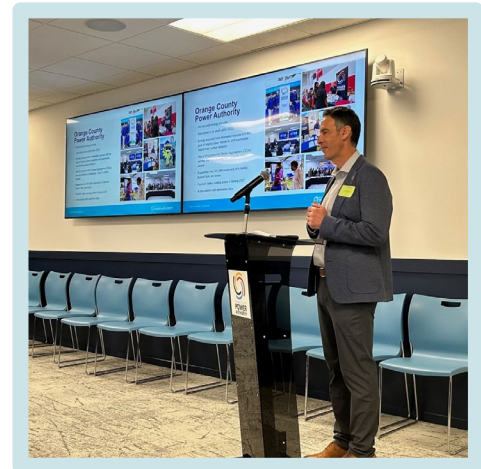
Partner with organizational partners to implement a leadership academy that offers an educational opportunity for local and state elected officials, city commissioners and school board members to learn about OCPA, energy choice and renewable energy.

Timing: Fall/Winter 2026

Annual Staffers Luncheon

Host third annual “Staffers Luncheon” to present an OCPA overview and answer questions of County, State and City legislative staff members.

Timing: March/April 2027





Quarterly Topics for Public Comment

OCPA spokespersons will speak at City Council meetings during public comment to share updates on the organization's news and programs. *Potential topics include:*

Q1: July – September

Ways to Save Energy This Summer + OCPA Programs

Q2: October – December

2025 Power Content Label + Energy Program Launches

Q3: January – March

Calpine Grant Recipients + Energy Program Launches

Q4: April – June

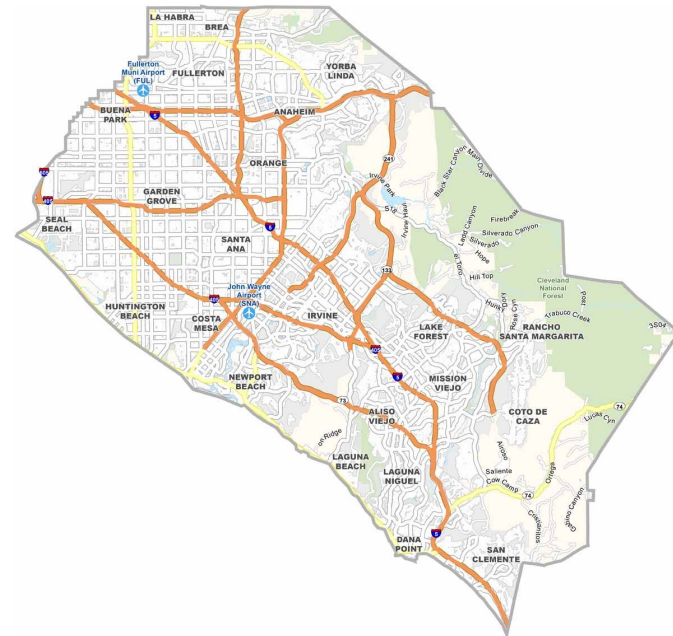
Bright Futures Grant Applications Are Open



Prospective Member Cities

Ongoing Outreach Support

- Board member advocacy
- Briefings with city and community leaders
- Case studies for potential commercial customers
- Cost-effective PR and marketing:
 - Earned media in countywide publications/outlets
 - Digital marketing with spillover into non-member cities
 - Public access TV
 - Sponsorship of mission-aligned events



Customer & Community Outreach



Commercial Customer Outreach

Irvine Business Level Up Campaign

Sustain outreach to Irvine businesses through email communication, social media and a landing page.

Green P100NEER Program

Sustain the Green P100NEER Program and cultivate new participants who select 100% Renewable Choice.

Small Business Mixers

Partner with regional and multicultural chambers of commerce to sponsor informational small business mixers where OCPA can share information.

Clean Energy Options for Your Business

Renewable energy plans that support your sustainability goals without changing how your power is delivered.

Orange County Power Authority (OCPA) offers clean energy options designed to help businesses reduce emissions, demonstrate leadership, and support the community they serve.

[Download the Business Opt-Up Information Deck](#)

A Smarter Energy Choice for Orange County Businesses

Locally governed clean energy provider serves the long-term interests of our communities.

OCPA is a local not-for-profit renewable energy provider created to give Orange County businesses access to cleaner energy options at stable generation rates and with local oversight.

Local Control
Rates and policies set by leaders close to home

Stable Generation Rates
Cleaner power at costs comparable to SCE



Residential Customer Outreach

Coffee + Conversations

Saturday morning events with Board members for customers to learn more and ask questions.

Speakers Bureau

Continue seeking opportunities to present to groups and organizations.





Multicultural Outreach

Deepen outreach across OCPA's multicultural community members in member cities through meetings, presentations and event attendance.

Chinese American Mutual Association

Ektaa Center

**Japanese American Association of
Orange County**

Korean Community Services

**MECCA - Multi-Ethnic Collaborative of Community
Agencies**

OMID Multicultural Institute for Development

**Orange County Asian Pacific Islander Community
Alliance**

Orange County Indian Women's Association

South Asian Senior Association



Student Education

K-12 Schools

- ❖ Launch a marketing effort to K-12 teachers in member cities that raises awareness of curriculum available via the OCPA website.
- ❖ Continue speaking about green energy and clean tech careers at school career days and youth-focused nonprofit organizations.
- ❖ Support and sustain the Traveling Scientist program with OCDE in classrooms in member cities.





Low-Income Neighborhood and Older Adults Outreach

Conduct public outreach to residents in members communities who may qualify for CARE/FERA aid through community-serving groups.

ACCESS California Services

Buena Park Collaborative

Coalition of Community Health Centers

Community Action Partnership of Orange County

Latino Health Access

Meals on Wheels Orange County

Save Our Youth

Senior Centers

Southland Integrated Service



Fountain Valley

Media Relations

- ❖ Issue a media release announcing launch date of OCPA service in Fountain Valley

Community Outreach

- ❖ Newsletter story announcing launch date of OCPA service in Fountain Valley
- ❖ Host booths and sponsor community events; share on social media
- ❖ Host pop-up booths across the community
- ❖ Host town halls in Fountain Valley where residents can engage directly with OCPA answering questions, providing resources, etc.





Fountain Valley

Direct Mail

- ❖ SCE notice to all Fountain Valley residents and businesses
- ❖ Pre-enrollment (2) letters (60 and 30 days before)
- ❖ Post-enrollment (2) letters (30 and 60 days after)
- ❖ Joint Rate Comparison (July)
- ❖ Power Content Label (October)

Advertising

- ❖ Bus Shelters + Print Ads
- ❖ Continue YouTube and Meta (Facebook + Instagram) paid awareness campaigns geotargeted to city zip codes

Powering Fountain Valley, the place we call home

Orange County Power Authority delivers cleaner power at stable rates while reinvesting in the communities we call home. Together, we're powering a healthier future for Fountain Valley.

ORANGE COUNTY POWER AUTHORITY
THE CLEAN ENERGY PARTNER

Fountain Valley, Say Hello to Cleaner Power
Welcome to cleaner power that puts the community first.

Make an impact
Join the California Public Utilities Commission's transition to clean energy. The Orange County Power Authority (OCPA) is a leading provider of clean energy solutions for our communities. We're committed to providing clean, reliable, and affordable energy to our customers. We're committed to providing clean, reliable, and affordable energy to our customers. We're committed to providing clean, reliable, and affordable energy to our customers.

What Fountain Valley Can Do
When Fountain Valley transitions to OCPA, its average portfolio of renewable energy will increase from 15% to 25%. This means that Fountain Valley will be able to reduce its carbon footprint and improve its energy efficiency. This means that Fountain Valley will be able to reduce its carbon footprint and improve its energy efficiency.

Why the Change is Important for Fountain Valley
Joining OCPA means better air quality, cleaner power, and more jobs. It means that Fountain Valley will be able to reduce its carbon footprint and improve its energy efficiency. This means that Fountain Valley will be able to reduce its carbon footprint and improve its energy efficiency.

Learn more at ocpower.org

ORANGE COUNTY POWER AUTHORITY
THE CLEAN ENERGY PARTNER

POWERING FOUNTAIN VALLEY'S FUTURE
Chatting with OCPA About Local Clean Energy

Orange County Power Authority (OCPA) will begin powering Fountain Valley in Spring 2027, bringing residents and businesses a new choice for greener electricity. As a locally governed, community-based energy provider, OCPA is designed to expand renewable energy options, prioritize rate stability, and reinvest in the cities it serves.

How does OCPA reinvest in the community?
OCPA will reinvest in the community through a variety of programs, including a new community-based energy program, a new community-based energy program, and a new community-based energy program.

What types of energy programs can residents expect?
Residents can expect a variety of energy programs, including a new community-based energy program, a new community-based energy program, and a new community-based energy program.

How can Fountain Valley residents learn more or get involved?
Residents can learn more about OCPA and get involved in a variety of ways, including attending community meetings, participating in public comment periods, and providing input on OCPA's plans.

ORANGE COUNTY POWER AUTHORITY
THE CLEAN ENERGY PARTNER

Powering the communities we call home

Orange County Power Authority (OCPA) is creating a greener, healthier, and more resilient community. By providing clean, reliable, and affordable energy, OCPA is helping to reduce greenhouse gas emissions, improve air quality, and create jobs. This means that Fountain Valley will be able to reduce its carbon footprint and improve its energy efficiency.

Renewing into our communities
Locally controlled by community leaders

Offering programs to help save money and energy

2 billion pounds of carbon emission
by making 25,000 new jobs.

ORANGE COUNTY POWER AUTHORITY
THE CLEAN ENERGY PARTNER

Explore your energy options
ocpower.org



Fountain Valley

Videos

- ❖ Develop explainer video(s) explaining the transition to OCPA
- ❖ Share “countdown” video with OCPA and City leaders to launch on April 1, 2027

OCPA Website

- ❖ Add city to online Rate Calculator as a resource for new customers

OCPA Staffers Luncheon

- ❖ Invite City staffers to attend OCPA’s Annual Staffers Luncheon

Residential Bill Comparison Calculator

See what an estimate of your bill could look like with different Orange County Power Authority (OCPA) service offerings compared to Southern California Edison (SCE)’s default rate. You’ll need a copy of your latest SCE bill to help you complete the form below. If you do not see your rate plan listed (including NEM rates), please contact answers@ocpower.org for more information. Energy costs change throughout the year. This comparison utilizes SCE rates effective March 1, 2025 and OCPA rates effective March 24, 2025.

Account Information

Where do I find my account information?

Rate

Service Location

Bill Ending Month

CALCULATE



City of Fountain Valley

Website

- ❖ Continue refreshing OCPA landing page on both OCPA and Fountain Valley websites

Social Media

- ❖ Post about launch on social media

Public Access TV

- ❖ Run OCPA 30-second promotional video starting in late November 2026



Marketing + Digital Media



Customer Communications

Direct Mail

Required New Customer Post-Enrollment Mailings (2)
Ongoing

Power Content Label
Fall 2026

Joint Rate Mailer/Email
July 2026

Fountain Valley Service Launch
February – June 2027

Email

Explore system for customer-wide emails

ORANGE COUNTY POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

POWERING THE COMMUNITIES WE CALL HOME

Notice from your new electricity provider, Orange County Power Authority

YOU CAN NOW ENJOY THE BENEFITS OF CLEAN, RENEWABLE ENERGY AT COMPETITIVE RATES.

As an Orange County Power Authority (OCPA) customer, you are helping to improve air quality by reducing your reliance on fossil fuels. Basic Choice is the default clean energy plan for new customers in your area, but you can choose to sign up for either the Smart Choice or 100% Renewable Choice option to have a greater reduction in greenhouse gas emissions.

OCPA OFFERS THREE RENEWABLE ENERGY PLANS:

Energy Source	Basic Choice	Smart Choice	100% Renewable Choice
100% Renewable	100%	72%	28%
Gas	0%	28%	72%
Coal	0%	0%	0%
Nuclear	0%	0%	0%
Large Hydroelectric	0%	0%	0%
Geothermal	0%	0%	0%
Wind	0%	0%	0%
Solar	0%	0%	0%
Small Hydro	0%	0%	0%
Biomass	0%	0%	0%
Other	0%	0%	0%
Coal & Biomass (not included in OCPA's GHG emissions)	0%	0%	0%
Total	100%	100%	100%

Basic Choice Plan

49% RENEWABLE ENERGY

Compatible to SCE's greenchoice

Smart Choice Plan

60% RENEWABLE ENERGY
40% COAL-FIRED ENERGY

+1¢ cost more per kWh than the Basic Choice Plan

100% Renewable Choice Plan

100% RENEWABLE ENERGY

+2¢ cost more per kWh than the Basic Choice Plan

Customers always have the option to opt-out and return to Southern California Edison (SCE).

For Solar: OCPA honors Net Energy Metering (NEM 2.0 benefits) and provides a Net Surplus Compensation rate 30% higher than SCE's prevailing rate. Visit ocpower.org/NEM to learn more about the program.

Continued on back >

ocpower.org f in @

ORANGE COUNTY POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

Orange County Power Authority's (OCPA) Power Content Label (PCL) demonstrates that OCPA continues to exceed the state's mandatory requirements for renewable energy purchases and has also surpassed its voluntary renewable goals for each retail service offering.

Under the California Energy Commission Power Content Disclosure Program, retail suppliers in Orange County (OCPA) are required to disclose the mix of sources used to provide electricity services to the provider each year. The information on this PCL is reviewed by the California Energy Commission and must be presented according to the program's regulations.

Energy Source	Basic Choice	Smart Choice	100% Renewable Choice
100% Renewable	100%	72%	28%
Gas	0%	28%	72%
Coal	0%	0%	0%
Nuclear	0%	0%	0%
Large Hydroelectric	0%	0%	0%
Geothermal	0%	0%	0%
Wind	0%	0%	0%
Solar	0%	0%	0%
Small Hydro	0%	0%	0%
Biomass	0%	0%	0%
Other	0%	0%	0%
Coal & Biomass (not included in OCPA's GHG emissions)	0%	0%	0%
Total	100%	100%	100%

Basic Choice includes 64% renewable energy, which is determined by adding 25% RPS Eligible Renewables plus 39% retired uncontracted RPS.

Most customers – 67% of retail sales – choose 100% Renewable Choice, with Smart Choice representing 33% and Basic Choice at 27% of retail sales. Therefore, OCPA exceeds an aggregate portfolio of approximately 67% renewable energy on behalf of its customers, with approximately 69% going to transportation alternatives.

What does OCPA do to support net profits? We want to give you an option for your energy, support your energy-related decisions and invest in the communities we serve. As an OCPA customer, you have access to money-saving and energy efficiency programs.

Customer Rebate Programs

- Battery Storage Rebate:** Designed to encourage customers take control of their energy use, reduce costs and ease strain on the electrical grid. Offer eligible customers a \$1,000 rebate toward the purchase and installation of a home battery storage system.
- Incentive Finder:** An online program that enables homes and local retailers. The OCPA Incentive Finder helps customers find the rebates they are eligible to receive on their information. From rebates for solar panels to rebates on electric vehicles, customers can save money and make their homes and transportation greener.

Visit ocpower.org/energy to learn more.

More energy programs are on their way! Watch for the OCPA Greenery Power Newsletter 2026.



Customer Communications

Community Email Newsletter

Continue newsletter distribution every other month to include current updates, relevant news and blog content, including Q&As with experts, links to videos, photos of OCPA in the community and lists of upcoming events.

To increase growth in subscribers, OCPA will continue to use a QR code on customer mailers, flyers, and posters at public events, through social media posts and paid advertising.



Celebrating Earth Month with Action
Our [Focus on Earth](#), this year's Earth Month theme, is perfectly aligned with OCPA's mission, focused on building environmental progress through everyday action.

OCPA makes it easy for energy customers to reduce their carbon footprint, but there are even more ways to take action.

[Check Out the Earth Day Website for Ideas >](#)



Now Accepting Applications: Renter Energy Efficiency Program

One of the first initiatives rolling out of our [Community Power Plan](#) is bringing clean energy solutions directly to renters. No landlord approval, no meeting, no hassle and no cost to you!

What's included:

- Portable air conditioning heat pump for room-by-room cooling and heating
- Portable battery to help manage energy use and keep essential devices powered during a power outage

See if you qualify for this program and apply today.

[Check Eligibility and Apply! >](#)



OCPA Locks in \$25.3M in Energy Cost Savings

OCPA secured its first Renewable Energy Prepayment Bond transaction, which is expected to deliver an estimated 22.40% discount in energy costs, generating approximately \$25.3 million in total savings over the initial five-year period.

Secured through the California Community Choice Financing Authority, the \$25.3 million Clean Energy Project Revenue Bonds transaction closed on March 19, 2025.



Social Media

Create organic content to share on OCPA's existing social channels tailored for Facebook, Instagram, and LinkedIn. Content calendars will be created on a monthly basis with planning for 2 posts per week, allowing space for ongoing one-off posts as needed and for events.

Content to include but is not limited to:

Seven Content Pillars				Tone of Voice
OCPA News + FAQs	Renewable energy, community energy information	Partner/peer organization highlights and wins	Customer highlights & testimonials	Transparent and authentic, speaking with warmth as a smart, informative, trusted neighbor who cares passionately about renewable energy
Expert voices + articles	Relevant awareness days/months	Community Events	Staff highlights & wins	



Holiday, Cultural and Environmental Awareness Days

July 2026	August 2026	September 2026	October 2026	November 2026	December 2026
<p>Plastic Free July</p> <p>July 4 U.S. Independence Day</p> <p>July 1 – 7 National Clean Beaches Week</p> <p>July 28 World Nature Conservation Day</p>	<p>August 23 - Kicks Off World Water Week</p> <p>Heat Warning & Advisory</p>	<p>First Week Zero Waste Week</p> <p>Sept. 7 Day of Clean Air</p> <p>Sept. 14-18 Clean Energy Week</p> <p>Sept. 15 – Oct. 15 Hispanic Heritage Month</p> <p>Sept. 21 Zero Emissions Day</p> <p>Sept. 22 to October 1 Drive Electric Week</p> <p>Sept. 25 Native American Day</p> <p>Sept. 26 Environmental Health Day</p>	<p>October OCPA anniversary Month</p> <p>October 2 Energy Efficiency Day</p> <p>October 14 Indigenous People's Day</p> <p>October 20 Diwali</p> <p>October 23 Sustainability Day</p> <p>October 24 International Day of Climate Action</p> <p>October 28 Sustainability Day</p>	<p>November 1 Dia De Los Muertos</p> <p>November 3 End of Daylight Savings</p> <p>November 15 National Recycling Day</p> <p>November 26 Thanksgiving</p> <p>November 27 Green Friday</p>	<p>December 25 – January 3 Happy Holidays post for Christmas, Passover, Kwanzaa</p>



Holiday, Cultural and Environmental Awareness Days

January 2027	February 2027	March 2027	April 2027	May 2027	June 2027
<p>January 1 New Year's Day</p> <p>January 18 Martin Luther King, Jr. Day</p>	<p>Black History Month</p> <p>February 6 Lunar New Year</p> <p>February 11 International Day of Women and Girls in Science</p>	<p>March 6 World Energy Efficiency Day</p> <p>March 8 International Women's Day</p> <p>March 18 Global Recycling Day</p> <p>March 21 National Renewable Energy Day</p> <p>March 22 Holi</p>	<p>Earth Month</p> <p>April 22 Earth Day</p>	<p>Clean Air Month</p> <p>Asian Pacific Islander Month</p> <p>Mental Health Awareness Month</p> <p>Ciclovine</p> <p>May 27 Kicks Off Water Saving Week</p> <p>Third Friday of May: Bike to Work Day</p>	<p>Pride Month</p> <p>Great Outdoors Month</p> <p>June 5 World Environment Day</p> <p>June 8 World Oceans Day</p> <p>June 15 Global Wind Day</p> <p>June 19 Juneteenth</p> <p>June 21 Summer Solstice</p>



Collateral

Continue to develop informative and visually consistent collateral materials to effectively communicate OCPA's programs, initiatives, and mission across multiple platforms and community touchpoints.

Community Flyers and One-Sheets

Develop flyers and one-sheets to be used and distributed at community events for each of OCPA's new programs and initiatives.

Power Content Label

Create a printed mailer with key messaging and updated website graphics for the Energy Sources page.

Brochures


Strong and effective messaging to be included in brochure development to support the promotion of OCPA's mission, initiatives, programs, etc.



New Program Launches

Create a suite of materials to launch new programs, like the Renter Energy Efficiency Program, which may include:

- ❖ Website landing page
- ❖ Homepage hero image
- ❖ News release / Blog post
- ❖ Newsletter story
- ❖ Social Post
- ❖ Flyers
- ❖ Direct Mail



Now Accepting Applications: Renter Energy Efficiency Program

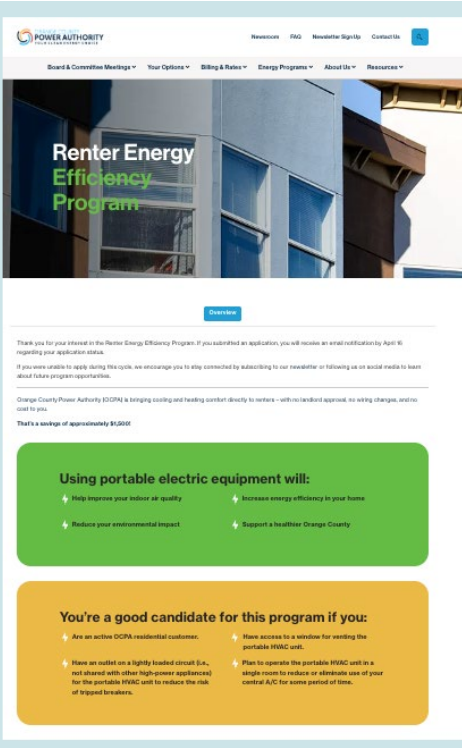
One of the first initiatives rolling out of our [Community Power Plan](#) is bringing clean energy solutions directly to renters. No landlord approval, no rewiring, no hassle and no cost to you!

What's included:

- Portable air conditioning heat pump for room-by-room cooling and heating
- Portable battery to help manage energy use and keep essential devices powered during a power outage

See if you qualify for this program and apply today.

[Check Eligibility and Apply! ->](#)



POWER AUTHORITY

Board & Commission Meetings | Your Options | Billing & Rates | Energy Programs | About Us | Resources

Renter Energy Efficiency Program

Overview

Thank you for your interest in the Renter Energy Efficiency Program. If you submitted an application, you will receive an email notification by April 16 regarding your application status.

If you were unable to apply during this cycle, we encourage you to stay connected by subscribing to our newsletter or following us on social media to learn about future program opportunities.

Orange County Power Authority (OCPA) is bringing cooling and heating comfort directly to renters - without landlord approval, no wiring changes, zero cost to you.

That's a savings of approximately \$1,000!

Using portable electric equipment will:

- Help improve your indoor air quality
- Increase energy efficiency in your home
- Reduce your environmental impact
- Support a healthier Orange County

You're a good candidate for this program if you:

- Are an active OCPA residential customer.
- Have access to a window for venting the portable HVAC unit.
- Have an outlet on a lightly loaded circuit (i.e., not shared with other high-power appliances) for the portable HVAC unit to reduce the risk of tripped breakers.
- Plan to operate the portable HVAC unit in a single room to reduce or eliminate use of your central A/C for some period of time.



Website Enhancements

Website enhancements will be implemented across various site pages to reflect OCPA's new programs and showcase up-to-date activities. Updates will also benefit the user experience with an emphasis on ease of navigation and accessibility of information. A new landing page will also be developed to host the K-12 educator curriculum developed by the Orange County Department of Education (OCDE).

Residential / Commercial Pages

Refresh content to better reflect OCPA's current activities and offerings

Educator Resources

Content available to K-12 educators that meets state standards

Newsroom Refresh

One-stop shop for reporters
Front door to OCPA's YouTube channel

Site-Wide Page Refresh

Update look-and-feel for old pages to match newer pages

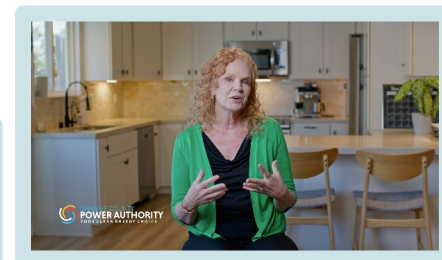
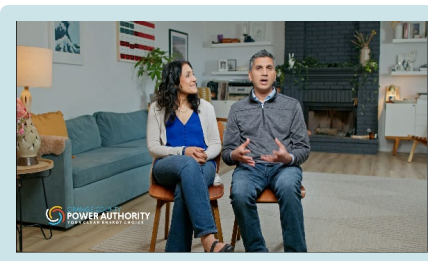


Informative Videos

Produce engaging, easy-to-understand videos that educate the community on key renewable energy topics, promote OCPA initiatives, and highlight customer and community voices.

Potential topics include:

- ❖ Fountain Valley Launch in 2027
- ❖ Green P100NEER
- ❖ OCPA Unplugged Season 4
- ❖ Customer Testimonials
- ❖ Community Leader Testimonials



Paid Media Plan



Ad Creative

Update advertising creative based on the results of the August 2026 survey. Continue to focus on increasing public education in member communities versus brand awareness.

2025

Powering the communities we call home

Orange County Power Authority delivers cleaner power at competitive rates and reinvests into the communities we call home. Together, we're powering a healthier, greener future for Orange County.

Orange County Power Authority
Power. Clean. Energy. Right.

Exploring your energy options
orangecounty.org

Powering the communities we call home

Orange County Power Authority (OCPA) was created to give residents and businesses a real choice over their energy supply. By purchasing electricity from diverse sources like wind, solar, and hydroelectric, OCPA offers renewable energy at competitive rates – and reinvests revenue back into our communities.

As a locally governed, not-for-profit provider, OCPA is committed to programs and services that make it easier to save energy, cut costs, and make a healthier future for our community.

2 billion pounds of carbon emission
equal to taking 20,000 cars off the road.

ORANGE COUNTY POWER AUTHORITY
Power. Clean. Energy. Right.

Explore your energy options
orangecounty.org

2026

點亮我們珍愛的家園

橙縣電力局（OCPA）的成立宗旨，是為居民與企業提供真正的能源選擇。透過風能、太陽能與水力等潔淨能源，OCPA 以具競爭力、環保的電力方案，為您的社區提供「綠色永續」的能源選擇。

作為一個由地方領導、非營利的能源機構，OCPA 致力履行各項節能及環保服務，協助民眾降低能源支出，同時打造更健康、更潔淨的居住環境。

潔淨能源
價格實惠
投資社區
環境保護
電力穩定
多元選擇
節能服務

20 億磅碳排放量
相當於 20,000 輛汽車
離開馬路

ORANGE COUNTY POWER AUTHORITY
Power. Clean. Energy. Right.

QR code

探索您的能源選擇
orangecounty.org

Powering Fountain Valley, the place we call home

Orange County Power Authority (OCPA) was created to give residents and businesses a real choice over their energy supply. By purchasing electricity from cleaner sources like wind, solar and hydroelectric, OCPA offers renewable energy at stable rates – and reinvests revenue back into our communities.

As a locally governed, not-for-profit provider, OCPA is committed to programs and services that make it easier to save energy, cut costs, and create a healthier future for our community.

2 billion pounds of carbon emission
equal to taking 20,000 cars off the road.

ORANGE COUNTY POWER AUTHORITY
Power. Clean. Energy. Right.

QR code

Explore your energy options
orangecounty.org



Paid Media Plan Overview

Paid Social

- Meta
- LinkedIn
- Nextdoor

Online Video

- YouTube (including Multilingual)

Paid Search

- Google

Community Print

- Irvine World News
- North County News-Tribune
- Fountain Valley Living
- School News
- Fullerton Connect
- Inside Irvine
- Buena Park Today
- Fountain Pen

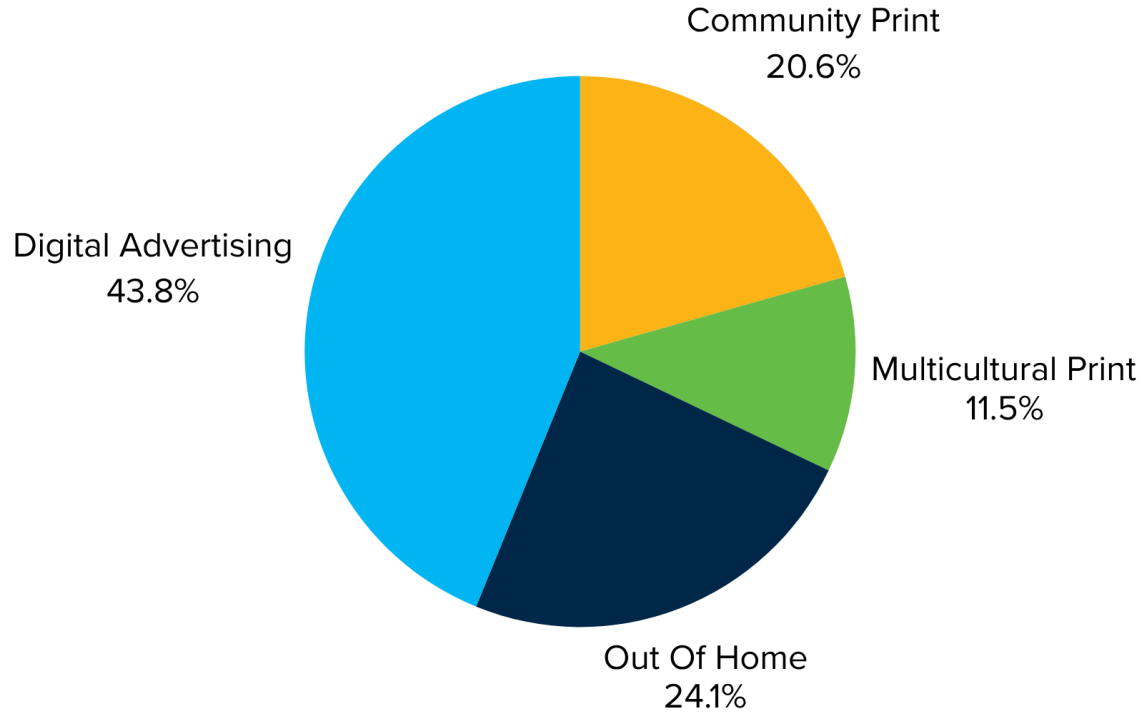
Multicultural Print

- World Journal / Chinese Daily
- Korea Daily
- Korea Times
- Nguoi Viet Daily
- US News Express Digital

Outdoor

- Bus Shelters

Media Mix





Community Print

TRADITIONAL MEDIA

Hyper-Local Visibility

City parks and recreation guides afford a new trusted touchpoint with residents in OCPA's member cities. The guides are mailed to every household and are available online via city websites.

Flight Schedule

City guides are published quarterly.





Multicultural Print

TRADITIONAL MEDIA

In-Language Touch Points

Multicultural print plays a vital role in building trust and driving understanding within key demographic groups. Through established, in-language publications, OCPA can deliver content that connects directly with Korean, Vietnamese, Chinese, and Spanish-speaking communities.

Flight Schedule

Quarterly insertions aligned with the broader brand calendar.

點亮我們珍愛的家園

橙縣電力局 (OCPA) 的成立宗旨，是為居民與企業提供真正的能源選擇。透過採購再生能源，提高水力等清潔能源，OCPA 以具競爭力的價格供應再生能源，並將收益回饋社區，推動永續與環保發展。

作為一個由地方領導、非營利的能源供應機構，OCPA 致力推行各項節能方案與服務，協助民眾降低能源支出，同時打造更健康、更潔淨的生活環境。

潔淨能源
價格實惠

促進經濟
發展社區

在地管理
社區主導

多元方案
節能省錢

ORANGE COUNTY
POWER AUTHORITY
Orange County's Clean Energy Authority

20 億磅碳排放量

每度電僅需 0.12 美元
每度電僅需 0.12 美元
每度電僅需 0.12 美元

QR CODE

橙縣電力局服務專線
ocpa.org





Outdoor: Bus Shelters

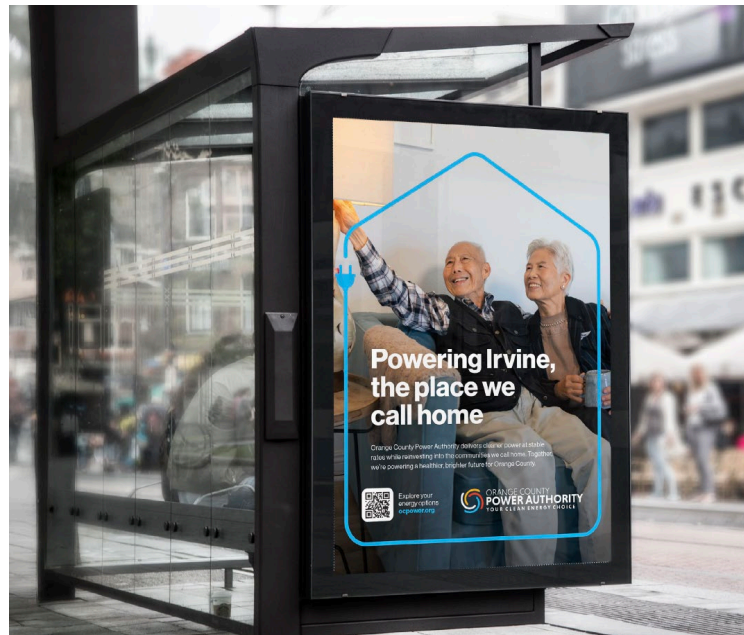
TRADITIONAL MEDIA

Neighborhood-Level Reach

We will continue focusing on neighborhood-level assets like bus shelters.

Flight Schedule

5 shelters each in Irvine, Buena Park, Fullerton, and Fountain Valley in two 8-week runs (October and April).





Meta + Nextdoor Campaigns

PAID SOCIAL MEDIA MEDIA

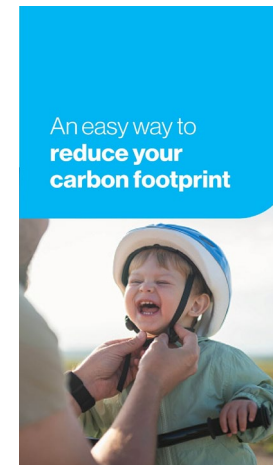
Paid social will continue to balance brand messaging with educational content, driving engagement across platforms with content tailored to audience behavior and platform strengths.

Flight Schedule

Consistently in market, heavier in months with key messaging pushes.

Tactics

- Always-on brand presence through Meta and Nextdoor
- Targeted mini-campaigns aligned with savings, rebates, and educational messaging
- Community impact videos will be geotargeted to specific member cities





YouTube + LinkedIn Campaigns

PAID SOCIAL MEDIA

- ❖ Use existing and new video content.
- ❖ Continue boosting posts on LinkedIn, especially around blog content and hiring posts to drive traffic to the website.





Paid Search

DIGITAL ADVERTISING

- ❖ Continue defensive tactic to push down links to negative articles on search results.
- ❖ Low search volume around OCPA keywords, ensuring a cost-effective budget around \$350/mo.
- ❖ Only paying when resident clicks on the sponsored search ad.

[OCPA | Orange County Power Authority | The Power of Community](https://www.ocpower.org)

Ad www.ocpower.org

OCPA is giving 230,000+ Orange County homes and businesses the choice of renewable energy. Clean energy plans at 44%, 72% and 100% renewable.

Neighborhoods: Buena Park, Fullerton, Irvine

Google orange county power authority

News Images Power outage Phone number Rates Address Jobs Reviews Vs SCE

About 63,400,000 results (0.33 seconds)

Results for Westside Costa Mesa, Costa Mesa, CA · Choose area

Orange County Power Authority
<https://www.ocpower.org>

Orange County Power Authority: Renewable Energy Program
 Orange County Power Authority provides renewable energy programs for residents and businesses in Orange County. Cleaner energy is empowered energy.

Opt Out
 To opt out, call 1-866-262-7693 or complete the form below. Plan ...

Residential Rates
 OCPA customers have the same access to rate assistance ...

Contact Us
 We have lots of great information on our FAQs page and we're ...

About Us
 The Orange County Power Authority (OCPA) is part of a ...

[More results from ocpower.org »](#)

Voice of OC
<https://voiceofoc.org> › 2023/05 › is-orange-countys-p-... :

Is Orange County's Power Authority on its Deathbed?
 May 22, 2023 — Orange County's green power agency could soon be terminated as Huntington Beach leaders are calling for a vote to dissolve the agency ...

<https://twitter.com/OCPowerAuth> : **Orange County Power Authority (@OCPowerAuth) · X**



FY26/27 Paid Media Flow Chart

OCPA

Media Flow Chart - FY 26-27

	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun.	IMPs
COMMUNITY PRINT													
Irvine World News (Irvine) - 4x half page													66,896
North County News - Tribune (Buena Park/Fullerton)													60,056
Fountain Valley Living (back cover + 2 adv)													75,000
Community Guide: Fullerton Connect (Fullerton) - Full Page Ad 4x													19,000
Community Guide: Inside Irvine (Irvine) - Full Page Ad 4x													100,500
Community Guide: Buena Park Today (Buena Park) 4x Full page													24,000
Community Guide: Fountain Pen (Fountain Valley) full page													19,000
School News: (BP, FV Annual Meet the Mayor)													10,000
MULTICULTURAL PRINT													
World Journal / Chinese Daily (Full Market)) Full page ad + article													225,000
Korea Daily (Full Market)													180,000
Korea Times (Full Market)													168,000
Ngoi Viet Daily (Full Market)													18,000
US News Express Digital (Full Market)													25,000
OUT OF HOME													
Bus Shelters													6,000,000
PAID SOCIAL													
Meta (Facebook/Instagram)													3,000,000
YouTube													3,500,000
LinkedIn													2,200,000
Paid Search													10,000
Nextdoor													800,000
													16,500,452



FY26/27 Paid Media Budget

OCA - FY26		PAID MEDIA BUDGET		
		Total	Months	Avg./Mo
Paid Social	Meta	\$60,000	12	\$5,000
	LinkedIn	\$18,000	12	\$1,500
	NextDoor	\$12,000	12	\$1,000
Online Video	YouTube (including Multi-Lingual)	\$36,000	12	\$3,000
Paid Search	Google	\$2,400	12	\$200
Community Print	Irvine World News (Irvine)	\$6,620	4	\$1,655
	North County News - Tribune (Buena Park/Fullerton)	\$9,852	4	\$2,463
	Fountain Valley Living (Fountain Valley)	\$22,068	12	\$1,839
	School News (Fountain Valley)	\$924	2	\$462
	Fullerton Connect (Fullerton)	\$2,400	3	\$800
	Inside Irvine (Irvine)	\$9,000	4	\$2,250
	Buena Park Today (Buena Park)	\$3,000	4	\$750
	Fountain Pen (Fountain Valley)	\$3,000	4	\$750
	School News: Annual Meet the Mayor	\$1,175	1	\$1,175
Multicultural Print	World Journal / Chinese Daily (Full Market)	\$4,560	4	\$1,140
	Korea Daily (Full Market)	\$10,000	4	\$2,500
	Korea Times (Full Market)	\$3,000	4	\$750
	Ngoi Viet Daily (Full Market)	\$2,432	4	\$608
	US News Express Digital (Full Market)	\$4,800	4	\$1,200
Outdoor	Bus Shelters	\$40,500	3	\$13,500
		Total		\$256,231

Thank You!

ORANGE COUNTY POWER AUTHORITY

Staff Report – Item 8.3

To: Orange County Power Authority Board of Directors
From: Wendy Garcia, Human Resources Generalist
Approved by: Joe Mosca, Chief Executive Officer
Subject: PUBLIC HEARING ON ORANGE COUNTY POWER AUTHORITY VACANCIES, RECRUITMENT, AND RETENTION EFFORTS PURSUANT TO ASSEMBLY BILL 2561 / GOVERNMENT CODE SECTION 3502.3
Date: May 7, 2026

STRATEGIC GOALS

- Enrich & Grow the OCPA Community
- Prioritize Fiscal Sustainability & Affordability
- Design & Deploy Community-Aligned Customer Programs
- Energize Our Community with Renewable Energy
- Raise Awareness of Community Energy & Advocate for Our Customers
- Not Applicable: Public Hearing, AB 2561, Government Code section 3502.3

RECOMMENDED ACTION(S)

1. Conduct a public hearing pursuant to Assembly Bill 2561 / Government Code Section 3502.3.
2. Receive and file the OCPA 2025-2026 annual employee vacancy, recruitment, and retention report.

BACKGROUND

Assembly Bill 2561 added section 3502.3 to the California Government Code and requires public agencies to present the status of vacancies and recruitment and retention efforts during a public hearing before the governing body at least once per fiscal year. If the governing body adopts an annual or multiyear budget, the presentation must be made before adoption of the final budget. During the hearing, the public agency

must also identify any necessary changes to policies, procedures, and recruitment activities that may lead to obstacles in the hiring process.

This item serves as Orange County Power Authority's (OCPA) annual public hearing and report for fiscal year 2025–2026 in compliance with Government Code section 3502.3. AB 2561 contains additional provisions for public agencies with recognized employee organizations. However, since all employees of OCPA are unrepresented, those additional provisions do not apply.

DISCUSSION / ANALYSIS

Orange County Power Authority (OCPA) currently has twenty-one employees in twenty-nine budgeted full-time positions. The remaining eight budgeted positions are vacant and reflect both ongoing staffing needs and positions in active or anticipated recruitment. During fiscal year 2025–2026, OCPA continued to make progress in filling key positions while also managing vacancies created through staffing transitions.

Since the June 2025 AB 2561 presentation, OCPA has filled five positions that are part of its twenty-nine budgeted full-time positions. During that same period, four employees were separated from employment. Of those four vacated positions, two have been filled, and two remain unfilled, with one of those positions currently in recruitment.

OCPA's success in recruiting and retaining staff continues to be supported by targeted recruitment outreach and a structured hiring process. Position openings are posted on the OCPA website, LinkedIn, CalCCA network channels and bulletins, and industry-specific resources such as Energy Central help draw qualified applicants for both general and highly specialized public agency roles. Through resume review, initial screening, phone screening, panel interviews with subject matter experts and/or cross-functional staff, and final in-person interviews, OCPA seeks to identify candidates with the qualifications, experience, and organizational alignment needed to support the agency's mission and operational needs.

OCPA continues to support retention by maintaining competitive salary and benefits practices and staying aware of market trends relevant to the public sector and the agency's specialized workforce needs. OCPA offers a hybrid and, where applicable, remote work structure that supports operational needs while also helping employees maintain flexibility and work-life balance. OCPA also supports employee development through professional development resources, training, and learning opportunities that help staff build knowledge and continue growing in their roles. In addition, employee engagement and culture-building efforts help foster connection, collaboration, and a positive workplace environment. These efforts may include team-building opportunities, wellness initiatives, and agency activities that strengthen employee engagement and support a healthy workplace culture.

Consistent with Government Code section 3502.3, OCPA continues to evaluate its recruitment practices and outreach strategies for positions requiring niche technical and industry-specific experience, as these roles may involve smaller applicant pools and longer recruitment timelines. OCPA will continue to assess recruitment activities and hiring practices to support effective hiring for hard-to-fill roles and the agency's evolving operational needs.

FISCAL IMPACT

None.

ATTACHMENT(S)

Attachment A – OCPA AB 2561 Public Hearing Presentation, FY 2025–26



ORANGE COUNTY
POWER AUTHORITY
YOUR CLEAN ENERGY CHOICE

| AGENDA ITEM 8.3

PUBLIC HEARING PURSUANT TO AB2561

MAY 7, 2026



AB 2561 Public Hearing Overview

Assembly Bill 2561 added Government Code section 3502.3 that requires local public agencies to:

- Report vacancy status and recruitment and retention efforts at a public hearing at least once per fiscal year.
- Conduct the hearing before final budget adoption.



For OCPA, this item satisfies the annual reporting requirement.
Any additional bargaining-unit reporting does not apply.



Workforce and Vacancy Status

Budgeted Full Time Positions	29
Filled Positions	21
Vacant Positions	8

- Current vacancies reflect both ongoing organizational staffing needs and positions in active or anticipated recruitment.
- OCPA continued making progress in filling key positions, while managing vacancies created through staffing transitions.





Recruitment Efforts

Targeted outreach
for both general and highly specialized
public agency roles

Multi-Channel Digital Outreach

- OCPA platforms (website, LinkedIn)
- Partner platforms (CalCCA)
- Industry-specific resources (ex: Energy Central)
- Public sector-focused job boards under consideration

Structured hiring process
that includes resume review, initial
phone screening, panel interviews, and
final in-person interviews.

Consistent candidate evaluation
focused on technical qualifications,
organizational fit, and alignment with OCPA's
mission and operational needs.



Retention Efforts

Flexible work structures including hybrid and, where applicable, remote work options.

Competitive compensation and benefits that support attraction and retention in a specialized public sector environment

Positive workplace culture supported through engagement, team-building, wellness, and agency activities.

Professional growth opportunities through training, development, and continued learning.





Questions?



Recommended Action

Receive and file.

ORANGE COUNTY POWER AUTHORITY

Staff Report – Item 9

To: Orange County Power Authority Board of Directors
From: Joe Mosca, Chief Executive Officer
Subject: Chief Executive Officer's Report
Date: May 7, 2026

OCPA Load Management Standards Plan Update

On March 19, 2024, the Board approved the OCPA Load Management Standards Plan and authorized staff to submit the plan to the California Energy Commission, including any future updates required by the CEC. Over the past year, staff worked with CEC staff to refine and update the plan. The updated plan demonstrates OCPA's continued compliance with the Load Management Standards and outlines OCPA's proposed approach to satisfy future requirements through a limited dynamic-rate pilot for large commercial and industrial customers, with a target launch in late 2027 or early 2028. The updated plan was docketed with the CEC on March 13, 2026. CEC staff has confirmed that the plan remains on track to be presented for Commission consideration at the May 13, 2026 business meeting.

Cost of Service Study Update

Advancing cost-of-service analysis and product pathway evaluation is one of OCPA's 2026/27 Strategic Plan goals related to fiscal sustainability and affordability. This effort began in mid-April 2026 with the launch of the workplan, consultant kickoff, and internal coordination. Data requests and evaluation of feasible product pathways are currently underway, including both a status quo model and a new product pathway model. The next phase of work will incorporate procurement, compliance, cost, and portfolio considerations into the cost-of-service study, followed by development of the draft cost-of-service model, revenue requirement analysis, rate design scenarios, and customer bill impact tools.

Revenue Deferral Transfer

As contemplated in the FY 2025/26 Budget, OCPA will utilize \$45 million of previously deferred revenue from FY 2023/24, including \$15 million in FY 2024/25 and \$30 million in FY 2025/26, to help offset the anticipated revenue shortfall. The shortfall is primarily driven by continuation of the 2024 rate design into 2025 and the City of Irvine's

transition from 100% Renewable Choice to Basic Choice. This strategic use of deferred revenue is consistent with the Board-approved Rate Stabilization Policy and serves as an important financial tool to support long-term rate stability and affordability. By proactively applying these funds, OCPA enhances its ability to manage financial risk, stabilize rates, and help protect customers from market volatility.

Communications & External Affairs

Communications

- OCPA's upcoming free webinar providing tips on how to lower residential energy bills was included in this week's ACC-OC eblast. [Here is a link](#) to the email.
- This recent [ACC-OC Policy Pulse](#) newsletter included a mention of OCPA's Green Prepayment Bonds news release.
- OCPA released its customer testimonials video series this month, which is being promoted in paid digital media. Check out all five videos on our [YouTube page](#).
- OCPA announced the winners of its latest Picturing a Better Tomorrow art contest. Check out our recent [social media post](#) to see the winning artwork and read about the winners.
- The OCPA rate lock explainer video launched on our YouTube channel and was posted to social media this month.

Community Engagement & External Affairs

- OCPA attended numerous Earth Day events in April. This included the Irvine Earth Day Event, the Irvine Valley College Earth Day Celebration, and a Solar and Power Town Hall.
- In April, OCPA partnered with the California Air Resources Board (CARB) and UCLA to host a Commercial Decarbonization focus group. This focus group series is gathering valuable information from decarbonization equipment installers about challenges they face and the opportunities that exist for the sector. Maya Ofek, Research Data Analyst, California Center for Sustainable Communities, UCLA, conducted the interview, and attendees included representatives from MBT Construction, located in Fountain Valley and specializing in commercial energy efficiency in Orange County.
- Staff attended the North OC Chamber business networking event.
- Staff and Community Advisory Committee members attended the annual OC Hispanic Chamber of Commerce Estrella Awards, where we connected with community leaders and elected officials from across Orange County.
- OCPA attended the Buena Park Earth Month Sustainability Fair, where we, alongside Chair Sonne, promoted the Renter Energy Efficiency Program. Thank you so much to the Chair who helped OCPA achieve the goal of over 300 applications! We're thrilled to have so many residents from the City of Buena Park and throughout our service territory apply.

- OCPA was included in an Earth Day kick-off event that featured a showing of the film “Energy for the Future: Global Renewables Innovation”. We shared a background on CCAs – the City of Lancaster’s CCA was featured in the film – and engaged in a small group discussion afterward. Staff answered questions about CCAs and our relationship with cities and customers.
- The OCPA Programs Team joined the Irvine Electrification 101 event alongside Director Treseder, the City of Irvine Environmental Programs team, the Building Decarb Coalition, Cool OC, OC Goes Solar, and SCE. Staff shared flyers at a booth and educated Irvine customers and attendees about the Renter Energy Efficiency Program and the OCPA Solar Battery Program. We had conversations with multiple customers and shared contact information for follow-up.
- OCPA attended the South Orange County Economic Coalition’s annual Meet the Mayors event, where we connected with stakeholders from across Orange County.

Customer Programs

- Community Power Plan: The full plan is now published on the [OCPA website](#), where you can click a link to view a reactive [dashboard](#) of data.
- Renter Energy Efficiency Program: The program received 308 applications, and 251 of them are eligible for the program. Application breakdown is as follows:
 - Irvine: 40%
 - Fullerton: 31%
 - Buena Park: 29% (thank you for all your help promoting the program, Chair Sonne!!)
- Energy Efficiency Equipment Showcase: The team is working on a partnership with the U.S. Green Building Council (USGBC) to bring their BuildSMART Trailer to member cities. This mobile exhibit features energy-efficient and sustainable home technologies and is a cost-effective means of promoting efficiency education to a wide array of customers attending a community event. USGBC staff provides hands-on guidance, and OCPA staff will share information on energy programs.
- ***NEW*** Energy Educational Webinar: Secured for May 7th at 6:00 pm, OCPA will present a free residential affordability webinar to help customers better understand electricity rate structures and identify practical strategies to manage their energy costs. The webinar will support education and the lack of program awareness identified in the Community Power Plan. [Click here for the registration page](#) to share with your constituents, or reshare our social post ([Facebook](#), [Instagram](#)).
- Equitable Building Decarbonization Direct Install Grant: The program has launched, with the interest and enrollment form going live. We are currently putting together an outreach plan.

- **Residential Battery Rebate Program:** To-date, 53 applications have been approved. The program is no longer accepting new applications; current applicants will continue being processed.
- ***Future programs in development*:**
 - Multifamily housing smart thermostat rebate program
 - Small commercial energy audit program + support for energy efficiency implementation (funding support through SoCalREN)
 - Residential energy audit program + support for energy efficiency implementation (funding support through Stop Waste)

Human Resources Updates

- External Affairs Manager: The position remains open.
- Regulatory & Legislative Manager: The selected candidate has signed the offer and is scheduled to start on May 4, 2026.
- Rates & Revenue Manager: The selected candidate has signed the offer and is scheduled to start on May 4, 2026.

Events & Stakeholder Outreach

The OCPA team attended the following events and community meetings since our last Board meeting:

DATE	HOST	EVENT/MEETING	CITY	START	END
4/18/2026	City of Irvine	Earth Day Event	Irvine	11:00 AM	2:00 PM
4/20/2026	Orange County Women's Business Chamber	Board Installation Lunch-Invitation Only	Orange County (All)	11:30 AM	1:00 PM
4/20/2026	UCLA/CARB	OCPA Hosted Focus Group	Orange County (All)	2:00 PM	3:30 PM
4/22/2026	City of Irvine/ Councilmember Liu	Solar and Power Town Hall	Irvine	6:00 PM	7:30 PM
4/22/2026	Irvine Valley College	Earth Day Event	Irvine	11:00 AM	2:00 PM
4/23/2026	North Orange County Chamber of Commerce	Business Networking Event	Fullerton	11:30 AM	1:30 PM
4/24/2026	Rivian Theatre Laguna Beach	Earth Night Event	Orange County (All)	6:30 PM	9:00 PM
4/25/2026	City of Buena Park	Love Buena Park	Buena Park	8:00 AM	12:00 PM
4/25/2026	City of Fullerton	Fullerton 45th Annual Arbor Day Celebration	Fullerton	9:30 AM	11:00 AM
4/30/2026	City of Irvine/OC Goes Solar	Electrification Event	Irvine	6:00 PM	7:30 PM

5/1/2026	2026 Fullerton Prayer Breakfast Committee	41st Annual Fullerton Prayer Breakfast	Fullerton	6:45 AM	9:00 AM
5/2/2026	City of Irvine	CicloIrvine	Irvine	11:00 AM	4:30 PM
5/7/2026	OCIACC	OC Business Expo	Orange County (Irvine)	4:00 PM	8:00 PM

We are looking forward to many opportunities to engage with the community and key stakeholders, including:

DATE	HOST	EVENT/MEETING	CITY	START	END
5/12/2026	CalCCA	CalCCA Conference	Sacramento	All Day	
5/14/2026	Buena Park Collaborative	Monthly Meeting - May	Buena Park	10:00 AM	12:00 PM
5/22/2026	City of Irvine	Irvine Pride Day/Harvey Milk Celebration	Irvine	5:00 PM	7:00 PM
5/25/2026	City of Buena Park	Memorial Day Remembrance Service	Buena Park	10:00 AM	12:00 PM
6/6/2026	City of Fullerton	Be You Pride Fest	Fullerton	All Day	
6/11/2026	Buena Park Collaborative	Monthly Meeting - June	Buena Park	10:00 AM	12:00 PM
6/11/2026	City of Fullerton	2026 Fullerton State of the City	Fullerton	2:30 PM	5:00 PM
6/13/2026	Cool Irvine	Eco Fair	Irvine	9:00 AM	1:00 PM
6/18/2026	City of Fountain Valley	Fountain Valley Summer Fest	Fountain Valley	3:00 PM	11:00 PM
6/24/2026	CivicWell	Day 1 of 2 - California Climate and Energy Collaborative (CCEC) Forum	Orange County (All)	11:00 AM	6:00 PM
6/25/2026	CivicWell	Day 2 of 2 - California Climate and Energy Collaborative (CCEC) Forum	Orange County (All)	8:00 AM	3:30 PM

Attachments

Attachment A – Non-Power Supply Contracts In Excess of \$50,000 to Under \$100,000

Orange County Power Authority

Non Power Supply Contracts In Excess of \$50,000 to Under \$100,000

Item No	Vendor	Term	Contract Amount	Brief Service Description	Remark
1	NewGen Strategies and Solutions	04/06/2026-01/31/2027	\$96,000	Scope of Services - Cost of Service Study, Rate Design, and Rate Impact Analysis	