AGENDA

ORANGE COUNTY POWER AUTHORITY
MEETING OF THE BOARD OF DIRECTORS

Tuesday, July 16, 2024
10:00 a.m.

This meeting will proceed as an in-person meeting at **Travelers Building, 3333 Michelson Dr., Irvine, CA 92612 in the Palm Room**. In addition, as a convenience to the public, the Orange County Power Authority is also providing an option for members of the public to remotely view and participate in the meeting. Further details are below. Please note that, in the event of a technical issue causing a disruption in the remote participation option, the meeting may continue unless otherwise required by law.

Public Comments: Any member of the public may provide comments to the Orange County Power Authority Board of Directors on any agenda items by requesting to speak during Item 4, or on any matter not appearing on the agenda but within the jurisdiction of the Board by requesting to speak during Item 5. When providing comments to the Board, it is requested that you provide your name and city of residence for the record. Commenters are requested to address their comments to the Board as a whole through the Chair. Comments may be provided in the following manner:

To provide comments during the meeting, in-person attendees, please fill out the public speaker slip and provide it to the clerk at the beginning of the meeting. Before Items 4 and 5, the Chair or Clerk will ask members of the public to join the queue to provide public comment. The queue will remain open for a reasonable amount of time to allow members of the public sufficient time to request to speak and inform the Board of the number of speakers. After such time, the queue will be closed and the members of the public who have joined the queue to speak will be recognized at the appropriate time may speak. To join the queue on Zoom video conference by computer or mobile phone, use the "Raise Hand" feature. If joining the meeting using the Zoom dial-in number, you can raise your hand and join the queue by pressing *9. Members of the public will not be shown on video but will be able to speak when called upon.

Comments shall generally be limited to three minutes when speaking, provided that the Chair may equally reduce each speaker's time to accommodate a large number of speakers or a large number of agenda items.

Written Communications: If you have a written communication that you wish to be distributed to the Board, please provide it via e-mail to comments@ocpower.org. Written communications are public records and, if received by 5:00 p.m. on the day prior to the meeting, will be distributed to the Board prior to the meeting by either e-mail or hard-copy, posted on the Authority's website and noted, but not read, at the meeting. Communications received after the 5:00 p.m. deadline will be retained in the Authority's records.

<u>The public may participate using the following remote options</u>:

ZOOM WEBINAR
Please click the link below to join the webinar:
Launch Meeting - Zoom

Dial-in: 1-669-900-6833
Webinar ID: 862 8410 8692

1. **CALL TO ORDER**

2. **PLEDGE OF ALLEGIANCE**

3. **ROLL CALL**

4. **PUBLIC COMMENTS ON AGENDA ITEMS**
Opportunity for members of the public to address the Board on any items on the agenda.

5. **PUBLIC COMMENTS ON NON-AGENDA ITEMS**
Opportunity for members of the public to address the Board on any items not on the agenda but within the jurisdiction of the Board.

6. **DIRECTOR ANNOUNCEMENTS & REPORTS ON CONFERENCES/EVENTS ATTENDED**
Board Members may briefly provide information to other members of the Board and the public, ask questions of staff, or report on conferences, events, or activities related to Authority business. There is to be no discussion or action taken on comments made by Board Members unless authorized by law.

7. **PRESENTATIONS**

    1. **INTRODUCTION OF NEW STAFF MEMBERS**

    2. **THE ENERGY AUTHORITY PRESENTATION**

8. **COMMITTEE REPORTS**

9. **CONSENT CALENDAR**
All items listed under the Consent Calendar are considered to be routine and may be enacted by one motion. Prior to the motion to consider any action by the Board of Directors, any public comments on any of the Consent Items will be heard. There will be no separate action unless members of the Board of Directors request specific items be removed from the Consent Calendar.

    1. **MINUTES FOR THE REGULAR BOARD MEETING OF JUNE 18, 2024**

        Recommended Action:
        Approve as submitted.

    2. **REGULATORY AND LEGISLATIVE UPDATE**

        Recommended Action:
        Receive and file.

    3. **COMMUNITY ADVISORY COMMITTEE MEETING (CAC) REPORT**

        Recommended Action:
        Receive and file.

4. ADOPT A RESOLUTION SETTING NEW LOCATION OF BOARD MEETINGS

Recommended Action:
Adopt Resolution No. 2024-XX, A Resolution of the Board of Directors of Orange County Power Authority, Setting the New Location of the Board of Directors Regular Meetings for the remainder of 2024.

5. PUBLIC OUTREACH UPDATE FOR MAY – JUNE 2024

Recommended Action:
Receive and file the Public Outreach update for May – June 2024.

6. RATIFY RATES EFFECTIVE JULY 1, 2024

Recommended Action:
Ratify rates effective July 1, 2024.

7. CONSIDERATION OF RESOLUTION ESTABLISHING LOCAL PROCEDURES FOR HANDLING CLAIMS

Recommended Action:
Adopt a Resolution of the Board of Directors of Orange County Power Authority Adopting a Government Claims Presentation Policy.

8. UPDATE ANNUAL ENERGY USE AND VOTING SHARES

Recommended Action:
Approve update to the weighted voting exhibits of OCPA's Joint Powers Agreement.

10. REGULAR CALENDAR

The following items call for discussion or action by the Board of Directors. The Board may discuss and/or take action on any item listed below if the Board is so inclined.

1. CUSTOMER PROGRAMS UPDATE

Recommended Action:
Receive and file.

2. OFFICE SPACE UPDATE

Recommended Action:
Receive and file.

11. STAFF REPORT

Staff may briefly provide information to the Board and the public. The Board may engage in discussion if the specific subject matter of the report is identified, but the Board may not take any action. There is to be no other discussion or action taken unless authorized by law.

12. ADJOURNMENT

Compliance with the Americans with Disabilities Act

Board of Directors meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact 949-263-2612. Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

Availability of Board Documents

Copies of the agenda and agenda packet are available at www.ocpower.org. Late-arriving documents related to a Board meeting item which are distributed to a majority of the Board prior to or during the Board meeting are available for public review as required by law. Public records, including agenda-related documents, can be requested electronically at clerk@ocpower.org or by mail to 15642 Sand Canyon Avenue, P.O. Box 54283, Irvine, CA 92619-4283. The documents may also be posted at the above website. Such public records are also available for inspection, by appointment, at 3349 Michelson Drive, Suite 200, Irvine, CA 92612. Please contact clerk@ocpower.org to arrange an appointment.

MINUTES
REGULAR MEETING
BOARD OF DIRECTORS
ORANGE COUNTY POWER AUTHORITY

Tuesday, June 18, 2024

1. CALL TO ORDER

Chair Jung called to order the Regular Meeting of the Orange County Power Authority Board of Directors at 10:03 a.m. on Tuesday, June 18, 2024.

2. PLEDGE OF ALLEGIANCE

Director McKeon led the Pledge of Allegiance.

3. ROLL CALL

Present:	Director Casey McKeon	City of Huntington Beach
	Director Tammy Kim	City of Irvine
	Director Kathleen Treseder	City of Irvine
	Vice Chair Susan Sonne	City of Buena Park
	Chair Fred Jung	City of Fullerton

4. PUBLIC COMMENTS ON AGENDA ITEMS – None.

5. PUBLIC COMMENTS ON NON-AGENDA ITEMS – None.

6. DIRECTOR ANNOUNCEMENTS & REPORTS ON CONFERENCES/EVENTS ATTENDED

Chair Jung thanked Director McKeon and presented him with a plaque of appreciation for his service on the OCPA Board of Directors.

Director McKeon thanked everyone for the opportunity.

7. COMMITTEE REPORTS

1. COMMUNITY ADVISORY COMMITTEE UPDATE

External Affairs Manager Di Giovanna reported that some members of the Community Advisory Committee received an Energy 101 presentation from Kirby Dusel, a representative from Pacific Energy Advisors, on June 13, 2024.

8. CONSENT CALENDAR

ACTION

DRAFT

Director Kim made the motion, seconded by Director Treseder to:

Approve consent calendar items 8.1 – 8.5.

The motion carried unanimously by the following 5-0 vote:
Ayes: Chair Jung, Vice Chair Sonne, Director Treseder, Director Kim, Director McKeon
Noes: None
Absent: None

1. MINUTES FOR THE REGULAR BOARD MEETING OF MAY 21, 2024

Action Taken:
Approved as submitted.

2. REGULATORY AND LEGISLATIVE UPDATE

Action Taken:
Received and filed.

3. RISK OVERSIGHT COMMITTEE UPDATE

Action Taken:
Received and filed.

4. APPROVE RATE STABILIZATION FUND POLICY

Action Taken:
Adopted Resolution No. 2024-03 of the Board of Directors of the Orange County Power Authority approving Policy No. 24, Rate Stabilization Fund Policy, and establishing a Rate Stabilization Fund (RSF) under Government Accounting Standard Board (GASB) Standard 62 for the purpose of stabilizing customer electric generation charges.

5. PUBLIC RECORDS ACT REPORT

Action Taken:
Received and filed.

9. REGULAR CALENDAR

1. STRATEGIC PLAN PRESENTATION AND DISCUSSION

CEO Mosca provided a brief summary of this item.

Director Treseder made the motion, seconded by Director Kim to:

DRAFT

Approve the revised 2024 Strategic Plan.

The motion carried unanimously by the following 5-0 vote:

Ayes:	Chair Jung, Vice Chair Sonne, Director Treseder, Director Kim, Director McKeon
Noes:	None
Absent:	None

2. APPROVE OCPA'S FISCAL YEAR 2024/2025 OPERATING BUDGET

CFO Law provided a brief summary of this item.

Chair Jung thanked his colleagues for their focus on the reserves. He also thanked the staff for their work on presenting a balanced budget. He further mentioned that the fuel price was out of OCPA's hands and was a major expense for OCPA.

Vice Chair Sonne thanked and congratulated the staff for the great job on the budget. It reflects the high quality of the staff we have working in OCPA.

Director Treseder made the motion, seconded by Director Kim to:

1. Approve FY2024/25 Proposed Operating Budget, as detailed in Attachment 1.
2. Approve proposed four additional full-time positions and their draft job descriptions for FY2023/24, as detailed in Attachment 3 to 6.
3. Approve proposed 3.9% Cost-of-Living Adjustment (COLA) for all full-time employees, effective January 1, 2025. The budgetary salary maximum pay range will be updated accordingly, as presented on page 18 of Attachment 2.
4. Dissolve Ad-Hoc Committee for Development of the FY24/25 Budget.

The motion carried unanimously by the following 5-0 vote:

Ayes:	Chair Jung, Vice Chair Sonne, Director Treseder, Director Kim, Director McKeon
Noes:	None
Absent:	None

10. STAFF REPORT

CEO Mosca provided several highlights from his agenda staff report. He informed the Board that there would be two Board meetings in July, the regular meeting on July 16th and a special meeting on July 30th. He extended his appreciation to Director McKeon for his service on the Board. He stated that Chair Jung joined the staff on a tour of the new facility on Monday, June 17. The new facility remodel is on schedule to be completed to allow for the move-in date of mid-August.

DRAFT

Both CEO Mosca and Chair Jung presented Director of Finance and Data Analytics Owen Lee with his two-year anniversary certificate.

Vice Chair Sonne congratulated Director Lee on his two-year anniversary.

Chair Jung again thanked Director McKeon and the Huntington Beach community.

11. ADJOURNMENT

There being no further business to come before the Board, Chair Jung adjourned the June 18, 2024, Orange County Power Authority Board Regular meeting at 10:39 a.m.

Submitted by:

_____

Pat Jacquez-Nares, Authority Secretary

DRAFT

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.2

To: Orange County Power Authority Board of Directors

From: Steven Halligan, Regulatory and Legislative Manager

Approved By: Joe Mosca, Chief Executive Officer

Subject: REGULATORY AND LEGISLATIVE UPDATE

Date: July 16, 2024

RECOMMENDED ACTION

Receive and File.

REGULATORY UPDATE

Orange County Power Authority (OCPA) staff are monitoring several ongoing regulatory proceedings at the California Public Utilities Commission (CPUC), California Independent System Operation Corporation (CAISO), and California Energy Commission (CEC). A brief description of the proceeding and any current status updates are provided below.

Provider of Last Resort (POLR) - R.21-03-011

The CPUC issued a Scoping Ruling on September 16, 2021, to set forth the scope in the POLR proceeding. This proceeding implements the POLR requirements and framework directed by SB 520. The POLR proceeding will be considered in three phases. Phase 1 will focus on issues necessary to establish a comprehensive framework for existing POLRs. Phase 2 will set rules that allow a different entity to be designated as the POLR. Phase 3 may be opened to consider any additional issues not covered in Phase 1 or Phase 2.

A decision was adopted on April 18, 2024. The decision requires all CCAs, regardless of their financial standing or years of operation, to provide to Energy Division a copy of their most recent audited financial information. The audited financial statement shall be provided once a year, in January or July, whichever comes earlier relative to the availability of the audited financial statement. OCPA submitted a copy of their most recent annual audited financial statement to Energy Division on July 1, 2024.

CCA's must also monitor and report within 10 days if their DLOH is less than 45 days, cash reserves fall below 5% of annual expenses, defaults on one or more procurement contracts required to meet RA requirements, or receives a credit rating below BBB-/Baa3.

All CCA's submitted an Advice Letter (AL) on July 1 describing in greater detail financial monitoring and reporting guidelines. The AL includes details on how and when to evaluate the

conditions for two-tier financial reporting and additional guidance on the reported financial information for tier-two reporting.

Renewables Portfolio Standard (RPS) Program – R.18-07-003 & R.24-01-017

The RPS proceeding monitors compliance by "retail sellers," including IOUs, CCAs and ESPs, within the RPS program. Current RPS rules require 60 percent of retail sales to be from RPS-eligible resources by 2030, and at least 65 percent of the procurement a retail seller counts toward the RPS requirements to be from long-term contracts (ten years or more in duration). In addition, the RPS proceeding is the venue in which the PCIA/RPS Voluntary Allocation and Market Offer (VAMO) is being considered.

The Commission opened a new proceeding, R.24-01-017 to continue implementation and administration of the RPS program.

A delay in the receipt of Renewable Energy Credits (RECs) for renewable transitions, including the IOU VAMO contracts is affecting Load Serving Entities (LSE's) across the state including most CCA's. The delays stem from a software issue in the WREGIS, which issues the RECs. These delays could impact compliance deadlines at the CEC (Power Source Disclosure, Power Content Label, and Renewable Portfolio Standards), the CPUC (Joint Rate Mailer, Renewable Portfolio Standards), and California Air Resources Board (CARB) (Mandatory Reporting Requirements). The CEC has extended the deadline for the PSD LSE filings for a second time from July 1, 2024 (originally June 1), to July 29, 2024. This has also resulted in a delay of the Joint Rate Mailers to at least August 1, 2024.

Resource Adequacy (RA) - R.21-10-002 and R.23-10-011

The OIR for R.21-10-002 set forth the following objectives: to continue the CPUC's oversight of the RA program, to consider broader structural reforms to the program, and to establish RA procurement obligations for LSEs beginning with the 2023 RA year. This proceeding is split into two tracks. The implementation track has considered near term reforms, including the adoption of the local and flexible capacity requirements, reforms to the CPE structure, modifications to the PRM, and revisions to RA counting. The reform track considers broader structural changes to effectuate a 24-hour SOD framework.

The OIR for R.23-10-011 continues the CPUC's oversight of the RA program, establishes forward RA procurement obligations applicable to LSEs beginning with the 2025 compliance year, and considers structural reforms to the program. This proceeding is the successor to proceeding R.21-10-002 and includes the following issues in scope: Adoption of local and flexible RA requirements, LOLE study and PRM, 24-hour SOD framework ,UCAP, QC counting conventions, RA compliance and penalties, and other refinements to the RA program.

A proposed decision (PD) was issued on May 17, 2024. The PD declines to delay Slice of Day (SOD), adopts a 17 percent PRM, rejects temporary system RA waivers, and allows new resources with a COD after T-30 and before the start of the RA compliance month (T-1) to count towards that month's RA compliance, on an interim basis during the summer months of July and

September. CalCCA filed reply comments on June 11, 2024 that: 1) Parties that filed Opening Comments agree that the PD errs by neglecting to discuss and adopt hourly load obligation trading, 2) Opening Comments support actions needed to investigate and address extreme RA market challenges, 3) the SOD framework is not ready for 2025 implementation without major revisions to the the PD, and 4) the CPUC must inform PRM on robust modeling that reflects the compliance framework.

The Track 1 PD was voted out at the CPUC's June 20, 2024 voting meeting. Track 2 will no longer consider IRP-RA cooridnation issues, as the CPUC rules that these issues wil be considered following the development of the Reliability and Clean Power Procurement Program (RCPPP) in the RA proceeding. The Track 2 schedule was modified via June 26, 2024 ruling to provide more time for Energy Division to complete it Loss of Load Expectation (LOLE) study. A PD is expected in November 2024.

LEGISLATIVE UPDATE

The State Legislator went on summer recess beginning July 4. They return on August 5. The deadline for bills to be heard in Committee is August 16. August 31 is the last day for each house to pass bills.

Of the 94 pieces of legislation being tracked by OCPA, 44 are no longer active. A list of active legislation being monitored is attached.

<u>SB 867 (Allen) – Safe Drinking Water, Wildfire Prevention, Drought Preparedness, and Clean Air Bond Act of 2024 (Climate Bond)</u>

This bill would enact the Safe Drinking Water, Wildfire Prevention, Drought Preparedness, and Clean Air Bond Act of 2024, which, if approved by the voters, would authorize the issuance of bonds in the amount of $10 billion. The funding would be distributed as follows:

- $3.8B for safe drinking water, drought, flood, and water resilience.
- $1.5B for wildfire and forest resilience programs
- $1.2B for coastal resilience programs
- $450M for extreme heat mitigation programs
- $1.2B for biodiversity protection and nature-based climate solution programs
- $300M for climate-smart, sustainable, and resilient farms, ranches, and working lands
- $700M for park creation and outdoor access programs
- $850M for clean air programs
    - $50M of above in grants or loans for Energy Storage including backup assets, VPP, and DSGS.
    - $475M of above for development of offshore wind generation

There is a companion bill – AB 440 (Pellerin and Blakespear) - which would require both the Climate Bond (SB 867) and the Education Bond (AB 247) to be presented to voters together – essentially binding the two Bonds together.

FISCAL IMPACT

None

ATTACHMENTS

A) 2024 OCPA Legislative Tracker

OCPA Bill Tracker - 2024 Legislative Session - Active - Updated 7/8/2024

Bill	Author	Topic	Summary	Location	Past Actions
AB 1834	Garcia	POUs and the SRRP	The bill appears to clarify that the identified reliability needs for the POU is determined by the POU and not DWR or CPUC.	Referred to APPR	Amended 4/15/24
AB 1852	Pacheco	Joint powers agencies: Clean Power Alliance of Southern California: meetings.	Extends a sunset for another five years to allow non-elected alternate board members to participate in closed session CPA board meetings when the primary board member is unable to attend. The provisions in law are specific to Clean Power Alliance and do not apply to other local agencies.	Chaptered	
AB 1912	Pacheco	Electricity: measures imposing mandated programs and requirements: third-party review.	This bill would require a 3rd party review (specifically UC Berkeley) of legislation that would propose new IOU mandated programs or requirements to be completed prior to a policy committee hearing the bill.	Referred to APPR	Amended 7/3
AB 1918	Wood	Trinity Public Utility District, Rooftop Exemption	Exempts buildings in service territory of a public utility district from being required to meet CEC building standards if the electricity they receive is already carbon free.	Senate Floor	Amended 6/13
AB 2037	Papan	EVSEs and accuracy	Allows a county sealer to test and certify EV charging stations. If the sealer determines a EVSE is inaccurate, they must notify the owner/operator of the station, and may choose to close the station. During the closure, people can park at the station for free.	Referred to APPR	Amended 6/26
AB 2054	Bauer-Kahan	CEC Commissioners; future employment prohibition	This bill would prohibit a member of the Energy Commission from being employed by an entity subject to regulation by the Energy Commission for a period of 3 years after ceasing to be a member of the Energy Commission. The bill would prohibit a member of the Energy Commission from accepting a gift from an entity subject to regulation by the Energy Commission. By expanding the application of an existing crime, this bill would impose a state-mandated local program.	Referred to APPR	Amended 7/3
AB 2109	Carrillo, Juan	Electricity: surcharge exemption: industrial process heat recovery	This bill would specify that the enhancement or increased efficiency of equipment occurring in the normal course of business includes industrial process heat recovery technology that meets prescribed requirements. The bill would prohibit nonbypassable or departing load surcharges from applying to a reduction in kilowatt-hours of electricity that an electrical corporation customer consumes from the electrical grid in a metered interval due to industrial process heat recovery technology that meets prescribed requirements.	APPR Suspense File	Amended 4/22
AB 2292	Petrie-Norris	Electrical transmission facilities: certificates of public convenience and necessity.	Stop PUC from having to consider cost effective alternatives while considering an application for a certificate of public convenience and necessity for an electric transmission facility	Referred to APPR	

OCPA Bill Tracker - 2024 Legislative Session - Active - Updated 7/8/2024

Bill	Author	Topic	Summary	Location	Past Actions
AB 2331	Gabriel	Voluntary carbon market disclosures	This bill claries the definiton of voluntary carbon offsets by excluding renewable energy certs issues through an accounting system of a governmental rgulatory body, a VPP agreement, or a LCFS credit.	Referred to APPR	Amended 6/20
AB 2368	Petrie-Norris	CAISO outage review	Requires CAISO to review any outatge that affects ar least 10% of customers of an entity and report if the outage is due to insufficient procurement of generation resources.	Referred to APPR	Amended 7/3
AB 2427	McCarty	Curbside EV charging	This bill would require the office to develop a model permitting checklist, model zoning ordinances, and best practices for permit costs and permit review timelines to help local governments permit curbside charging stations as part of the office's development of the Electric Vehicle Charging Station Permitting Guidebook or any subsequent updates. The bill would also require the office to consult with local governments, electric vehicle service providers, and utilities while developing the above-described materials.	APPR Suspense File	Amended 6/17
AB 2453	Villapudua	Weights and measures: electric vehicle chargers and electric vehicle supply equipment	Would authorize a measuring instrument used to measure the amount of electricity transferred from an electric vehicle charger to be used in connection with the sale of electricity as a motor vehicle fuel without first being tested if it is a type approved by the department, is calibrated and sealed by the manufacturer, and is unalterable	Referred to APPR	Amended 6/24
AB 2462	Calderon	Public Utilities Commission: written reports: energy	This bill would require that report to also consider how the adoption of electrification may impact total energy costs borne by consumers, as specified, and contain recommendations that may take longer than 12 months to implement, but could lead to substantial reductions in monthly electricity bills. The bill would also expand the above-described goals to additionally include goals for encouraging beneficial electrification.	Referred to APPR	Amended 6/20
AB 2513	Pellerin	Gas stoves warning label	This bill would prohibit a person from selling, attempting to sell, or offering to sell to a consumer in this state a gas stove, as defined, that is manufactured or sold online on or after January 1, 2025, or sold in a store on or after January 1, 2026, unless the gas stove bears a label attached in a conspicuous location and, for online sales, unless the internet website prominently posts a warning, that sets forth a specified statement relating to air pollutants that can be released by gas stoves and that is attached to the gas stoves, among other requirements.	Senate Floor	Amended 6/10
AB 2537	Addis	Monitoring offshore wind and CA's ocean	Creates a fund to provide grants to local communities and tribal communities to participate in the planning around offshore wind.	Referred to APPR	Amended 7/1
AB 2559	Petrie-Norris	Local planning: electric vehicle service equipment: permitting delays	Require Go-Biz to create and maintain a website to collect info for delays/denials in permitting of EVSE. Establish working group.	Referred to APPR	Amended 5/16

OCPA Bill Tracker - 2024 Legislative Session - Active - Updated 7/8/2024

Bill	Author	Topic	Summary	Location	Past Actions
AB 2661	Soria	Electricity: transmission facility planning: water districts	Cost assessment for deploying solar in central valley and incorporate in next CAISO portfolio. Water districts can own and operate solar/storage.	Senate Floor	Amended 5/16
AB 2666	Boerner	IOU rate of return	Requires the IOUs to refund revenues collected in excess of their rate of return, to refund those revenues to its ratepayers.	Referred to APPR	Amended 7/3
AB 2779	Petrie-Norris	CAISO transmission planning reporting	Requires CAISO tranmission plans to include the new use of grid enhancing technologies deemed reasonable by CAISO in that plan and the cost of efficiecy savings of the deployment of those technologies.	Senate Floor	Amended 6/10
AB 2815	Petrie-Norris	Clean Transportation Program: electric vehicle charging stations	Would provide grants under the Clean Transportation Program for repairs to EV charging infrastructure	Referred to APPR	Amended 7/2
AB 2847	Addis	Utility application for cost recovery requirements	his bill would require an electrical corporation’s or gas corporation’s application requesting authorization for or recovery of capital expenditures to include its best estimate of the application’s impact on its annual revenue requirement for each year that the capital expenditures described in the application are expected to remain in the application’s rate base if the application is approved or conditionally approved and to include the net present value of those impacts. The bill would further require the commission to require the electrical corporation or gas corporation to provide supporting workpapers and calculations for the estimates.	Referred to APPR	Amended 7/3
AB 3006	Zbur	Offshore wind infrastructure; Workforce needs	Adds offshore wind to the definition of "infrastructure" to the Governor's five year infrastructure plan and directs the CEC and WDB to jointly determine immediate and long-term workforce needs.	Referred to APPR	Amended 6/26
AB 3111	Calderon	DERs and aggregated DERs: Reporting to CEC	Requires applicants for large new customer-sited solar and storage projects to notify the public and the California Energy Commission (CEC) of the installation and scope of these facilities.	Referred to APPR	Amended 7/3
AB 3130	Quirk-Silva	Public officers; financial interest	Expands the fincial conflict of interest law to include additional family members.	Senate Floor	Amended 5/2
AB 3238	Garcia	Electrical infrastructure; endangered species	Streamlines endangered species under CESA + streamlined CEQA for electrical infrastructure projects	Referred to Com. On E.Q.	Amended 6/12

OCPA Bill Tracker - 2024 Legislative Session - Active - Updated 7/8/2024

Bill	Author	Topic	Summary	Location	Past Actions
AB 3246	Garcia	Transmission conductor; technology	This bill would require the commission, on or before January 1, 2026, to update the above-described general order to provide an exemption that would instead authorize an electrical corporation to seek the commission's approval of advanced reconductoring, as defined, of its existing electrical transmission facilities through the commission's informal advice letter process, as specified. The bill would require this advice letter to contain certain information, including, among other information, an estimate of the increased capacity expansion.	Referred to APPR	Amended 6/6
AB 3247	Irwin	Public Advocate's Office: appointment of the director	Requires the director of the Public Advocate's Office (PAO) to be alternately appointed for 4-year terms by the Speaker of the Assembly and the President pro Tempore of the Senate.	Hearing canceled at the request of the author	
AB 3256	Irwin	Memorandum and balancing accounts: reports to the Legislature	Would require the California Public Utilities Commission determine whether investor-owned utility balancing accounts have achieved their intended purpose, and whether future cost increases are justified if the intended purpose has not been achieved.	Referred to APPR	Amended 7/3
AB 3263	Calderon	Electrical corporations: financing orders: wildfire mitigation expenses	This bill would, in addition to expenses related to catastrophic wildfires, authorize the use of a financing order to recover the costs of wildfire mitigation efforts, operational and maintenance expenses related to an electrical corporation's wildfire mitigation plan, wildfire risk mitigation costs, and vegetation management costs and expenses.	Referred to APPR	Amended 7/3
AB 627	Jackson	California Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project	Implements a sliding scale voucher program; requires CARB to issue vouchers for new clean vehicles and for retrofits of existing vehicles and would focus the vouchers on smaller fleets.	Hearing canceled at the request of the author	
AB 637	Jackson	Zero-emission vehicles: fleet owners: rental vehicles	Requires CARB to authorize a fleet owner's rental of a ZEV, or ZEVs, for a cumulative total of 260 days per year to be considered ownership of one ZEV.	Referred to APPR	Amended 6/12
AB 817	Pacheco	Open meetings: teleconferencing: subsidiary body.	Allows a subsidiary body of a local agency to teleconference without meeting all of the teleconferencing requirements of the Brown Act until January 1, 2026,	In committee: Set, second hearing. Failed passage. Reconsideration granted.	Amended 5/29
SB 1003	Dodd	Safe, timely and affordable infrastructure upgrades	Direct the Office of Electrical Infrastructure Safety to consider the timeliness of investor-owned utility electrical infrastructure upgrades when reviewing the utilities' wildfire mitigation plans to ensure that the maximum amount of risk from utility sparked wildfires is reduced in the shortest amount of time.	Referred to APPR	Amended 6/20

OCPA Bill Tracker - 2024 Legislative Session - Active - Updated 7/8/2024

Bill	Author	Topic	Summary	Location	Past Actions
SB 1006	Padilla	Electricity: transmission capacity: reconductoring and grid enhancing technologies	CPUC must ensure CA on track to deliver specified transmission capacities by certain dates and annually report to Legislature. CPUC must conduct study on cost savings + efficiencies from using reconductoring and other grid enhancing tech to improve grid reliability	Referred to APPR	Amended 6/24
SB 1018	Becker	Exception to "over the fence" rule to further use of renewables	This bill would revise the definition of "electrical corporation" to exclude a corporation or person employing certain solar or wind generating technology if the electrical energy is transmitted exclusively and directly through private electric lines to a facility owned by a different corporation or person that uses the energy only for (1) an electrolyzer technology facility that produces hydrogen from water, or (2) a facility using the electricity to provide industrial process heat, but not for departing electric load, as specified. The bill would also make various nonsubstantive changes.	Referred to APPR	Amended 7/3
SB 1054	Rubio	Climate Pollution Reduction in Homes Initiative: natural gas: customer credit	Energy Commission/CPUC supervises the Climate Pollution Reduction in Homes, requiring gas corporations to award grants; use 15% of its revenues to the CPRG in Homes Initiative	Referred to APPR	Amended 5/20
SB 1062	Dahle	Biomass procurement mandate	Requries IOUs and POUs to procure 125 mw of biomass from facilities that have converted to advanced bioenegy technology facilities.	Referred to APPR	Amended 7/3
SB 1130	Bradford	Annual FERA reporting	This bill would expand eligibility for the FERA program by eliminating the requirement that a household consist of 3 or more persons. The bill would require the commission, by March 1, 2025, and each year thereafter, to require the state's 3 largest electrical corporations to report on their efforts to enroll customers in the FERA program. The bill would require the commission, by June 1, 2025, and each year thereafter, to review each electrical corporation's report to ensure it has sufficiently enrolled eligible households in the FERA program commensurate with the proportion of households the commission determines to be eligible within the electrical corporation's service territory. If the commission, in its review of a report, determines an electrical corporation has not sufficiently enrolled eligible households in the FERA program, the bill would require the commission to require the electrical corporation to develop a strategy and plan to sufficiently enroll eligible households within 3 years of the adoption of the strategy and plan.	Referred to APPR	4/8/24- Placed on Suspense file 3/19/24: Passed Sen. EU& C 15-0
SB 1142	Menjivar	Disconnections payment plans	Requires IOUs to offer to customer before disconnection a payment plan of a minimum of 24 months; limits initial IOU ask to 20% of past due bill	Referred to APPR	Amended 7/3

OCPA Bill Tracker - 2024 Legislative Session - Active - Updated 7/8/2024

Bill	Author	Topic	Summary	Location	Past Actions
SB 1177	Bradford	Diversity, equity, and inclusion employment plan	This bill would require the above-described entities with annual gross California revenues exceeding $25,000,000, and would require the above-described entities with annual gross California revenues exceeding $15,000,000, but not more than $25,000,000, to include certain information as part of each annual report or data submission described above, including, among other information, data regarding the diversity of contractor or subcontractor workforces, as provided.	Referred to APPR	Amended 6/12
SB 1210	Skinner	Utility connection charges for new construction	This bill would, for new housing construction, require the above-described utilities to publicly post on their internet websites (1) the amount of any charge issued for a service connection, capacity, or other point of connection charge by the housing unit's address, and (2) the schedule of fees for a service connection, capacity, or other point of connection charge, as specified. The bill would, for new housing construction, require each utility to ensure that its internet website allows an applicant for a service connection to, among other things, receive a reasonable estimate regarding when the utility will complete the applicant's service connection. To the extent that this bill imposes new requirements on certain local agencies, the bill would impose a state-mandated local program.	Referred to APPR	Amended 6/24
SB 1221	Min	Gas corporations: gas distribution infrastructure: zero-emission alternatives	This bill would require each gas corporation, by July 1, 2025, to annually file a map containing certain information, including the location of all potential gas distribution line replacement projects identified in its distribution integrity management plan and other foreseeable gas distribution pipeline replacements. The bill would require the commission, by January 1, 2026, to do various things, including the establishment of criteria and methodology for determining the cost-effectiveness of zero-emission alternatives, as defined, the determination of the appropriate rate of return and recovery period that a gas corporation is eligible to receive their costs to implement zero-emission alternatives, the designation of priority neighborhood decarbonization zones taking into consideration certain factors, and the adoption of a long-term gas distribution system planning process to evaluate and implement zero-emission alternatives for gas distribution line replacement projects and other capital investments in the gas distribution system. The bill would require the commission to evaluate the costs and benefits of thermal energy networks and identify potential implementation barriers. The bill would prohibit a gas corporation from involuntarily laying off employees as a result of the implementation of zero-emission alternatives.	Referred to APPR	Amended 7/3

OCPA Bill Tracker - 2024 Legislative Session - Active - Updated 7/8/2024

Bill	Author	Topic	Summary	Location	Past Actions
SB 1292	Bradford	Income Graduated Fixed Charge	This bill would require the commission, on or before July 1, 2027, but no sooner than 2 years after the adoption of the income-graduated fixed charge for default residential rates, to submit a report to the relevant policy committees of both houses of the Legislature on the electrical corporations' implementation of the fixed charge, as specified. The bill would prohibit the commission from authorizing a fixed charge other than the income-graduated fixed charge for default residential rates until 30 days after the report is submitted.	Referred to APPR	Amended 7/3
SB 1374	Becker	NEM aggregation	This bill would require, no later than July 1, 2025, the commission to ensure that any contract or tariff established by the commission pursuant to the above described provisions for renewable electrical generation facilities configured to serve either multiple customers with meters on a single property, or multiple meters of a single customer on a property or a set of contiguous properties owned, leased, or rented by the customer, meets certain requirements, including that eligible customer-generators are authorized to elect to aggregate the electrical load, as specified.	Referred to APPR	Amended 7/3
SB 1418	Archuleta	Hydrogen fueling stations; permitting	Extends the requirement for local governments to administratively approve hydrogen fueling stations from 2030 to 2035. Also requires all local governments to adopt an ordinance to create streamlined permitting for hydrogen-fueling stations.	Referred to APPR	Amended 7/3
SB 1420	Caballero	Retail hydrogen requirements	Requires that hydrogen fueling stations funded by the state have 33.3% of renewable hydrogen which increases to 100% from renewable and clean hydrogen by 2045. Defines renewable hydrogen and allows linear generations using renewable fuels as an RPS-eligible resource. Incorporates renewable hydrogen into RPS and SB 100. Gives renewable hydrogen projects AB 205 CEQA streamlining provisions. Deletes prohibition against biomass facilities.	Referred to Com. on NAT. RES.	Amended 6/24
SB 1508	Stern	Energy storage requirements	Directs the CPUC to adopt targets for LSEs to procure cost-effective energy storage systems, including LDS, multiday energy stroage systems, and emerging energy storage technologies.	To APPR Consent	Amended 5/16/24
SB 284	Wiener	IOU subcontracting requirement.	At the core of this bill is the provision to prohibit an IOU from requiring a contractor to enter into a collectivr bargaining agreement with ANY labor organization as a condition for bidding on contracting work. Essentially, his bill trying to prevent the IOU from forcing a contractor and their workers to change their union representation to be eligible for the bid.	July 1 hearing canceled at the request of author	Amended 6/20
SB 382	Becker	Electrical system disclosures when a single family home is sold	This bill would, on or after January 1, 2026, require a seller of a single-family residential property to deliver a specified disclosure statement to the prospective buyer regarding the electrical systems of the property.	Passed Assembly	Amended 6/3
SB 983	Wahab	Alternative Fuels Infrastructure Taskforce	Would form a new Alternative Fuels Infrastructure Taskforce to examine how to encourage more alternative fueling installations on current gas station sites.	To APPR Consent	Amended 6/24

OCPA Bill Tracker - 2024 Legislative Session - Updated 5/10/2024
INACTIVE

Bill	Author	Topic	Summary	Hearing Date	Location	Past Actions
AB 1829	Patterson	Electricity: certificate of public convenience and necessity: transmission lines	Requires PUC to issue a decision on an application for a certificate of public convenience and necessity within 18 months of the filing of a completed application for building or upgrading transmission		Assembly-Utilities & Energy	
AB 2008	Wallis	Hard to Decarbonize Program (Renewable Propane, Hydrogen)	This bill would require the commission, upon appropriation by the Legislature for the bill's purpose, to establish and implement the Reliable Energy Needs for Everyone in the West Program to provide financial incentives for purchasing renewable propane, renewable hydrogen, or renewable dimethyl ether to customers in heating dominant climate zones in California where combustion fuels will continue to be the lowest cost and most effective means for providing space and water heating to buildings, as provided.		Assembly-Utilities & Energy	Amended 3/6/24
AB 2205	Patterson, Joe	Electricity: mandatory rate reduction.	This bill would require the commission to reduce the kilowatt-per-hour rate for electricity charged to ratepayers by not less than 30%.		Assembly-Utilities & Energy	
AB 2208	Zbur	Offshore wind infrastructure; GO bonds	Creates the CA Ports Development and Offshore Wind Infrastructure Bond Act of 2024 and places $1 billion on the the November 2024 statewide ballot		Assembly-Natural Resources	Amended 3/21/24
AB 2266	Petrie-Norris	California Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project	Codifies the California Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project (HVIP).		Assembly-Transportation	
AB 2495	Muratsuchi	Joint agency report; geographic needs	Requires the CPUC, CEC, and CARB to map geographic needs for energy resources and evaluate decarbonization needs from across the economy.	17-Apr-24	Assembly-Utilities & Energy	Amended 4/8/24 Amended 3/21/24
AB 2619	Connolly	Net energy metering.	This bill would require all eligible customer-generators of large electrical corporations receiving service under the 2nd standard contract or tariff to be subject to a specified version of the tariff developed by the commission in a specified rulemaking. The bill would require the commission to develop a new standard contract or tariff providing for net energy metering for eligible customer-generators of large electrical corporations, and would require every other electric utility to revise its standard contract or tariff providing for net energy metering. The bill would require every electric utility to make the standard contract or tariff available to all new eligible customer-generators beginning on January 1, 2027.	17-Apr-24	Assembly-Utilities & Energy	
AB 2626	Dixon	Advanced clean fleets; local govt compliance	Delays local gov implementation for Advanced Clean Fleets by 10 yrs.		Assembly-Transportation	

OCPA Bill Tracker - 2024 Legislative Session - Updated 5/10/2024
INACTIVE

Bill	Author	Topic	Summary	Hearing Date	Location	Past Actions
AB 2805	Essayli	Electricity: fixed charges: repeal	This bill would repeal income graduated fixed charges.		Assembly-Utilities & Energy	
AB 2940	Muratsuchi	California Environmental Quality Act: environmental leadership development projects: transmission projects	Defines new transmission projects as “environmental leadership development projects,” allowing for a streamlined CEQA process		Assembly-Natural Resources	
AB 2965	Addis	Weights and measures: Department of Food and Agriculture	Spot bill related to Ag/weights & measures		Assembly-Pending Referral	
AB 3011	Bains	Electricity: rates: unreasonable hardship.	This bill would require the commission to ensure that each electrical rate schedule does not cause an unreasonable hardship on senior citizens, renters, families with minor children, medically vulnerable customers, or economically vulnerable residential customers in hot climate zones, as specified. The bill would provide that any electrical rate schedule that imposes rates on those identified customers above baseline rates during any hour where the temperature is above 90 degrees Fahrenheit for the duration of the hour is considered an unreasonable hardship.		Assembly-Utilities & Energy	
AB 3016	Petrie-Norris	Renewable electrical generation facilities: interagency coordination	Go Biz must create and oversee a process for interagency coordination for all state and local agencies with known or likely environmental review or permitting jurisdiction relating to proposed renewable electrical generation facilities		Assembly-Utilities & Energy	
AB 3181	Pellerin	Electricity outages; circuit review	This bill would require, if one or more customers served by an electrical distribution circuit experiences 4 or more discrete electrical outages, as defined, during a single calendar year, the electrical corporation that owns and operates that circuit to perform a review of that circuit to determine the cause of the outages and implement system improvements to reduce the anticipated risk of future outages on that circuit below the threshold level of 4 outages per calendar year. The bill would require the electrical corporation to make the findings of the circuit review, the scope of work expected to be performed to reduce the anticipated risk of future outages on that circuit, and the expected reduction in the risk of future outages resulting from that work available to the impacted customers and the city, county, or city and county in which the circuit is located.		Assembly-Utilities & Energy	

OCPA Bill Tracker - 2024 Legislative Session - Updated 5/10/2024
INACTIVE

Bill	Author	Topic	Summary	Hearing Date	Location	Past Actions
AB 3219	Sanchez	Advanced Clean Fleets: Local Gov	This bill would provide that the requirements of the Advanced Clean Fleets Regulation do not apply to the purchase by a local government of vehicles with a gross vehicle weight rating greater than 8,500 pounds if the price of the zero-emission version of a vehicle is more than an unspecified percentage of the price of a comparable internal combustion engine version of that vehicle.		Assembly-Transportation	Amended 3/11/24
AB 3269	Essayli	NEM-intent bill	NEM spot bill		Assembly-Pending Referral	
SB 1085	Nguyen	Offshore energy production: wildlife impacts: report	Requires the Department of Fish and Wildlife to prepare and submit a report to the Legislature on or before January 1, 2029, regarding the environmental impact on marine mammals and wildlife from offshore energy production off the California coas		Senate-Natural Resources and Water	
SB 1148	Blakespear	Microgrids and multi-unit dwellings	This bill would add an exception from the requirement that every residential unit be individually metered for electrical service for a multifamily site, as defined, that includes deployment of an electrical generation and energy storage facility and that meets specified requirements, including, among other things, that deployment of the electrical generation and energy storage facility is capable of providing backup electricity to the multifamily site using renewable energy resources, that the owner of the multifamily site does not increase rent in association with the costs of the deployment's components or lease agreement, that each tenant's electricity costs are less than what the effective fully bundled rate would have been if billed by the relevant load-serving entity, and that the owner bills the nonresidential meters and residential tenants for electricity usage directly, as measured by private submeters installed by the owner for each individual unit at the site, as specified.	16-Apr-24	Senate-Energy, Utilities and Communications	Amended 4/4/24

OCPA Bill Tracker - 2024 Legislative Session - Updated 5/10/2024
INACTIVE

Bill	Author	Topic	Summary	Hearing Date	Location	Past Actions
SB 1305	Stern	Virtual Power Plants; LSE requirements	This bill would require the PUC, in coordination with the State Energy Resources Conservation and Development Commission and the Independent System Operator, to take specified actions in relation to virtual power plants, as defined. The bill would require the PUC, on or before March 1, 2026, to begin a proceeding to determine targets for each electrical corporation to procure generation from cost-effective virtual power plants, and would require the PUC, on or before October 1, 2026, to finalize its proceeding and issue a decision adopting virtual power plant procurement targets to be achieved by each electrical corporation on or before December 31, 2028, and on or before December 31, 2033. The bill would, upon the PUC adopting virtual power plant procurement targets, require each electrical corporation, beginning January 30, 2028, and each year thereafter, to file a report with the PUC on its progress toward complying with the virtual power plant procurement targets.	22-Apr-24	Senate-Energy, Utilities and Communications	Amended 3/18/24
SB 1312	Nguyen	IGFC repeal	Repeal IGFC		Senate-Energy, Utilities and Communications	
SB 1314	Nguyen	IGFC repeal	Repeal IGFC (Urgency Clause)		Senate-Energy, Utilities and Communications	
SB 1370	Dahle	Biomass spot bill	Biomass spot bill		Senate-Rules	
SB 1510	Stern	EV charging permitting	Spot Bill		Senate-Rules	

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item No. 9.3

To: Orange County Power Authority Board of Directors

From: Linda Kraemer, Community Engagement Manager

Approved By: Joe Mosca, Chief Executive Officer

Subject: COMMUNITY ADVISORY COMMITTEE (CAC) REPORT

Date: July 16, 2024

RECOMMENDED ACTION

Receive and file.

MEETING REPORT

On Monday, July 8, 2024, at 6:00 p.m., a quorum was met with five Community Advisory Committee ("CAC") members (Chair Ziemer, Vice Chair Masri, and Committee Members Elliot, Futch, and Forthal) were present and held their monthly meeting with the OCPA team. The committee discussed the following items:

2024/25 Budget and Framework

The CAC received a summary of the 2024/25 OCPA Budget Framework approved by the OCPA Board at their June 18 monthly regular meeting. Including information on the "Rate Stabilization Fund."

OCPA Staff Meet on CalCCA and CCEF Best Practices

The CAC received information on staff efforts to gather best practices from other CCAs at the CalCCA Joint Staff Committees meeting held in San Diego on June 4 and the June 15 Annual California Climate and Energy Forum in Palm Springs, on June 25, 2024.

Update on Programs

The CAC received an update on current programs and the Community Power Plan (CPP) RFP, the launch of the E-bike Safety Pilot Program and Bright Futures Grant status. The CAC members were encouraged to share the E-bike Safety Pilot link in their communities.

Discussion on Customer Education "Understanding Your Bill"

The CAC received information on resources for customers to understand their bill and committee members were encouraged to share these resources.

Committee Member Announcements
Committee Member announcements included the announcement of a Solarize Irvine workshop on July 22 at 6:00 p.m. at Northwood Community Center Irvine, to register please use this link: https://www.ocgoessolar.org/solarize. A potential SOMAH workshop on August 7, additional information will be provided at: https://www.ocgoessolar.org/workshops.

FISCAL IMPACT

None

ATTACHMENT

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.4

To: Orange County Power Authority Board of Directors

From: Pat Jacquez-Nares, Board Clerk and Assistant to the CEO

Approved by: Joe Mosca, Chief Executive Officer

Subject: ADOPT A RESOLUTION SETTING NEW LOCATION OF BOARD MEETINGS

Date: July 16, 2024

RECOMMENDED ACTION

Adopt Resolution No. 2024-XX, A Resolution of the Board of Directors of Orange County Power Authority, Setting the New Location of the Board of Directors Regular Meetings for the Remainder of 2024.

BACKGROUND

The Ralph M. Brown Act (Cal. Gov. Code § 54950 *et seq.*) provides that the legislative body of each local agency shall provide, by ordinance, resolution, bylaws, or other rule, the time and place for holding its regular meetings. For the 2024 calendar year, the Board of Directors held their meetings predominantly on the third Tuesday of each month at the Travelers Building, 3333 Michelson Dr., Irvine, CA 92612, in the Palm Room.

Due to the Agency now having its permanent office location, the Board of Directors meetings will be held at 15310 Barranca Pkwy, Irvine, CA 92618, Suite 250, in the Board Room on the third Tuesday of each month.

The Board of Directors' remaining 2024 meeting schedule with the location is listed below.

Date	Time	Location
August 2024 No Meeting	*Dark*	*Dark*
Tuesday, September 17, 2024	10:00 a.m.	15310 Barranca Pkwy, Irvine, CA 92618, Suite 250, Board Room
Tuesday, October 15, 2024	10:00 a.m.	15310 Barranca Pkwy, Irvine, CA 92618, Suite 250, Board Room
Tuesday, November 19, 2024	10:00 a.m.	15310 Barranca Pkwy, Irvine, CA 92618, Suite 250, Board Room
Tuesday, December 17, 2024	10:00 a.m.	15310 Barranca Pkwy, Irvine, CA 92618, Suite 250, Board Room

FISCAL IMPACT

None

ATTACHMENTS

1. Resolution No. 2024-XX: A Resolution of the Board of Directors of Orange County Power Authority, Setting the New Location of the Board of Directors Regular Meetings for the Remainder of 2024. (**Redlined**)

2. Resolution No. 2024-XX: A Resolution of the Board of Directors of Orange County Power Authority, Setting the New Location of the Board of Directors Regular Meetings for the Remainder of 2024. (**Clean**)

RESOLUTION NO. 2024-XX

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE ORANGE COUNTY POWER AUTHORITY ESTABLISHING REGULAR MEETINGS OF THE BOARD OF DIRECTORS FOR 2024

A. Orange County Power Authority ("OCPA") is a joint powers authority formed pursuant to the Joint Exercise of Powers Act (Cal. Gov. Code § 6500 *et seq.*), California Public Utilities Code § 366.2, and a Joint Powers Agreement effective on November 20, 2020.

B. The Ralph M. Brown Act (Cal. Gov. Code § 54950 *et seq.*) provides that the legislative body of each local agency shall provide, by ordinance, resolution, bylaws, or other rule, the time and place for holding its regular meetings.

C. The Board of Directors adopted Resolution No. 2023-08, establishing the time and meeting location for all regular meetings of the Board of Directors for the 2024 calendar year.

D. The Board of Directors wants to establish a new meeting location, to correspond to their new office site, for the remaining regular meetings of the Board of Directors for the 2024 calendar year.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Orange County Power Authority Power as follows:

Section 1. For the remaining 2024 calendar year, regular meetings of the Board of Directors shall take place on the dates set forth below and shall begin at 10:00 a.m. All regular meetings shall take place at 15310 Barranca Pkwy, Irvine, CA 92618, Suite 250, in the Board Room. OCPA's meetings may be held fully or partially by videoconference or teleconference as authorized by applicable law.

Date	Time	Location
August 2024 No Meeting	*Dark*	*Dark*
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Section 2. The Board of Directors shall have the power to change the time or location of any regular meetings by amending or replacing this resolution, or cancel such meetings, or call special meetings with proper notice. Special and adjourned meetings of the Board of Directors may be called and held in the manner authorized by the Ralph M. Brown Act (Cal. Gov. Code § 54950 *et seq.*), as may be amended from time to time.

Section 3. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED at a meeting of the Board of Directors of the Orange County Power Authority held on July 16, 2024.

_____

Pat Jacquez-Nares
Authority Secretary
Orange County Power Authority

RESOLUTION NO. 2024-XX

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE ORANGE COUNTY POWER AUTHORITY ESTABLISHING REGULAR MEETINGS OF THE BOARD OF DIRECTORS FOR 2024

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Section 3. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED at a meeting of the Board of Directors of the Orange County Power Authority held on July 16, 2024.

_____

Pat Jacquez-Nares
Authority Secretary
Orange County Power Authority

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item No. 9.5

To: Orange County Power Authority Board of Directors

From: Jacquie Henderson, Director of Communications & External Affairs

Approved By: Joe Mosca, Chief Executive Officer

Subject: PUBLIC OUTREACH UPDATE FOR MAY – JUNE 2024

Date: July 16, 2024

RECOMMENDED ACTION

Receive and file the Public Outreach update for May-June 2024.

BACKGROUND

Following is a summary of the Public Outreach efforts for the months of May and June 2024. Highlights include:

- Joined with high school student Matthew Chang for an interview on his podcast, The Sustainable Future
- Announced the Bright Futures Grant opportunity for the second year
- Participated in nine community outreach events in Buena Park, Fullerton, and Irvine
- Made presentations to the City of Stanton and at the California Efficiency and Demand Symposium
- Published a series of 12 OCPA Unplugged videos on Instagram and YouTube Shorts
- Published Episode 4 of "Sustainably Speaking with Joe Mosca" featuring environment and pollution expert Dr. Shahir Masri
- Released one community newsletter (June) and published four blog posts including an announcement about the BioMAT program
- Met with leaders of the Asian American Senior Citizens Service Center and The Cambodian Family
- Sustained the "Flip The Switch" campaign across print, digital, and out-of-home advertising platforms in OCPA member cities, with translations in Chinese, Vietnamese, and Korean languages
- Continued the omnipresent ad campaign on Facebook, increasing followers to over 1.8K
- Launched an e-bike drawing campaign to gain newsletter subscribers totaling 3,900

Please review the attached public outreach update for additional details on these highlights and the various communications, marketing, and community outreach events. If you would like more information on these events or would like to invite us to your future events, please contact our team at (949) 767-8700. Your community input is important; we look forward to collaborating with you.

FISCAL IMPACT

None

ATTACHMENT

Attachment A: Public Outreach May-June 2024

Public Outreach Update

May - June 2024

ORANGE COUNTY
POWER AUTHORITY
THE POWER OF COMMUNITY

HIGHLIGHTS

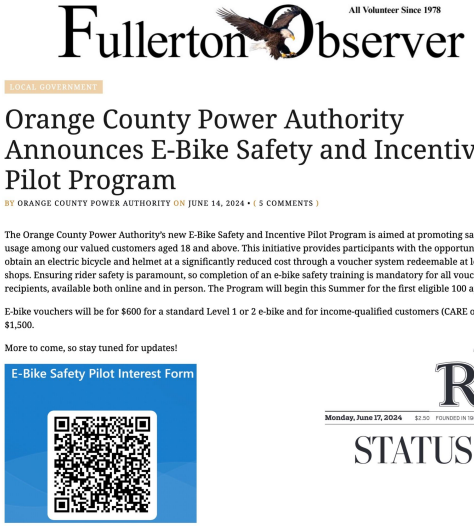
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- Continued the omnipresent ad campaign on Facebook, increasing followers to over 1.8K
- Launched an e-bike giveaway campaign to gain newsletter subscribers (3,900 subscribers currently)

MEDIA RELATIONS

- Announced Bright Futures Grant
- Announced E-Bike Safety and Incentive Program
- Submitted newsletter article for CalCCA quarterly newsletter

Media Sentiment – May - June 2024

- 8 clips (online/print/broadcast)
- 100% positive or neutral



Fullerton Observer

All Volunteer Since 1978

LOCAL GOVERNMENT

Orange County Power Authority Announces E-Bike Safety and Incentive Pilot Program

BY ORANGE COUNTY POWER AUTHORITY ON JUNE 14, 2024 • (5 COMMENTS)

The Orange County Power Authority's new E-Bike Safety and Incentive Pilot Program is aimed at promoting safe e-bike usage among our valued customers aged 18 and above. This initiative provides participants with the opportunity to obtain an electric bicycle and helmet at a significantly reduced cost through a voucher system redeemable at local bike shops. Ensuring rider safety is paramount, so completion of an e-bike safety training is mandatory for all voucher recipients, available both online and in person. The Program will begin this Summer for the first eligible 100 applicants.

E-bike vouchers will be for $600 for a standard Level 1 or 2 e-bike and for income-qualified customers (CARE or FERA) $1,500.

More to come, so stay tuned for updates!

E-Bike Safety Pilot Interest Form



THE ORANGE COUNTY REGISTER

Monday, June 17, 2024 $2.50 FOUNDED IN 1905 FACEBOOK.COM/OCREGISTER TWITTER.COM/OCREGISTER ocregister.com

STATUS UPDATE

Samantha Gowen has the latest on movers and shakers in Orange County
Send items about business expansion, milestones and promotions to sgowen@scng.com

Renewable energy grant program reopens

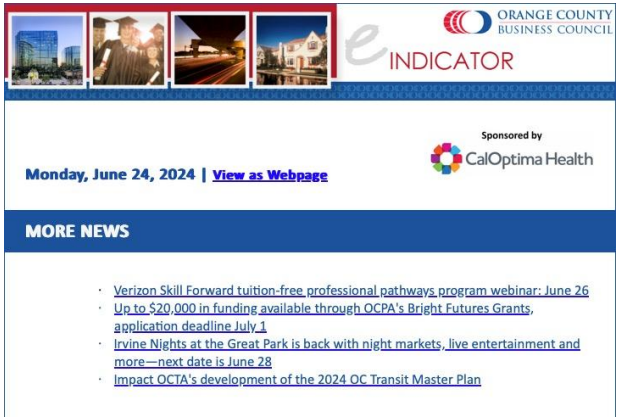
Nonprofits, schools and educators in Buena Park, Fullerton and Irvine can apply for a Bright Futures grant offered by the Orange County Power Authority.

Applications are now being accepted for the program, which grants up to $20,000 to applicants who bring forward "the most creative and unique ideas."

OCPA said a particular focus would be given to the organizations that work with underrepresented communities and multilingual campaigns. The grant also prioritizes programs that collaborate on renewable energy education.

The deadline to submit applications is July 1; grants will be awarded later this summer, OCPA said.

Bright Futures Grant details and eligibility can be found below at ocpower.org/energy-programs/community-benefits-grants



ORANGE COUNTY BUSINESS COUNCIL

e INDICATOR

Sponsored by CalOptima Health

Monday, June 24, 2024 | View as Webpage

MORE NEWS

- Verizon Skill Forward tuition-free professional pathways program webinar: June 26
- Up to $20,000 in funding available through OCPA's Bright Futures Grants, application deadline July 1
- Irvine Nights at the Great Park is back with night markets, live entertainment and more—next date is June 28
- Impact OCTA's development of the 2024 OC Transit Master Plan

THE SUSTAINABLE FUTURE PODCAST

High school student Matthew Chang interviewed Joe Mosca for his podcast, The Sustainable Future

the sustainable future





COMMUNITY OUTREACH EVENTS

May

- CicloIrvine
- Electric Lawn & Garden Equipment Demonstration
- Climate Preparedness Conference
- Irvine Rotary Club Meeting

June

- Pride Fest Fullerton
- Cool OC Sustainability Fair
- Buena Park Juneteenth Celebration of Freedom
- “Summer Games in the City” at Pretend City
- OCICE Interfaith Meet-and-Greet for Environmentalists

















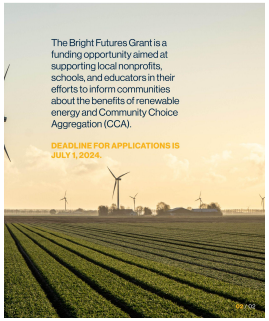


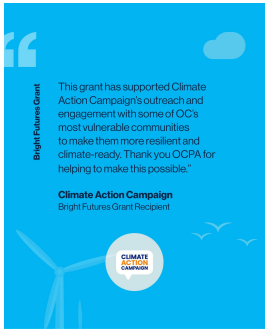
BRIGHT FUTURES GRANT

Designed a flyer and series of social media posts, as well as distributed a media release announcing the program



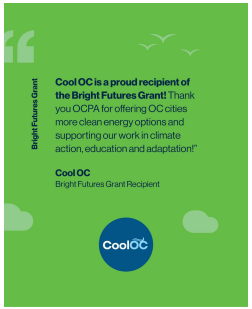












GREEN P100NEER PROGRAM

Designed branded toolkit and curated content for commercial customer YogaSix Irvine to be shared on the blog, newsletter and social media





PRESENTATIONS

- California Efficiency and Demand Symposium
- Stanton City Council

CITY OF STANTON 1956 CALIFORNIA

CALIFORNIA Efficiency + Demand Management COUNCIL

Advancing Our Clean Economy



YOUTUBE CAMPAIGN

Sustainably Speaking with Joe Mosca - Episode 4 featuring Environment and Pollution Expert Dr. Shahir Masri

- 1.9K views



ORANGE COUNTY POWER AUTHORITY

OCPA UNPLUGGED VIDEO SERIES

Published all videos on YouTube shorts and have been posting two per month as organic content on additional platforms

- **YouTube:** 3,600 views

ORANGE COUNTY POWER AUTHORITY
unplugged



MULTICULTURAL OUTREACH

- Met with Jennifer Wang, Executive Director of the Asian American Senior Citizens Service Center
- Met with Vattana Peong, MPH, Executive Director of The Cambodian Family





QUARTERLY COMMUNITY NEWSLETTER - JUNE

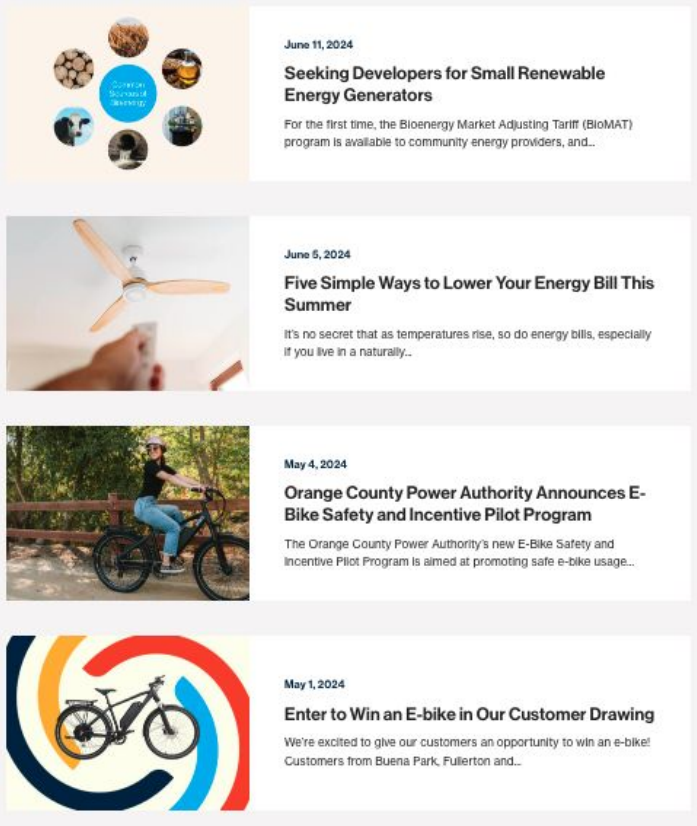
- 3,101 emails sent
- 58.9% open rate (average open for government-related is 28.77%)
- 3.2% click through rate
- Top 5 website pages clicked
  - OCPA Instagram
  - OCPA Marketplace
  - About the Community Advisory Committee
  - Voice of OC: Treseder: Want Cleaner Energy at Competitive Rates? Re-enroll with Orange County Power Authority
  - Bright Futures Application



BLOG POSTS

Published four blog posts:

- Seeking Developers for Small Renewable Energy Generators
- Five Simple Ways to Lower Your Energy Bill This Summer
- Orange County Power Authority Announces E-Bike Safety and Incentive Pilot Program
- Enter to Win an E-bike in Our Customer Drawing



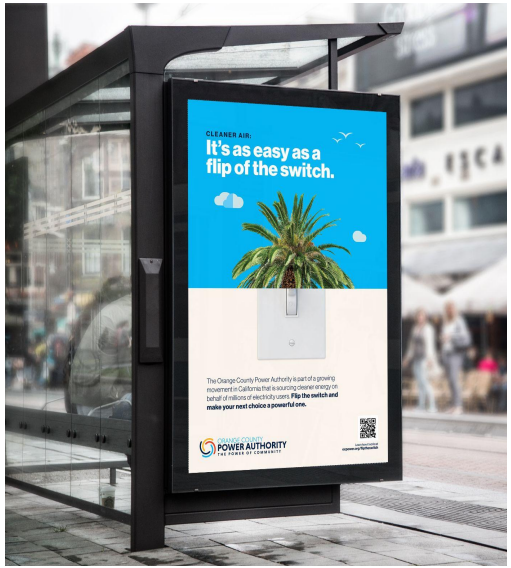
FLIP THE SWITCH ADVERTISING CAMPAIGN - IN MARKET

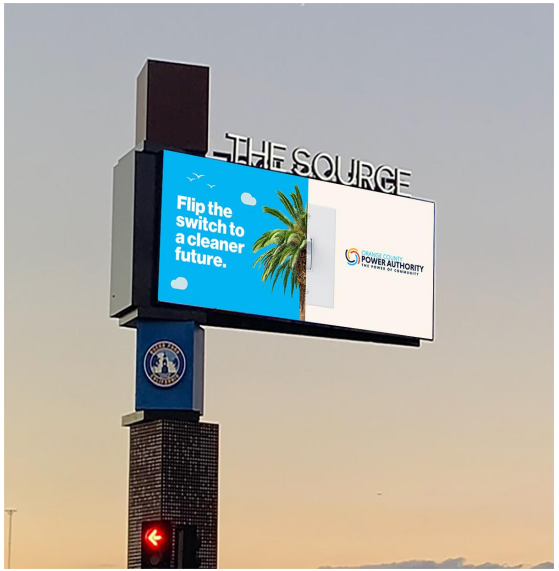
PRINT + ONLINE DISPLAY

- Irvine World News
- North County News
- The Orange County Register
- World Journal
- Korea Daily
- Korea Times
- Nguoi Viet Daily
- US News Express

OUT OF HOME

- Bus shelters
- Billboards
- Gyms
- Theaters
- Cable / Connected TV

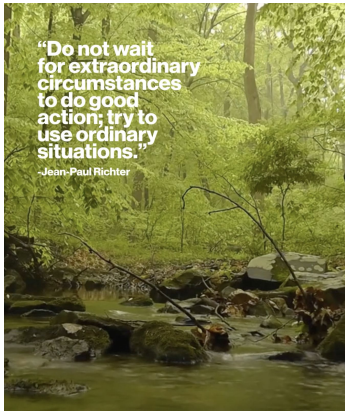




ORANGE COUNTY POWER AUTHORITY

FACEBOOK OMNIPRESENT CAMPAIGN

- **Total Reach:** 197,531
- **Total Impressions:** 831,925
- **Total Clicks:** 11,881
- **Total Followers:** 1,800





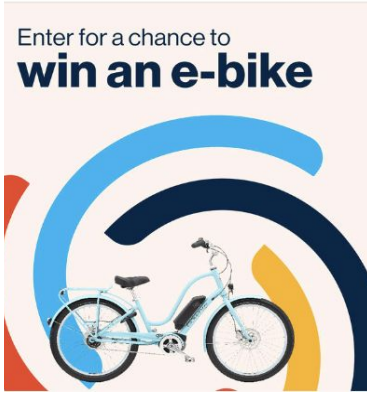


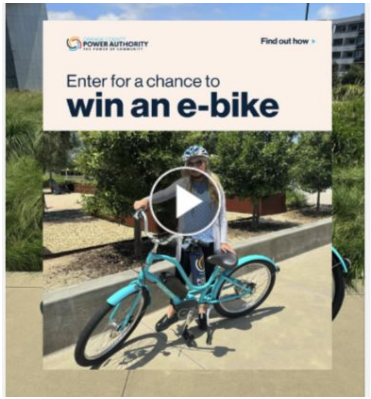


ORANGE COUNTY POWER AUTHORITY

NEWSLETTER SIGN-UP/E- BIKE DRAWING CAMPAIGN

- **Total Reach:** 280,232
- **Total Impressions:** 1,092,491
- **Total Clicks:** 16,444
- **Total Email Subscribers:** 3,900









ORANGE COUNTY POWER AUTHORITY

THANK YOU!

ORANGE COUNTY
POWER AUTHORITY

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.6

To: Orange County Power Authority Board of Directors

From: Tiffany Law, Chief Financial Officer

Approved: Joe Mosca, Chief Executive Officer

Subject: RATIFY RATES EFFECTIVE JULY 1, 2024

Date: July 16, 2024

RECOMMENDED ACTION

Ratify rates effective July 1, 2024.

BACKGROUND

The rate design of the Orange County Power Authority (OCPA) depends on Southern California Edison's (SCE) generation rates and the Power Charge Indifference Adjustments (PCIA). In January 2024, the Board approved the OCPA 2024 rate design. This design includes Basic Choice rates set at a 3% discount to SCE's equivalent generation rates, Smart Choice rates set at 1.0 cent per kWh greater than Basic Choice rates, and 100% Renewable Choice rates set at 1.5 cents per kWh greater than Basic Choice rates.

On December 28, 2023, SCE filed an advice letter to update its electric rates effective January 1, 2024, to reflect the final ERRA Forecast and related balancing accounts.

On February 27, 2024, SCE filed an advice letter to update its electric rates effective March 1, 2024, to reflect SCE's new cost of capital approved by the CPUC.

On May 29, 2024, SCE filed an advice letter again to update its electric rates, effective June 1, 2024, to reduce SCE's bundled generation rates by approximately 7% due to removing the 2023 ERRA Trigger surcharge.

This June 2024 rate reduction has negatively impacted OCPA's revenues, with a projected decrease of about $7 million from June through December 2024. Therefore, based on the condition set forth by the board in January 2024, OCPA's Basic Choice rates will not increase to 4% relative to SCE's equivalent generation rates starting in October 2024, as the decrease in revenue exceeds the $5.3 million threshold.

ANALYSIS AND DISCUSSION

Due to Calpine's billing system requirements, OCPA's rates became effective on July 1, 2024. The attached July 1, 2024, OCPA rate schedules have been published on the OCPA website. These rates have been communicated to customers on their bills and implemented in the OCPA rates comparison tool, also available on the OCPA website.

FISCAL IMPACT

The Board's ratification of the OCPA July 2024 rates has no fiscal impact.

ATTACHMENTS

OCPA Rate Schedules Effective July 1, 2024 – Residential and Commercial Customers

Effective: Jul, 1, 2024

RESIDENTIAL CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
DOMESTIC					
GENERATION CHARGE ($/KWH)	YEAR-ROUND	$ 0.13340	$ 0.14340	$ 0.14840	All electric usage
TOU-D-4					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.26177	$ 0.27177	$ 0.27677	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.15215	$ 0.16215	$ 0.16715	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	$ 0.09266	$ 0.10266	$ 0.10766	All other hours
	WINTER MID-PEAK	$ 0.19381	$ 0.20381	$ 0.20881	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.11817	$ 0.12817	$ 0.13317	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.09992	$ 0.10992	$ 0.11492	8am - 4pm, every day
TOU-D-5					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.40202	$ 0.41202	$ 0.41702	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.21917	$ 0.22917	$ 0.23417	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	$ 0.08378	$ 0.09378	$ 0.09878	All other hours
	WINTER MID-PEAK	$ 0.27732	$ 0.28732	$ 0.29232	5pm - 8pm, every day
	WINTER OFF-PEAK	$ 0.11681	$ 0.12681	$ 0.13181	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.09003	$ 0.10003	$ 0.10503	8am - 5pm, every day
TOU-D-A					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.30877	$ 0.31877	$ 0.32377	2pm - 8pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.12875	$ 0.13875	$ 0.14375	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER OFF-PEAK	$ 0.09059	$ 0.10059	$ 0.10559	10pm - 8am, every day
	WINTER ON-PEAK	$ 0.18327	$ 0.19327	$ 0.19827	2pm - 8pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.09796	$ 0.10796	$ 0.11296	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER OFF-PEAK	$ 0.09269	$ 0.10269	$ 0.10769	10pm - 8am, every day
TOU-D-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.46919	$ 0.47919	$ 0.48419	2pm - 8pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.12871	$ 0.13871	$ 0.14371	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER OFF-PEAK	$ 0.04471	$ 0.05471	$ 0.05971	10pm - 8am, every day
	WINTER ON-PEAK	$ 0.17677	$ 0.18677	$ 0.19177	2pm - 8pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.09797	$ 0.10797	$ 0.11297	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER OFF-PEAK	$ 0.04575	$ 0.05575	$ 0.06075	10pm - 8am, every day
TOU-D-PRIME					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.33553	$ 0.34553	$ 0.35053	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11917	$ 0.12917	$ 0.13417	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	$ 0.07944	$ 0.08944	$ 0.09444	All other hours
	WINTER MID-PEAK	$ 0.30299	$ 0.31299	$ 0.31799	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.06708	$ 0.07708	$ 0.08208	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.06708	$ 0.07708	$ 0.08208	8am - 4pm, every day
TOU-D-T					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.16909	$ 0.17909	$ 0.18409	12pm - 6pm, Monday - Friday except holidays*
	SUMMER OFF-PEAK	$ 0.15368	$ 0.16368	$ 0.16868	All other hours
	WINTER ON-PEAK	$ 0.12453	$ 0.13453	$ 0.13953	12pm - 6pm, Monday - Friday except holidays*
	WINTER OFF-PEAK	$ 0.11318	$ 0.12318	$ 0.12818	All other hours

*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

Effective: Jul 1, 2024

COMMERCIAL CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-GS-1-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.14511	$ 0.15511	$ 0.16011	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13256	$ 0.14256	$ 0.14756	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.09230	$ 0.10230	$ 0.10730	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.13751	$ 0.14751	$ 0.15251	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.10170	$ 0.11170	$ 0.11670	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.08004	$ 0.09004	$ 0.09504	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00051)	$ (0.00051)	$ (0.00051)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00101)	$ (0.00101)	$ (0.00101)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00104)	$ (0.00104)	$ (0.00104)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 18.23	$ 18.23	$ 18.23	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 5.60	$ 5.60	$ 5.60	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.19)	$ (0.19)	$ (0.19)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.45)	$ (0.45)	$ (0.45)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.45)	$ (0.45)	$ (0.45)	4pm - 9pm, Monday - Friday
TOU-GS-1-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.49826	$ 0.50826	$ 0.51326	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.14418	$ 0.15418	$ 0.15918	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.10755	$ 0.11755	$ 0.12255	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.21069	$ 0.22069	$ 0.22569	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.12402	$ 0.13402	$ 0.13902	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.07257	$ 0.08257	$ 0.08757	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00145)	$ (0.00145)	$ (0.00145)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00317)	$ (0.00317)	$ (0.00317)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00321)	$ (0.00321)	$ (0.00321)	All electric usage
TOU-GS-1-ES					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.53717	$ 0.54717	$ 0.55217	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.15862	$ 0.16862	$ 0.17362	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.11453	$ 0.12453	$ 0.12953	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.20027	$ 0.21027	$ 0.21527	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.11563	$ 0.12563	$ 0.13063	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.06855	$ 0.07855	$ 0.08355	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00145)	$ (0.00145)	$ (0.00145)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00317)	$ (0.00317)	$ (0.00317)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00321)	$ (0.00321)	$ (0.00321)	All electric usage
TOU-GS-1-A					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.18886	$ 0.19886	$ 0.20386	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.17765	$ 0.18765	$ 0.19265	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.17154	$ 0.18154	$ 0.18654	All other hours
	WINTER MID-PEAK	$ 0.13063	$ 0.14063	$ 0.14563	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.11914	$ 0.12914	$ 0.13414	All other hours
TOU-GS-1-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.11015	$ 0.12015	$ 0.12515	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.10405	$ 0.11405	$ 0.11905	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.10072	$ 0.11072	$ 0.11572	All other hours
	WINTER MID-PEAK	$ 0.13063	$ 0.14063	$ 0.14563	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.11914	$ 0.12914	$ 0.13414	All other hours
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 13.38	$ 13.38	$ 13.38	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 4.35	$ 4.35	$ 4.35	8am - 12pm & 6pm - 11pm, Monday - Friday

Effective: Jul 1, 2024

COMMERCIAL CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-GS-2-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.14109	$ 0.15109	$ 0.15609	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13009	$ 0.14009	$ 0.14509	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08937	$ 0.09937	$ 0.10437	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.10059	$ 0.11059	$ 0.11559	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.10110	$ 0.11110	$ 0.11610	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.06090	$ 0.07090	$ 0.07590	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00103)	$ (0.00103)	$ (0.00103)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00226)	$ (0.00226)	$ (0.00226)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00228)	$ (0.00228)	$ (0.00228)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 23.12	$ 23.12	$ 23.12	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 6.07	$ 6.07	$ 6.07	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.53)	$ (0.53)	$ (0.53)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (1.21)	$ (1.21)	$ (1.21)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (1.22)	$ (1.22)	$ (1.22)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.13)	$ (0.13)	$ (0.13)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.31)	$ (0.31)	$ (0.31)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.32)	$ (0.32)	$ (0.32)	4pm - 9pm, Monday - Friday
TOU-GS-2-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.43514	$ 0.44514	$ 0.45014	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13009	$ 0.14009	$ 0.14509	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08937	$ 0.09937	$ 0.10437	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.14726	$ 0.15726	$ 0.16226	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.10110	$ 0.11110	$ 0.11610	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.06090	$ 0.07090	$ 0.07590	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00153)	$ (0.00153)	$ (0.00153)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00341)	$ (0.00341)	$ (0.00341)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00344)	$ (0.00344)	$ (0.00344)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 6.49	$ 6.49	$ 6.49	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 2.51	$ 2.51	$ 2.51	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.22)	$ (0.22)	$ (0.22)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.50)	$ (0.50)	$ (0.50)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.51)	$ (0.51)	$ (0.51)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.06)	$ (0.06)	$ (0.06)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.14)	$ (0.14)	$ (0.14)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.13)	$ (0.13)	$ (0.13)	4pm - 9pm, Monday - Friday
TOU-GS-2-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.10666	$ 0.11666	$ 0.12166	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.10084	$ 0.11084	$ 0.11584	8am - 12pm & 6pm - 11pm, Monday - Friday

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OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
	SUMMER OFF-PEAK	$ 0.09765	$ 0.10765	$ 0.11265	All other hours
	WINTER MID-PEAK	$ 0.12606	$ 0.13606	$ 0.14106	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.08121	$ 0.09121	$ 0.09621	All other hours
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 16.03	$ 16.03	$ 16.03	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 5.39	$ 5.39	$ 5.39	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-GS-2-R					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.31838	$ 0.32838	$ 0.33338	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.15996	$ 0.16996	$ 0.17496	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.09765	$ 0.10765	$ 0.11265	All other hours
	WINTER MID-PEAK	$ 0.12606	$ 0.13606	$ 0.14106	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.08121	$ 0.09121	$ 0.09621	All other hours
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00261)	$ (0.00261)	$ (0.00261)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00588)	$ (0.00588)	$ (0.00588)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00593)	$ (0.00593)	$ (0.00593)	All electric usage

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OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-GS-3-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.13154	$ 0.14154	$ 0.14654	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.12136	$ 0.13136	$ 0.13636	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08716	$ 0.09716	$ 0.10216	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.09811	$ 0.10811	$ 0.11311	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09861	$ 0.10861	$ 0.11361	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05939	$ 0.06939	$ 0.07439	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00103)	$ (0.00103)	$ (0.00103)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00225)	$ (0.00225)	$ (0.00225)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00228)	$ (0.00228)	$ (0.00228)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 19.84	$ 19.84	$ 19.84	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 7.18	$ 7.18	$ 7.18	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.46)	$ (0.46)	$ (0.46)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (1.05)	$ (1.05)	$ (1.05)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (1.07)	$ (1.07)	$ (1.07)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.17)	$ (0.17)	$ (0.17)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.39)	$ (0.39)	$ (0.39)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.38)	$ (0.38)	$ (0.38)	4pm - 9pm, Monday - Friday
TOU-GS-3-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.35740	$ 0.36740	$ 0.37240	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.12136	$ 0.13136	$ 0.13636	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08716	$ 0.09716	$ 0.10216	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.14820	$ 0.15820	$ 0.16320	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09861	$ 0.10861	$ 0.11361	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05939	$ 0.06939	$ 0.07439	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00188)	$ (0.00188)	$ (0.00188)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00421)	$ (0.00421)	$ (0.00421)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00425)	$ (0.00425)	$ (0.00425)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 5.57	$ 5.57	$ 5.57	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 2.97	$ 2.97	$ 2.97	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.19)	$ (0.19)	$ (0.19)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.43)	$ (0.43)	$ (0.43)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.44)	$ (0.44)	$ (0.44)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.07)	$ (0.07)	$ (0.07)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.16)	$ (0.16)	$ (0.16)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.16)	$ (0.16)	$ (0.16)	4pm - 9pm, Monday - Friday
TOU-GS-3-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.10197	$ 0.11197	$ 0.11697	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.09627	$ 0.10627	$ 0.11127	8am - 12pm & 6pm - 11pm, Monday - Friday

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OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
	SUMMER OFF-PEAK	$ 0.09337	$ 0.10337	$ 0.10837	All other hours
	WINTER MID-PEAK	$ 0.12510	$ 0.13510	$ 0.14010	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07957	$ 0.08957	$ 0.09457	All other hours
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 13.30	$ 13.30	$ 13.30	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 4.44	$ 4.44	$ 4.44	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-GS-3-R					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.26568	$ 0.27568	$ 0.28068	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13910	$ 0.14910	$ 0.15410	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.09337	$ 0.10337	$ 0.10837	All other hours
	WINTER MID-PEAK	$ 0.12510	$ 0.13510	$ 0.14010	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07957	$ 0.08957	$ 0.09457	All other hours
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00221)	$ (0.00221)	$ (0.00221)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00496)	$ (0.00496)	$ (0.00496)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00502)	$ (0.00502)	$ (0.00502)	All electric usage

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OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-8-SEC-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.12954	$ 0.13954	$ 0.14454	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11949	$ 0.12949	$ 0.13449	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08598	$ 0.09598	$ 0.10098	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.09683	$ 0.10683	$ 0.11183	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09734	$ 0.10734	$ 0.11234	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05850	$ 0.06850	$ 0.07350	8am - 4pm, every day
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 20.66	$ 20.66	$ 20.66	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 6.33	$ 6.33	$ 6.33	4pm - 9pm, Monday - Friday
TOU-8-PRI-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.12438	$ 0.13438	$ 0.13938	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11497	$ 0.12497	$ 0.12997	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08267	$ 0.09267	$ 0.09767	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.09324	$ 0.10324	$ 0.10824	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09389	$ 0.10389	$ 0.10889	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05651	$ 0.06651	$ 0.07151	8am - 4pm, every day
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 19.87	$ 19.87	$ 19.87	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 7.44	$ 7.44	$ 7.44	4pm - 9pm, Monday - Friday
TOU-8-SUB-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.11670	$ 0.12670	$ 0.13170	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.10816	$ 0.11816	$ 0.12316	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.07744	$ 0.08744	$ 0.09244	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.08737	$ 0.09737	$ 0.10237	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.08825	$ 0.09825	$ 0.10325	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05313	$ 0.06313	$ 0.06813	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00066)	$ (0.00066)	$ (0.00066)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 21.93	$ 21.93	$ 21.93	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 7.09	$ 7.09	$ 7.09	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.22)	$ (0.22)	$ (0.22)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.07)	$ (0.07)	$ (0.07)	4pm - 9pm, Monday - Friday
TOU-8-SEC-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.34163	$ 0.35163	$ 0.35663	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11949	$ 0.12949	$ 0.13449	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08598	$ 0.09598	$ 0.10098	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.13789	$ 0.14789	$ 0.15289	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09734	$ 0.10734	$ 0.11234	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05850	$ 0.06850	$ 0.07350	8am - 4pm, every day
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 5.80	$ 5.80	$ 5.80	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 2.62	$ 2.62	$ 2.62	4pm - 9pm, Monday - Friday
TOU-8-PRI-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.32513	$ 0.33513	$ 0.34013	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11497	$ 0.12497	$ 0.12997	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08267	$ 0.09267	$ 0.09767	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.15776	$ 0.16776	$ 0.17276	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09389	$ 0.10389	$ 0.10889	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05651	$ 0.06651	$ 0.07151	8am - 4pm, every day
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 4.87	$ 4.87	$ 4.87	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 0.85	$ 0.85	$ 0.85	4pm - 9pm, Monday - Friday
TOU-8-SUB-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.35485	$ 0.36485	$ 0.36985	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.10816	$ 0.11816	$ 0.12316	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.07744	$ 0.08744	$ 0.09244	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.13938	$ 0.14938	$ 0.15438	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.08825	$ 0.09825	$ 0.10325	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05313	$ 0.06313	$ 0.06813	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00085)	$ (0.00085)	$ (0.00085)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 2.08	$ 2.08	$ 2.08	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 1.01	$ 1.01	$ 1.01	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.02)	$ (0.02)	$ (0.02)	4pm - 9pm, Monday - Friday

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OCPA Rate Schedule	**Period**	**Basic Choice**	**Smart Choice**	**100% Renewable Choice**	**Time Period Definitions**
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.01)	$ (0.01)	$ (0.01)	4pm - 9pm, Monday - Friday

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OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-8-SEC-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.10050	$ 0.11050	$ 0.11550	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.09461	$ 0.10461	$ 0.10961	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.09202	$ 0.10202	$ 0.10702	All other hours
	WINTER MID-PEAK	$ 0.11928	$ 0.12928	$ 0.13428	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07953	$ 0.08953	$ 0.09453	All other hours
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 14.22	$ 14.22	$ 14.22	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 4.67	$ 4.67	$ 4.67	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-8-PRI-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.09685	$ 0.10685	$ 0.11185	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.09083	$ 0.10083	$ 0.10583	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.08869	$ 0.09869	$ 0.10369	All other hours
	WINTER MID-PEAK	$ 0.12301	$ 0.13301	$ 0.13801	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07814	$ 0.08814	$ 0.09314	All other hours
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 13.99	$ 13.99	$ 13.99	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 4.50	$ 4.50	$ 4.50	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-8-SUB-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.09075	$ 0.10075	$ 0.10575	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.08489	$ 0.09489	$ 0.09989	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.08312	$ 0.09312	$ 0.09812	All other hours
	WINTER MID-PEAK	$ 0.11385	$ 0.12385	$ 0.12885	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07398	$ 0.08398	$ 0.08898	All other hours
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00066)	$ (0.00066)	$ (0.00066)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 15.97	$ 15.97	$ 15.97	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 5.17	$ 5.17	$ 5.17	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER ON-PEAK AND MID-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.33)	$ (0.33)	$ (0.33)	8am - 11pm, Monday - Friday
TOU-8-SEC-R					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.26389	$ 0.27389	$ 0.27889	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13438	$ 0.14438	$ 0.14938	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.09202	$ 0.10202	$ 0.10702	All other hours
	WINTER MID-PEAK	$ 0.11928	$ 0.12928	$ 0.13428	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07953	$ 0.08953	$ 0.09453	All other hours
TOU-8-PRI-R					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.25513	$ 0.26513	$ 0.27013	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.12668	$ 0.13668	$ 0.14168	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.08869	$ 0.09869	$ 0.10369	All other hours
	WINTER MID-PEAK	$ 0.12301	$ 0.13301	$ 0.13801	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07814	$ 0.08814	$ 0.09314	All other hours
TOU-8-SUB-R					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.25227	$ 0.26227	$ 0.26727	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.12039	$ 0.13039	$ 0.13539	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.08312	$ 0.09312	$ 0.09812	All other hours
	WINTER MID-PEAK	$ 0.11385	$ 0.12385	$ 0.12885	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.07398	$ 0.08398	$ 0.08898	All other hours
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00105)	$ (0.00105)	$ (0.00105)	All electric usage
TOU-8-SEC-RBU					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.12954	$ 0.13954	$ 0.14454	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11949	$ 0.12949	$ 0.13449	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08598	$ 0.09598	$ 0.10098	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.09683	$ 0.10683	$ 0.11183	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09734	$ 0.10734	$ 0.11234	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05850	$ 0.06850	$ 0.07350	8am - 4pm, every day
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 20.66	$ 20.66	$ 20.66	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 6.33	$ 6.33	$ 6.33	4pm - 9pm, Monday - Friday

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COMMERCIAL CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-8-PRI-RBU					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.12438	$ 0.13438	$ 0.13938	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11497	$ 0.12497	$ 0.12997	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08267	$ 0.09267	$ 0.09767	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.09324	$ 0.10324	$ 0.10824	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09389	$ 0.10389	$ 0.10889	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05651	$ 0.06651	$ 0.07151	8am - 4pm, every day
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 19.87	$ 19.87	$ 19.87	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 7.44	$ 7.44	$ 7.44	4pm - 9pm, Monday - Friday
TOU-8-SUB-RBU					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.11670	$ 0.12670	$ 0.13170	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.10816	$ 0.11816	$ 0.12316	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.07744	$ 0.08744	$ 0.09244	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.08737	$ 0.09737	$ 0.10237	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.08825	$ 0.09825	$ 0.10325	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05313	$ 0.06313	$ 0.06813	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00066)	$ (0.00066)	$ (0.00066)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 21.93	$ 21.93	$ 21.93	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 7.09	$ 7.09	$ 7.09	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.22)	$ (0.22)	$ (0.22)	4pm - 9pm, Monday - Friday
	WINTER WEEKDAYS VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.07)	$ (0.07)	$ (0.07)	4pm - 9pm, Monday - Friday

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BUSINESS ELECTRIC VEHICLE CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-EV-7					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.37762	$ 0.38762	$ 0.39262	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.14418	$ 0.15418	$ 0.15918	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.12127	$ 0.13127	$ 0.13627	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.21069	$ 0.22069	$ 0.22569	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.13992	$ 0.14992	$ 0.15492	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.07257	$ 0.08257	$ 0.08757	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00145)	$ (0.00145)	$ (0.00145)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00317)	$ (0.00317)	$ (0.00317)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00321)	$ (0.00321)	$ (0.00321)	All electric usage
TOU-EV-8					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.41653	$ 0.42653	$ 0.43153	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13009	$ 0.14009	$ 0.14509	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.10437	$ 0.11437	$ 0.11937	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.18017	$ 0.19017	$ 0.19517	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.11977	$ 0.12977	$ 0.13477	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.06090	$ 0.07090	$ 0.07590	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00261)	$ (0.00261)	$ (0.00261)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00588)	$ (0.00588)	$ (0.00588)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00593)	$ (0.00593)	$ (0.00593)	All electric usage
TOU-EV-9-SEC					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.32220	$ 0.33220	$ 0.33720	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11949	$ 0.12949	$ 0.13449	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.09627	$ 0.10627	$ 0.11127	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.16682	$ 0.17682	$ 0.18182	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.10822	$ 0.11822	$ 0.12322	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05850	$ 0.06850	$ 0.07350	8am - 4pm, every day
TOU-EV-9-PRI					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.29657	$ 0.30657	$ 0.31157	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11497	$ 0.12497	$ 0.12997	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.09157	$ 0.10157	$ 0.10657	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.16603	$ 0.17603	$ 0.18103	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.10260	$ 0.11260	$ 0.11760	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05651	$ 0.06651	$ 0.07151	8am - 4pm, every day
TOU-EV-9-SUB					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.28845	$ 0.29845	$ 0.30345	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.10816	$ 0.11816	$ 0.12316	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08549	$ 0.09549	$ 0.10049	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.14801	$ 0.15801	$ 0.16301	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09534	$ 0.10534	$ 0.11034	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05313	$ 0.06313	$ 0.06813	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00105)	$ (0.00105)	$ (0.00105)	All electric usage

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AGRICULTURE CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-PA-2-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.14159	$ 0.15159	$ 0.15659	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13052	$ 0.14052	$ 0.14552	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.09184	$ 0.10184	$ 0.10684	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.11439	$ 0.12439	$ 0.12939	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.09432	$ 0.10432	$ 0.10932	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.08291	$ 0.09291	$ 0.09791	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00105)	$ (0.00105)	$ (0.00105)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00231)	$ (0.00231)	$ (0.00231)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00233)	$ (0.00233)	$ (0.00233)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 12.70	$ 12.70	$ 12.70	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 2.87	$ 2.87	$ 2.87	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.17)	$ (0.17)	$ (0.17)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.38)	$ (0.38)	$ (0.38)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.38)	$ (0.38)	$ (0.38)	4pm - 9pm, Monday - Friday
	WINTER WIND MACHINE CREDIT ($/kW)	$ (9.76)	$ (9.76)	$ (9.76)	All electric usage
TOU-PA-2-D5					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.26602	$ 0.27602	$ 0.28102	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.25185	$ 0.26185	$ 0.26685	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08709	$ 0.09709	$ 0.10209	8pm - 5pm, every day
	WINTER MID-PEAK	$ 0.11943	$ 0.12943	$ 0.13443	5pm - 8pm, every day
	WINTER OFF-PEAK	$ 0.09834	$ 0.10834	$ 0.11334	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.08633	$ 0.09633	$ 0.10133	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00111)	$ (0.00111)	$ (0.00111)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00243)	$ (0.00243)	$ (0.00243)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00244)	$ (0.00244)	$ (0.00244)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 12.16	$ 12.16	$ 12.16	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	$ 2.14	$ 2.14	$ 2.14	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.16)	$ (0.16)	$ (0.16)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.36)	$ (0.36)	$ (0.36)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.35)	$ (0.35)	$ (0.35)	5pm - 8pm, Monday - Friday
	WINTER WIND MACHINE CREDIT ($/kW)	$ (9.76)	$ (9.76)	$ (9.76)	All electric usage

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AGRICULTURE CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-PA-2-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.43835	$ 0.44835	$ 0.45335	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13052	$ 0.14052	$ 0.14552	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.09184	$ 0.10184	$ 0.10684	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.12989	$ 0.13989	$ 0.14489	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.10666	$ 0.11666	$ 0.12166	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.09345	$ 0.10345	$ 0.10845	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00170)	$ (0.00170)	$ (0.00170)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00377)	$ (0.00377)	$ (0.00377)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00378)	$ (0.00378)	$ (0.00378)	All electric usage
DEMAND CHARGE ($/KW)	YEAR ROUND WIND MACHINE CREDIT ($/kW)	$ (9.76)	$ (9.76)	$ (9.76)	All electric usage
TOU-PA-2-E5					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.71871	$ 0.72871	$ 0.73371	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.25185	$ 0.26185	$ 0.26685	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08709	$ 0.09709	$ 0.10209	8pm - 5pm, every day
	WINTER MID-PEAK	$ 0.13040	$ 0.14040	$ 0.14540	5pm - 8pm, every day
	WINTER OFF-PEAK	$ 0.10706	$ 0.11706	$ 0.12206	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.09378	$ 0.10378	$ 0.10878	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00170)	$ (0.00170)	$ (0.00170)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00377)	$ (0.00377)	$ (0.00377)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00378)	$ (0.00378)	$ (0.00378)	All electric usage
DEMAND CHARGE ($/KW)	YEAR ROUND WIND MACHINE CREDIT ($/kW)	$ (9.76)	$ (9.76)	$ (9.76)	All electric usage
TOU-PA-2-A					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.28231	$ 0.29231	$ 0.29731	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.13777	$ 0.14777	$ 0.15277	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.09857	$ 0.10857	$ 0.11357	All other hours
	WINTER MID-PEAK	$ 0.12888	$ 0.13888	$ 0.14388	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.09064	$ 0.10064	$ 0.10564	All other hours
DEMAND CHARGE ($/KW)	YEAR ROUND WIND MACHINE CREDIT ($/kW)	$ (9.76)	$ (9.76)	$ (9.76)	All electric usage
TOU-PA-2-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.10772	$ 0.11772	$ 0.12272	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.10078	$ 0.11078	$ 0.11578	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.09857	$ 0.10857	$ 0.11357	All other hours
	WINTER MID-PEAK	$ 0.12888	$ 0.13888	$ 0.14388	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.09064	$ 0.10064	$ 0.10564	All other hours
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 9.01	$ 9.01	$ 9.01	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 2.76	$ 2.76	$ 2.76	8am - 12pm & 6pm - 11pm, Monday - Friday
	WINTER WIND MACHINE CREDIT ($/kW)	$ (9.76)	$ (9.76)	$ (9.76)	All electric usage

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AGRICULTURE CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-PA-3-D					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.12494	$ 0.13494	$ 0.13994	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11537	$ 0.12537	$ 0.13037	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08182	$ 0.09182	$ 0.09682	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.10025	$ 0.11025	$ 0.11525	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.10079	$ 0.11079	$ 0.11579	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.06057	$ 0.07057	$ 0.07557	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00103)	$ (0.00103)	$ (0.00103)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00227)	$ (0.00227)	$ (0.00227)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00232)	$ (0.00232)	$ (0.00232)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 13.56	$ 13.56	$ 13.56	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	$ 2.92	$ 2.92	$ 2.92	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.20)	$ (0.20)	$ (0.20)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.48)	$ (0.48)	$ (0.48)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.48)	$ (0.48)	$ (0.48)	4pm - 9pm, Monday - Friday
TOU-PA-3-D5					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.22840	$ 0.23840	$ 0.24340	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.21635	$ 0.22635	$ 0.23135	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.07792	$ 0.08792	$ 0.09292	8pm - 5pm, every day
	WINTER MID-PEAK	$ 0.10194	$ 0.11194	$ 0.11694	5pm - 8pm, every day
	WINTER OFF-PEAK	$ 0.10249	$ 0.11249	$ 0.11749	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.06137	$ 0.07137	$ 0.07637	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00106)	$ (0.00106)	$ (0.00106)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00233)	$ (0.00233)	$ (0.00233)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00236)	$ (0.00236)	$ (0.00236)	All electric usage
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 12.99	$ 12.99	$ 12.99	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	$ 2.86	$ 2.86	$ 2.86	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV ($/kW)	$ (0.19)	$ (0.19)	$ (0.19)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV ($/kW)	$ (0.46)	$ (0.46)	$ (0.46)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV ($/kW)	$ (0.46)	$ (0.46)	$ (0.46)	5pm - 8pm, Monday - Friday
TOU-PA-3-E					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.37729	$ 0.38729	$ 0.39229	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.11537	$ 0.12537	$ 0.13037	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.08182	$ 0.09182	$ 0.09682	9pm - 4pm, every day
	WINTER MID-PEAK	$ 0.13632	$ 0.14632	$ 0.15132	4pm - 9pm, every day
	WINTER OFF-PEAK	$ 0.11184	$ 0.12184	$ 0.12684	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05086	$ 0.06086	$ 0.06586	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00159)	$ (0.00159)	$ (0.00159)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00361)	$ (0.00361)	$ (0.00361)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00365)	$ (0.00365)	$ (0.00365)	All electric usage

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OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-PA-3-E5					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.60864	$ 0.61864	$ 0.62364	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.21635	$ 0.22635	$ 0.23135	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	$ 0.07792	$ 0.08792	$ 0.09292	8pm - 5pm, every day
	WINTER MID-PEAK	$ 0.14187	$ 0.15187	$ 0.15687	5pm - 8pm, every day
	WINTER OFF-PEAK	$ 0.11626	$ 0.12626	$ 0.13126	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	$ 0.05247	$ 0.06247	$ 0.06747	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV ($/kWh)	$ (0.00160)	$ (0.00160)	$ (0.00160)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV ($/kWh)	$ (0.00362)	$ (0.00362)	$ (0.00362)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV ($/kWh)	$ (0.00365)	$ (0.00365)	$ (0.00365)	All electric usage
TOU-PA-3-A					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.24738	$ 0.25738	$ 0.26238	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.12034	$ 0.13034	$ 0.13534	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.08757	$ 0.09757	$ 0.10257	All other hours
	WINTER MID-PEAK	$ 0.11302	$ 0.12302	$ 0.12802	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.08357	$ 0.09357	$ 0.09857	All other hours
TOU-PA-3-B					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.09553	$ 0.10553	$ 0.11053	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 0.08940	$ 0.09940	$ 0.10440	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	$ 0.08757	$ 0.09757	$ 0.10257	All other hours
	WINTER MID-PEAK	$ 0.11302	$ 0.12302	$ 0.12802	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	$ 0.08357	$ 0.09357	$ 0.09857	All other hours
DEMAND CHARGE ($/KW)	SUMMER ON-PEAK	$ 9.54	$ 9.54	$ 9.54	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	$ 2.80	$ 2.80	$ 2.80	8am - 12pm & 6pm - 11pm, Monday - Friday

Effective: Jul 1, 2024

STREETLIGHT CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
Streetlighting (LS-1, LS-2, DWL, and OL-1)					
GENERATION CHARGE ($/KWH)	YEAR-ROUND	$ 0.09097	$ 0.10097	$ 0.10597	All electric usage
LS-3					
GENERATION CHARGE ($/KWH)	YEAR-ROUND	$ 0.09109	$ 0.10109	$ 0.10609	All electric usage
AL-2-F					
GENERATION CHARGE ($/KWH)	YEAR-ROUND	$ 0.09109	$ 0.10109	$ 0.10609	All electric usage
AL-2-GF					Summer - June through September; Winter - October through May
GENERATION CHARGE ($/KWH)	SUMMER ON-PEAK	$ 0.18886	$ 0.19886	$ 0.20386	8am - 4pm, every day
	SUMMER OFF-PEAK	$ 0.09109	$ 0.10109	$ 0.10609	All other hours
	WINTER ON-PEAK	$ 0.13063	$ 0.14063	$ 0.14563	8am - 4pm, every day
	WINTER OFF-PEAK	$ 0.09109	$ 0.10109	$ 0.10609	All other hours
TC-1					
GENERATION CHARGE ($/KWH)	YEAR-ROUND	$ 0.12032	$ 0.13032	$ 0.13532	All electric usage
WTR					
GENERATION CHARGE ($/KWH)	YEAR-ROUND	$ 0.12208	$ 0.13208	$ 0.13708	All electric usage

*Applicable holidays for rate time periods are as follows: New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

Effective: Jul 1, 2024

OCPA Rates in SCE Territory

Wildfire Fund Non-Bypassable Charge

The **Wildfire Fund Non-Bypassable Charge (WFC)** supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds go to the State of California for potential disbursement to IOUs, such as SCE, if a catastrophic event occurs. Customers on CARE and Medical Baseline Programs are currently exempt from these charges.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Surcharge

The **Generation Municipal Surcharge (GMS) Factor** recovers franchise fees paid by SCE to operate within certain municipal jurisdictions within California. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The charge equals the product of the GMS factor and the SCE rates or charges that have been removed from the bill of a customer receiving CCA service. An exemption applies to CA political subdivision and certain cogeneration or nonutility generation facilities. It is the responsibility of the customer to self-identify for exemption.

Rate Group	WFC (All Vintages)	CTC (All Vintages)	GMS Factor (All Vintages)
Domestic[1]	$ 0.00561	$ (0.00039)	0.009261
GS-1[2]	$ 0.00561	$ (0.00028)	0.009261
TC-1[3]	$ 0.00561	$ (0.00030)	0.009261
GS-2[4]	$ 0.00561	$ (0.00029)	0.009261
TOU-GS-3[5]	$ 0.00561	$ (0.00029)	0.009261
TOU-8-Sec[6]	$ 0.00561	$ (0.00028)	0.009261
TOU-8-Pri[6]	$ 0.00561	$ (0.00027)	0.009261
TOU-8-Sub[6]	$ 0.00561	$ (0.00026)	0.009261
Small AG[7]	$ 0.00561	$ (0.00029)	0.009261
Large AG[8]	$ 0.00561	$ (0.00029)	0.009261
St. Lighting[9]	$ 0.00561	$ (0.00036)	0.009261

[2] Includes Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, AL-2 (On-Peak), LS-3 Option B (On- Peak), and TOU-EV-7.
[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.
[4] Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
[5] Includes Schedules TOU-GS-3 and TOU-GS-3-RTP.
[6] Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
[7] Includes Schedules PA-1, PA-2, TOU-PA-2, and TOU-PA-2-RTP.
[8] Includes Schedules TOU-PA-3 and TOU-PA-3-RTP.
[9] Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

Effective: Jul 1, 2024

OCPA Rates in SCE Territory

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are “indifferent” to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer’s respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in OCPA service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time of use.

Rate Group	PCIA	Vintage
Domestic[1]	$ 0.00077	2022
GS-1[2]	$ (0.01592)	2021
TC-1[3]	$ (0.01691)	2021
GS-2[4]	$ (0.01669)	2021
TOU-GS-3[5]	$ (0.01621)	2021
TOU-8-Sec[6]	$ (0.01580)	2021
TOU-8-Pri[6]	$ (0.01546)	2021
TOU-8-Sub[6]	$ (0.01461)	2021
Small AG[7]	$ (0.01636)	2021
Large AG[8]	$ (0.01616)	2021
St. Lighting[9]	$ (0.02040)	2021

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.7

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Chief Executive Officer

Subject: CONSIDERATION OF RESOLUTION ESTABLISHING LOCAL PROCEDURES FOR HANDLING CLAIMS

Date: July 16, 2024

RECOMMENDED ACTION

Adopt a Resolution of the Board of Directors of Orange County Power Authority Adopting a Government Claims Presentation Policy.

EXECUTIVE SUMMARY

State law generally governs claims against local agencies for money damages, including how they must be presented, when the local must act upon them, and when a claimant may file a lawsuit against the local agency if his or her claim is denied. However, certain types of claims are not automatically governed by State law procedures. For these type of claims, State law allows local agencies to adopt local procedures, provided that those local procedures are consistent with State law. OCPA has not previously adopted a local claims procedure. In order to promote administrative efficiency and consistency, OCPA staff and the General Counsel are presenting the attached Resolution and Claims Policy to the Board of Directors to establish a local claims procedure, consistent with State law.

DISCUSSION/ANALYSIS

The California Government Claims Act (Government Code, Sections 900 et seq.) (the "Act") generally governs claims against local agencies for money damages. The Act provides detailed procedures for how and when a claim must be presented (6 months or 1 year from accrual, depending on the claim), deadlines for when the local agency must act upon a claim (45 days from presentation), and statutes of limitation to file a lawsuit after the local agency denies a claim.

Certain types of claims are not generally covered by the Act, such as: (i) claims by public employees for fees, salaries, wages, expenses, etc., (ii) local tax, assessment or fee refunds, and (iii) claims for money sought from OCPA by the State or another local public entity. When these types of claims are not governed by another statute or state regulation, the Act allows local agencies to address them by local ordinance, resolution or regulation, provided that: (i) the local process does not set a shorter time to file a claim than provided in the Act, and (ii) the local process does not give OCPA more time to act on a claim than provided in the Act.

OCPA has not previously adopted local claims procedures. In order to eliminate uncertainty, and to promote administrative efficiency and consistency, OCPA staff and the General Counsel are presenting the attached Resolution and Claims Policy so that all claims OCPA receives will be addressed through the same procedures.

FISCAL IMPACT

None for the adoption of the resolution establishing the claim policy.

ATTACHMENTS

1. Resolution No. ____, establishing local procedures pertaining to claims and demands against OCPA.
2. Proposed Claims Policy (attached to Resolution)

RESOLUTION NO. 2024-__

A RESOLUTION OF THE BOARD OF DIRECTORS OF ORANGE COUNTY POWER AUTHORITY ADOPTING A GOVERNMENT CLAIMS PRESENTATION POLICY

WHEREAS, Orange County Power Authority ("OCPA") is a joint powers authority established on November 20, 2020, for the purpose of implementing a community choice aggregation program under Public Utilities Code Section 366.2.0; and

WHEREAS, the California Government Claims Act (commencing with Section 900) of the California Government Code governs the manner in which a local agency must handle claims for money or damages filed against it; and

WHEREAS, pursuant to Government Code Section 935, all claims against a local agency for money or damages which are excepted by Section 905 from Chapter 1 (commencing with Section 900) and Chapter 2 (commencing with Section 910) of the Government Code and which are not governed by any other statutes or regulations expressly relating thereto, may be governed by the procedures prescribed by the local agency; and

WHEREAS, the Board of Directors of OCPA desires to adopt the Claims Policy attached hereto and incorporated herein as Exhibit "A."

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of Orange County Power Authority as follows:

1. Adoption of Claims Policy. The Board of Directors of OCPA hereby adopts the "Claims Policy" attached hereto as Exhibit "A."

2. All Claims. All claims filed against OCPA shall be governed by the "Claims Policy" attached hereto as Exhibit "A."

3. Claims Not Exempted. All claims against OCPA for money or damages which are excepted by Section 905 from Chapter 1 (commencing with Section 900) and Chapter 2 (commencing with Section 910) of the Government Code and which are not governed by any other statues or regulations expressly relating thereto, shall be governed by the "Claims Policy" attached as Exhibit "A."

4. Effective Date. This resolution shall take effect immediately upon its adoption.

ADOPTED AND APPROVED by the Board of Directors of Orange County Power Authority on this 16th day of July, 2024.

ATTEST:

_____
Chair, Board of Directors
Orange County Power Authority

_____
Clerk, Board of Directors
Orange County Power Authority

AYES: _____ NAYS: _____ ABSENT: _____ ABSTAIN:

ORANGE COUNTY POWER AUTHORITY
Policy No. 25: Claims Policy
Approved: 07/16/2024

Purpose

This Policy identifies the policies and procedures governing the manner in which the Orange County Power Authority will handle claims for money or damages filed against it. This Policy provides the Orange County Power Authority with an opportunity to settle just claims before suit is brought, and to make an early investigation of the facts on which the claim is based, enabling it to defend itself against unjust claims and to correct the conditions or practices which gave rise to the claim. This Policy is intended to comply with the California Government Claims Act (Gov. Code §§ 810 *et seq.*).

Policy

1. Definitions

   As used in this Policy, the following terms shall have the following meanings:

   a. "Board" means the Board of Directors of the Orange County Power Authority.

   b. "CEO" means the Chief Executive Officer of the Orange County Power Authority.

   c. "Claim" means any claim for money or damages, including claims for money or damages which are excepted by Government Code Section 905 from Chapter 1 (commencing with Section 900) and Chapter 2 (commencing with Section 910) of the Government Code and which are not governed by any other statutes or regulations expressly relating thereto.

   d. "Claimant" shall mean a person, or representative of a person, who has submitted a claim for money or damages to OCPA pursuant to this Policy.

   e. "OCPA" means Orange County Power Authority.

   f. "OCPA Secretary" means OCPA's duly appointed Secretary or his or her designee.

   g. "Person" means any natural person, corporation, partnership, limited liability company, firm, or association.

2. General Policy

   a. All claims against OCPA shall be governed by the Claims Presentation Procedure ("Procedure") set forth below. The inclusion of claims for money and damages which are otherwise excepted by Government Code Section 905 from Chapter 1 (commencing with Section 900) and Chapter 2 (commencing with Section 910) of the Government Code is in accordance with the provisions of Government Code section 935.

b. The Board hereby designates and authorizes the CEO to perform all functions of the Board as granted under this Policy including examination, investigation, allowance, compromise or rejection of all claims submitted in accordance with this Policy in an amount less than $75,000.00. The Board designee's allowance, compromise or rejection of claims shall have the same effect as allowance, compromise or rejection by the Board.

3. Claims Presentation Procedure

a. *Notice of Claims*. No suit for money or damages may be maintained against OCPA on a cause of action for which this Procedure requires a claim to be presented until a written claim has first been timely presented to OCPA and acted upon in conformity with this Procedure.

b. *Claims Subject to Procedure*. All claims against OCPA shall be governed by this Procedure, including without limitation the following:

i. Claims under the Revenue and Taxation Code or other statute prescribing procedures for the refund, rebate, exemption, cancellation, amendment, modification or adjustment of any tax, assessment, fee, or charge or any portion of the charge, or of any penalties, costs or related charges.

ii. Claims in connection with which the filing of a notice of lien, statement of claim, or stop notice is required under any provision of law relating to mechanics', laborers' or materialmen's liens.

iii. Claims by public employees for fees, salaries, wages, mileage or other expenses and allowances.

iv. Claims for which the workers' compensation authorized by Division 4 (commencing with Section 3200) of the Labor Code is the exclusive remedy.

v. Claims for principal or interest upon any bonds, notes, warrants, or other evidences of indebtedness.

vi. Claims by the State or by a state department or agency or by another local public entity.

vii. Claims arising under any provision of the Unemployment Insurance Code, including but not limited to claims for money or benefits, or for refunds or credits of employer or worker contributions, penalties, or interest, or for refunds to workers of deductions from wages in excess of the amount prescribed.

viii. Claims for the recovery of penalties or forfeitures made pursuant to Article 1 (commencing with Section 1720) of Chapter 1 of Part 7 of Division 2 of the Labor Code.

c. *Format*. All claims must be submitted in writing by the claimant or by a person acting on their behalf.

i. Claimants may use the claim form provided by OCPA, but a claimant may provide their claim in writing without using OCPA's claim form provided the claim includes all of the following:

1. The name and post office address of the claimant;

2. The post office address to which the person presenting the claim desires notices to be sent;

3. The date, place, and other circumstances of the occurrence or transaction which gave rise to the claim asserted;

4. A general description of the indebtedness, obligation, injury, damage or loss incurred so far as it may be known at the time of presentation of the claim;

5. The name or names of the public employee or employees causing the injury, damage or loss, if known;

6. The amount claimed if it totals less than Ten Thousand Dollars ($10,000) as of the date of claim presentation, including the estimated amount of any prospective injury, damage, or loss, insofar as it may be known at the time of the presentation of the claim, together with the basis of computation of the amount claimed. If the amount claimed exceeds ten thousand dollars ($10,000), no dollar amount shall be included in the claim.

7. The signature of the claimant or some person on his or her behalf (Government Code § 910.2).

ii. If OCPA personnel receives a claim that does not use the official form, he or she may ask but not require the claimant to use the official form. If the claimant refuses, OCPA personnel shall receive the request and then submit the request to the OCPA Secretary for processing consistent with the rest of these guidelines.

iii. A claim presented on a form provided pursuant to this Section shall be deemed to be in conformity with Section 3(c) if the claim complies substantially with the requirements of the form or with the requirements of Section 3(c).

d. *Sufficiency*. If a claim does not substantially comply with the requirements of Section 3(c) above, or with the requirements of OCPA's claim form, the claim should not be rejected but should be returned as insufficient pursuant to Government Code Section 910.8.

i. Within 20 days after the claim is presented, the Board or its designee shall give written notice of the claim's insufficiency stating with particularity the claim's defects or omissions.

ii. Written notice of insufficiency shall be given in one of the following ways:

1. Personally delivering the notice to the person presenting the claim.

2. Mailing the notice to the address, if any, stated in the claim as the address to which the person presenting the claim desires notices to be sent or, if no such address is stated in the claim, by mailing the notice to the address, if any, of the claimant as stated in the claim.

3. If the claim is submitted electronically, by sending the notice to the electronic address from which the claim was received unless the person presenting the claim requests notice to be sent to an alternative electronic address.

iii. No notice need be given when the claim fails to state either a street address or a post office address.

iv. The Board or its designee may not take action on the claim for a period of 15 days after the written notice of insufficiency is given.

e. *Amended Claim*. A claim may be amended at any time before the expiration of the period described in Section 3(g) below or before final action is taken by the Board or its designee, whichever is later, so long as the amended claim relates to the same transaction or occurrence which gave rise to the original claim.

f. *Filing a Claim*. Claims must be filed in person at 15310 Barranca Parkway, Suite 250, Irvine, CA 92618 or sent via mail to the attention of the OCPA Secretary at Orange County Power Authority, 15642 Sand Canyon Avenue, P.O. Box 54283, Irvine, CA 92619-4283.

g. *Filing Deadlines*. The Government Claims Act provides that claims must be filed as follows:

i. Within 6 months of the incident giving rise to the claim for the following claims:

1. Death or personal injury;

2. Damage to personal property or growing crops.

ii. Within 1 year of the incident giving rise to the claim for the following claims:

1. Any other cause of action for money or damages, including but not limited to breach of contract and damage to real property.

h. *Late Claims*. Any claim which is filed late, and which is not accompanied by an Application to Present a Late Claim shall be returned as untimely and shall not be considered on its merits. Should the claimant fail to present a claim within the time provided in Section 3(f), the claimant must present an Applicant to Present a Late Claim in the manner provided in Section 3(f).

i. The Application to Present a Late Claim must:

1. Be presented within 1 year after the accrual of the cause of action;

2. Set forth the reason(s) for the delay; and

3. Have a written claim attached which otherwise complies with the requirements of these Procedures.

ii. Partially Late Claims

1. A claim which contains several causes of action must be carefully reviewed to determine which causes of action are timely or untimely filed.

2. Written notice of rejection or allowance, pursuant to Section 3(j), must be provided to claimant for those causes of action within the claim which are sufficient and timely presented.

3. Written notice of late filing, pursuant to Section 3(h), must be provided to claimant for those causes of action within the claim which are not timely presented.

iii. The Board or its designee shall grant an Application to Present a Late Claim if any of the circumstances listed in Government Code Section 911.6 exist. If such circumstances do not exist, the Board or its designee shall deny an Application to Present a Late Claim in the manner provided by Government Code Section 911.8. The denial of the Application to Present a Late Claim is unrelated to the validity of the claim, and means only that the claim was not timely presented and such untimeliness is not excused pursuant to Government Code Section 911.6.

iv. The Board or its designee must grant or deny the Application to Present a Late Claim within 45 days after it has been presented, except as provided below:

1. The claimant and the Board or its designee may extend the period within which the Board must act on the application by written agreement made before the end of the forty-five (45) day period.The

Board or its designee must act within the extended period of time or the application shall be deemed denied on the last day specified in the agreement.

2. If the Board or its designee fails to act on the application within the 45 days following the presentation of the claim, the application shall be deemed to have been denied on the forty-fifth (45th) day.

i. *Initial Processing of Requests* . All claims shall be forwarded to the OCPA Secretary and the CEO. The CEO shall forward all claims outside the scope of his or her authority to act pursuant to Section 2(b) to the Board.

j. *After Filing a Claim*. The Board or its designee shall act on a sufficient and timely submitted claim within 45 days after the claim has been presented, except as provided in Section 3(k) below. If a claim is amended, the Board or its designee shall act on the amended claim within 45 days after the amended claim is presented. Only those claims with proper and sufficient contents, as provided in Section 3(c), and presented in a timely fashion shall be rejected or allowed.

i. OCPA may conduct an investigation of the claim If OCPA's findings support the allegations set forth in the claim, OCPA may attempt to settle the claim with the claimant in whole or in part.

ii. The Board or its designee may act on a claim in one of the following ways:

1. Reject the claim if the Board or its designee finds the claim is not a proper charge against OCPA;

2. Allow the claim if the Board or its designee finds the claim is a proper charge against OCPA and is for an amount justly due;

3. Either reject the claim or allow it in the amount justly due and reject it as to the balance if the Board or its designee finds the claim is a proper charge against OCPA but is for an amount greater than is justly due;

4. Reject the claim or compromise it if legal liability of OCPA or the amount justly due is disputed.

iii. If OCPA rejects the claim, OCPA may notify the claimant in writing in the manner required by Government Code Section 915.4 that the claimant can pursue the matter in court subject to the applicable statute of limitations in Government Code Section 945.6.

iv. If OCPA takes no action within 45 days, the claim is deemed rejected and the claimant may bring a lawsuit against OCPA subject to the applicable statute of limitations in Government Code Section 945.6.

k. *Extension of Time*. The claimant and the Board or its designee may extend the time period within which the Board is required to act on the claim by written agreement. The extension of time must be given:

   i. Before expiration of the 45 day period; or

   ii. After the expiration of the 45 day period if an action based on the claim has not been commenced and is not yet barred by the statute of limitations provided in Section 3(g).

   Any claim which is not acted upon within the extended time period shall be deemed to have been rejected by the Board or its designee on the last day of the extended time period.

l. *Independent Legal Advice*. OCPA does not provide legal advice to any potential, prospective or existing claimant. Claimants are encouraged to seek independent legal counsel regarding their specific claims.

m. *Fraudulent Claims*. Claimants may be subject to civil and/or criminal penalties for presenting a fraudulent claim against OCPA.

   i. Pursuant to Government Code Section 12651, a civil penalty of not less than $5,500 and not more than $11,000 may be imposed on a claimant for each fraudulent claim they present against OCPA.

   ii. Pursuant to Penal Code Section 72, a claimant who presents a fraudulent claim against OCPA may be subject to imprisonment in the county jail for a period of not more than one year, a fine not exceeding $1,000, or both.

n. *Insurance*. Notice of claim receipt and a copy of the claim should be provided to OCPA's insurer immediately. OCPA's insurer should be informed of all action taken on the claim. If a claimant files a subsequent lawsuit, tender of OCPA's defense and a copy of the complaint should be provided to OCPA's insurer immediately.

o. *General Counsel*.

   i. OCPA's General Counsel should be consulted if there is any question regarding sufficiency of a claim, its timeliness or any other matter regarding proper claim administration.

   ii. Brown Act Compliance

      1. General Counsel should be consulted regarding discussion of claims in open versus closed session and how to agendize such items.

EXHIBIT “A”

CLAIM FORM

[INSERT CLAIM FORM]

ORANGE COUNTY POWER AUTHORITY

For OCPA Office Use:
Received by _____ via:
Mail ☐ In person ☐
Date: _____

Claim for Money or Damages
(Pursuant to Gov. Code § 910 *et seq.*)

Mail Completed Form to:
Orange County Power Authority
15642 Sand Canyon Avenue
P.O. Box 54283,
Irvine, CA 92619-4283
Attn: OCPA Secretary

or

Deliver Completed Form to:
Orange County Power Authority
15310 Barranca Parkway, Suite 250
Irvine, CA 92618
Attn: OCPA Secretary

PLEASE NOTE:

1. Claims for death, injury to person or to personal property must be filed not later than six months after the occurrence. (Gov. Code § 911.2).
2. Claims for damages relating to any other type of occurrence must be filed not later than one year after the occurrence. (Gov. Code § 911.2).
3. Carefully review, complete and submit the entire original Claim for Money or Damages form. No copies or faxes accepted. Please make and retain at least one copy for your records.
4. Attach separate sheets, if necessary, to provide full details.
5. This form must be signed by the claimant or a person on his/her behalf. (Gov. Code § 911.2).
6. This form is for the convenience of those desiring to present claims against OCPA. Claimant is advised to consult a private attorney if legal advice is desired. OCPA employees may not give legal advice to any claimant relating to private claims.

Name of Claimant: _____ Date of Birth: _____

Home Address, City, State, Zip: _____

Home Telephone Number: _____ Mobile Telephone Number: _____

Address to which notices or communications should be sent regarding this claim (if different from above):_____

Describe the circumstances of how the accident/incident/loss occurred including the reason you believe OCPA is liable for your damages. Please include as much detail as possible.

_____
_____
_____

When did DAMAGE or INJURY occur? Exact date (including year) and time of the damage or injury.

_____

Where did DAMAGE or INJURY occur? Please describe fully. If appropriate, attach a diagram with street names, nearest cross streets, addresses, and measurements from landmarks; indicate the place of the accident with an "X." Please indicate where North is on the diagram.

_____
_____

What particular ACT or OMISSION do you claim caused the injury or damage? Please give names of OCPA employees causing the injury or damage and identify any vehicles involved by license plate number, if known.

_____
_____
_____

Please list names and address of witnesses, doctors and hospitals, if any.

_____
_____

What DAMAGE or INJURIES do you claim resulted? Please give full extent of injuries or damages claimed.

_____
_____
_____

What is the AMOUNT of your claim as of the date of presentation of the claim, including the estimated amount of any damages/injury/loss, together with the basis of computation of the amount claimed, with estimates and bills, if appropriate. Please itemize the damages/injury/loss.

_____
_____
_____

If you have received any insurance payments, please give the names of the insurance companies.

_____
_____

List the number of additional pages attached: _____.

WARNING: IT IS A CRIMINAL OFFENSE TO FILE A FALSE CLAIM
(Pursuant to Penal Code § 72)

In the event a legal action is filed and it is determined that the action was not filed in good faith and with reasonable cause, OCPA may seek to recover its costs of defense.

I have read the matters and statements in the above claim and I know the same to be true of my own knowledge, except as to those matters stated upon information and belief and as to such matters, I believe the same to be true. I certify under penalty of perjury that the foregoing is true and correct.

_____ _____
Signature of Claimant/Claimant's Representative Date

Printed Name:_____

THIS CLAIM FORM MUST BE SIGNED

REV 03/2024

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.8

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Chief Executive Officer

Subject: UPDATE ANNUAL ENERGY USE AND VOTING SHARES

Date: July 16, 2024

RECOMMENDATIONS

Approve update to the weighted voting exhibits of OCPA's Joint Powers Agreement.

BACKGROUND

Weighted voting allows Directors to vote in accordance with the proportion of electricity used by users within their respective jurisdictions. This type of voting can be invoked by two or more Directors in limited circumstances, such as when there is a tie vote by the Board for Directors or to immediately nullify an action that was passed by an "equal vote" of the Board.

Weighted voting is governed by Section 3.9.3 of the Joint Powers Agreement. This section provides a formula for the first two years following the Effective Date of the Agreement (during which time the JPA is getting up and running and will not be serving load directly) and a separate formula following the second anniversary of the Effective Date (which is based on actual electrical use served by OCPA to accounts within each member jurisdiction). The exhibits for weighted voting are required to be updated each year no later than March 1 based on prior year numbers.

The exhibits for weighted voting were most recently updated on February 20, 2024 based on 2023 electrical use data. This proposed update would reflect the withdrawal of the City of Huntington Beach, which was effective on June 30, 2024.

FISCAL IMPACT

There is no fiscal impact.

ATTACHMENTS

Attachment A – Updated Voting Shares Under the Joint Powers Agreement.

EXHIBIT B
ANNUAL ENERGY USE BY JURISDICTION

Effective July 16, 2024

Jurisdiction	kWh (2023)
City of Buena Park	296,533,209
City of Fullerton	497,922,072
City of Irvine	1,290,791,614
Total	**2,085,246,895**

EXHIBIT C
PARTY VOTING SHARES

Effective July 16, 2024

Jurisdiction	Voting Share
City of Buena Park	14.2%
City of Fullerton	23.9%
City of Irvine	61.9%
Total	**100.00%**

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.1

To: Orange County Power Authority Board of Directors

From: Nataly Morales Sandoval, Energy Programs Analyst
Jacquie Henderson, Director of Communications & External Affairs

Approved by: Joe Mosca, Chief Executive Officer

Subject: CUSTOMER PROGRAMS UPDATE

Date: July 16, 2024

RECOMMENDED ACTION

Receive and file.

DISCUSSION

Customer Programs at OCPA empower us to reinvest in the communities we proudly serve. These initiatives include various grants, incentives, discounts, offers, and rebates designed to benefit our community members. This report provides an overview of the historical progression, current active programs, and the future trajectory of our expanding initiatives.

Enhancing Community Impact Through Customer Programs

OCPA has established partnerships and initiatives that mirror successful models from other Community Choice Aggregation (CCA) programs, such as the Bright Futures Grant, Residential Marketplace, and OhmConnect. Additionally, our customers benefit from essential financial assistance programs administered by Southern California Edison (SCE) – California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA), administered by Southern California Edison (SCE), – helping eligible families manage their energy costs effectively. OCPA has also recently launched new programs such as the E-Bike Safety & Incentive Pilot Program, Bioenergy Market Adjusting Tariff (BioMAT), Feed-in-Tariff (FiT) Pilot Program, and the Summer Readiness Pilot Program.

Looking ahead, OCPA is committed to amplifying its customer programs through the Community Power Plan. This comprehensive strategy aims to develop innovative programs that reinvest in our local communities and advance environmental sustainability across our member cities, aligning with their ambitious climate action goals.

OCPA is committed to supporting customer programs by bolstering other grant opportunities such as the Calpine Community Energy Foundation Grant, Equitable Building Decarbonization Grant Application, Elect to Administer Energy Efficient Programs.

Bright Futures Grant

One of our flagship programs, the Bright Futures Grant, commenced last year as an annual funding opportunity that supports local non-profits, schools, and educators in underrepresented communities. This grant fosters collaboration among diverse partners to enhance renewable energy education and promote awareness of renewable energy and CCA benefits. Encouraging creativity and community engagement, successful applicants can receive grants of up to $20,000.

This year, we received 11 applications and 277 landing page visits; we also provided office hours for applicants to meet with OCPA's Programs Analyst and ask questions, which many applicants used. Grant winners will be decided at the September Board of Directors Meeting. In the Fall, we will also support and market the Community Energy Fountain grant program administered by Calpine.

Residential Product Marketplace

Our Residential Product Marketplace offers a convenient online platform for residents to access various home energy products. This program incentivizes purchasing smart home devices and energy-efficient products such as LED bulbs, smart thermostats, and energy monitors. By making these products accessible through discounts, we empower our customers to make sustainable choices that benefit their homes and the environment.

OhmConnect Partnership

Through our partnership with OhmConnect, OCPA customers can participate in a rewarding energy-saving program. OhmConnect alerts users to peak energy usage periods and incentivizes them to reduce electricity consumption. Participants earn rewards, including gift cards and cash via PayPal, for their energy-saving efforts, contributing to cost savings and environmental stewardship.

E-Bike Safety and Incentive Pilot Program

Launched on July 1st, 2024, our E-Bike Safety and Incentive Pilot Program promotes safe e-bike usage among customers aged 18 and above. Through local bike shop vouchers, participants can purchase electric bicycles and helmets at significantly reduced costs. To ensure safety, all voucher recipients must complete mandatory e-bike safety training available online and in person. This initiative supports accessibility to sustainable transportation options while prioritizing rider safety.

The E-bike voucher provides a $600 discount for a standard Level 1 or 2 e-bike and an income-qualified $1,500 discount. The program is off to a strong start after reaching a 77-person interest list.

Bioenergy Market Adjusting Tariff (BioMAT)

The Bioenergy Market Adjusting Tariff (BioMAT) program is available to community energy providers, and Orange County Power Authority (OCPA) is one of the first in California to participate. Facilitated through the California Public Utilities Commission, the BioMAT program is designed for small energy generators less than 5 MW in size and must be located in OCPA member cities. Program participants can generate revenue while helping produce renewable energy purchased by OCPA, directly benefiting member cities.

Electricity generated as part of the BioMAT program counts toward OCPA's Renewable Portfolio Standard targets. It promotes the development of clean energy projects, stimulates the local economy, and contributes to the reduction of greenhouse gas emissions.

Small-scale bioenergy projects can be procured in three categories:

1. Biogas from wastewater treatment, municipal organic waste diversion, food processing, and co-digestion
2. Dairy and other agricultural bioenergy
3. Bioenergy using byproducts of sustainable forest management

Feed-in-Tariff Pilot Program

In Orange County, the Feed-in-Tariff (FiT) pilot program encourages investment in small-scale solar generation systems built on rooftops, parking lots, in-fill space, etc. OCPA will offer a premium purchasing price for energy generated to offset the higher costs of building these smaller solar projects. The total program capacity for the pilot program is 2 MWh. As OCPA executes FiT contracts, the available capacity will be updated. Incentives range from $1-$5/MWh, depending on the size of the project.

Under the FiT program, OCPA is only the buyer of electricity and does not develop, build, or own the generating systems. The OCPA website has full details and applications.

Summer Readiness Pilot Program

The Summer Readiness Pilot Program is OCPA's newest demand response program for large-load businesses. The program is designed to help reduce grid stress and save on energy costs during peak summer months. The program will operate during August and September, offering a $1 rebate for every kWh of reduced energy use, with a maximum incentive of $10,000 per event.

Supporting Low-Income Qualifying Customer Programs

At OCPA, we are committed to supporting affordability for all our customers. We actively promote programs like Family Electric Rate Assistance (FERA) and California Alternate Rates for Energy (CARE), offering substantial discounts on electricity bills to eligible households. FERA provides an 18% discount for qualifying families, while CARE offers up to 30% off for eligible individuals and households participating in public assistance programs. https://www.sce.com/residential/assistance/fera-care

Community Power Plan (CPP)

Central to our future initiatives, the Community Power Plan (CPP) will refine our community investment strategy based on comprehensive needs assessments. Through extensive outreach efforts, including multilingual surveys and collaborative workshops, we will prioritize customer feedback and community priorities. It will evaluate program feasibility and develop recommendations aligned with community needs and sustainability goals, leveraging technical assistance and grant management to maximize program impact.

Through extensive outreach efforts, including multilingual surveys and collaborative workshops, we will prioritize customer feedback and community priorities. OCPA issued an RFP for our CPP, and the qualified applicants will be presented for Board approval in September.

Other Funding Opportunities

More customer programs may come sooner than the completion of the Community Power Plan (CPP). For instance, in the Fall, the Community Energy Foundation Grant was administered by Calpine, which is a community grant of up to $150,000 to support OCPA's mission and project that is beneficial to the OCPA community. Other funding opportunities OCPA staff has applied for or will apply for are the California Energy Commission's (CEC) Equitable Building Decarbonization (EBD) grant and the CPUC's Elect to Administer Energy Efficient Programs opportunity. OCPA applied as a subgrantee to CEC's Equitable Building Decarbonization grant to support the SoCal EBD Coalition in delivering a successful decarbonization program for households in the eligible area in our member cities; the budget, if awarded, is $152,000 over a 5-year period. The Elect to Administer Energy Efficient Programs is a program OCPA originally applied to last year and is now reapplying as CCA's just got the official notice that they are eligible to apply, and OCPA is now looking to reapplying.

Conclusion

The future of OCPA's customer programs is grounded in innovation, sustainability, and community collaboration. As we continue to evolve and expand our initiatives under the Community Power Plan, we remain dedicated to enhancing community well-being, promoting environmental responsibility, and ensuring equitable access to energy resources across Orange County.

By fostering partnerships, embracing innovation, and prioritizing community needs, OCPA is poised to lead in customer-focused energy programs that make a tangible difference in our customers' lives and the sustainability of our communities.

The staff is open to questions and comments.

FISCAL IMPACT

None

ATTACHMENTS

Bright Futures Grant Flyer
Google Nest Thermostat Postcard
OhmConnect Flyer
E-Bike Safety & Incentive Pilot Program Flyer

Building a brighter future, together.

Now accepting applications from nonprofits, schools and educators for the **Bright Futures Grant.** **Deadline for applications is July 1, 2024.**



The **Bright Futures Grant** is a funding opportunity aimed at supporting local nonprofits, schools and educators in their efforts to inform communities about the benefits of renewable energy and Community Choice Aggregation (CCA).

Grants up to $20,000 will be awarded to organizations that have creative and effective approaches to promoting renewable energy education, particularly in underrepresented communities and through multilingual campaigns. The grant also prioritizes initiatives that bring multiple partners together to collaborate on renewable energy education.

This grant opportunity is a unique chance for organizations to make a meaningful impact in their communities and create a brighter, more sustainable future for all.

What is Community Choice Aggregation?

Community energy is new to Orange County, but it's not new to California. Assembly Bill 117 was passed in 2002 to establish Community Choice Aggregation (CCA), also known as community energy, which allows communities to join together to give Californians the opportunity to choose their electric provider and the source of the electricity purchased on their behalf to put onto the electrical grid. CCAs are succeeding all over the state, with 25 providers offering reliable and affordable clean energy to local customers and delivering innovative reinvestment programs that benefit local needs and state Climate Action Goals.

GRANT ELIGIBILITY CRITERIA

- Nonprofits, schools, colleges, universities, and educators based in an Orange County Power Authority member agency community serving Buena Park, Fullerton, and Irvine residents
- Focus on educating the community on the benefits of renewable energy and Community Choice Aggregation
- Target underrepresented communities and multilingual communities
- Must demonstrate clear goals and objectives, a budget, and a plan for sustainability
- Partnerships with multiple agencies are highly desired, but not required
- Applicant must be an Orange County Power Authority customer or serve our customers
- If applicant is a customer, their account should be in good standing and have a past-due balance no greater than 60 days

ORANGE COUNTY POWER AUTHORITY
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For more information and the official grant application, visit **ocpower.org**

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Nest

SAVINGS MADE SIMPLE THIS SUMMER

Special OCPA Customer Offer
As low as **$17.99***



This 4th of July, get a Google Nest thermostat for as low as $17.99* from the new OCPA Marketplace. The Nest thermostat can save an average of 15% on cooling bills and 10-12% on heating bills.**

ENERGY STAR

STAY COOL AND KEEP ON SAVING

Nest Thermostat $17.99 | ~~$129.99 MSRP~~
Nest Learning Thermostat $56 | ~~$249 MSRP~~

We are proud to offer OCPA customers savings on a variety of energy-efficient products. Shop the OCPA Marketplace this summer.

Scan QR Code below to shop now or visit ocpower.org/marketplace

ENERGY STAR

*Terms apply. Offer valid 6/29/2024 through 7/9/2024 or while supplies last. Google Nest Thermostat $129.99 MSRP and Google Nest Learning Thermostat $249 MSRP. Tax and shipping charges may apply. **Independent studies showed that Nest thermostats saved people an average of 10% to 12% on heating and 15% on cooling. Individual savings are not guaranteed. Learn more at g.co/nest/realsavings.

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OhmConnect

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Save even more energy & money on your bill



Save money
when you join OhmConnect

What is OhmConnect?

- OhmConnect is a free service to help customers save electricity & money.
- Get alerted by OhmConnect when energy prices are spiking, automate savings with smart devices.
- During energy-saving events, OhmConnect reduces your energy consumption with connected devices, plus you choose what to power down and when. Opt out for any event.
- Redeem rewards for participating with cash, gift cards or prizes just for saving!

How it works

Sign up for OhmConnect with the **link below**

Connect your utility account to OhmConnect

Get notified to save energy when it's most expensive

Lower your energy use during this time

Earn cash and gift cards for the energy you save

Scan this QR code to sign up!

Additional Benefits

- ✔ **Stop wasting** energy when it’s most expensive
- ✔ **Start saving** on your electricity bill with ease
- ✔ **Help us** get to more efficient energy
- ✔ **No action needed** on your part for energy saving events, automatic savings
- ✔ **Take control** to reduce energy consumption, without sacrificing comfort

Supported by PG&E SCE SDG&E

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Join OCPA's E-bike Safety and Incentive Program

Good things come to those who bike.

+ Receive **$600 off** an e-bike for completing our e-bike safety training!

+ **Up to $1,500 off** for CARE and FERA customers
(Income qualified rate assistance programs)

OCPA's E-bike Safety and Incentive Pilot Program promotes safe e-bike usage among our valued customers who are 18 years old and above. This initiative provides participants with the opportunity to obtain an electric bicycle and helmet at a significantly reduced cost through a voucher system redeemable at local bike shops. Ensuring rider safety is paramount, so completion of a short e-bike safety training is mandatory for all voucher recipients, available both online and in person.

Application Process

1. Complete Training Module

Complete the e-bike safety training module on the OCPA website or at a local bike shop.

2. Verify Completion

Provide verification of completion of the e-bike safety program.

3. Select Voucher

Select the applicable voucher option:
E-bike Voucher: $600 for a standard Level 1 or 2 e-bike.
Income-Qualified E-bike Voucher: $1,500 for a standard Level 1 or 2 e-bike
(Income qualified CARE or FERA applicants).

4. Await Status

Await notification regarding your voucher status.

5. Purchase Your E-bike

Purchase an e-bike and redeem your voucher at a participating bike shop. Show your helmet when you purchase the e-bike, otherwise you'll be required to purchase a helmet at time of the e-bike purchase.

For more information and a full list of participating bike shops, visit **ocpower.org**



ORANGE COUNTY POWER AUTHORITY
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ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.2

To: Orange County Power Authority Board of Directors

From: Steven Halligan, Regulatory and Legislative Manager

Approved By: Joe Mosca, Chief Executive Officer

Subject: OFFICE SPACE UPDATE

Date: July 16, 2024

RECOMMENDED ACTION

Receive and file.

BACKGROUND

On September 13, 2023, the Orange County Power Authority (OCPA) Board of Directors granted the Chief Executive Officer the authority to negotiate and execute agreements with The Irvine Company (TIC) for office space. An agreement was reached with TIC on February 19, 2024. The new office space required extensive tenant improvements to meet OCPA's needs. OCPA is expected to move into the new office space mid-to-late August.

DISCUSSION/ANALYSIS

Construction Update

Construction remains on schedule, with an estimated completion date of August 9, 2024. As of July 5, demolition, electrical, HVAC, framing, cabling, and drywall have been completed. Ceiling, millwork, lighting, and painting are in progress. Items still pending include flooring and doors. Signage has been ordered and is expected to be installed in August 2024. All costs associated with the construction are expected to be covered by the tenant improvement credits provided by TIC. Any remaining tenant improvement credits can be used for furniture costs.

Furniture Update

On April 30, 2024, the OCPA Board of Directors approved a furniture and installation service agreement with GM Business Interiors with a not-to-exceed amount of $250,000. After extensive staff feedback on styles, colors, and design, furniture was ordered on June 18, 2024. Furniture for offices, conference room, board room, cubicles, and breakroom are expected to be delivered and installed by mid-August. It is expected that the furniture costs will be below the not-to-exceed amount. The furniture costs are being offset by a $200,000 credit from Calpine. Additional furniture costs will be offset by any remaining tenant improvement credits. If those credits do not cover the remaining costs, additional funds have been allocated in the FY24/25 budget.

AV Update

Cabling for the internet, security, and AV has been completed. A preliminary AV equipment list for the Boardroom has been created, and quotes for equipment and installation of cameras, speakers, and microphones will be requested shortly. Boardroom AV will be installed after the "dust-free" date, expected mid-to-late August. The AV equipment is expected to be ready for the September 2024 Board meeting. The AV equipment and installation costs have been budgeted for in the FY 24/25 budget.

FISCAL IMPACT

None

ATTACHMENT

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 11

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Chief Executive Officer

Subject: CHIEF EXECUTIVE OFFICER'S REPORT

Date: July 16, 2024

July 30th Special OCPA Board Meeting

We have scheduled a special board meeting for July 30th at 10:00 AM. The only item on the agenda is to receive the analysis of the energy load data and feasibility study and to consider formally inviting the city of Fountain Valley to join OCPA.

Huntington Beach Return Update

The transition of Huntington Beach customers is nearly complete. Phase one disconnects are 100% complete, with the OCPA and SCE teams still monitoring the return of 10 NEM accounts. Phase two is progressing well, with 55,286 (96.9%) disconnects initiated and 42,331 (74.2%) completed returns for non-NEM customers.

Summer Readiness Program for Commercial Customers

We have initiated a Summer Readiness Pilot Program for our main commercial customers, encouraging them to decrease their energy usage during critical dates, high peak loads, and severe weather events.

The Finance, Data Analytics, and Communications & External Affairs teams collaborated on messaging, program materials, and outreach strategies. We are excited to share the program's results in future reports.

Progress Being Made Toward the Launch of our Community Power Plan

The RFP for the Community Power Plan (CPP) resulted in seven (7) submissions. The panel interviewed four (4) finalists and will recommend awards for your future consideration. The RFP was structured to allow OCPA to hire contractors to develop the CPP, provide technical assistance, implement programs, and manage grants. This will enable OCPA to build a team of experts capable of providing all services essential to expediting OCPA's expansion of customer programs.

NEW Office Space Update

OCPA is scheduled to move to our new office located at 250 Barranca Parkway, Suite 250, Irvine, in August. Construction is expected to be completed on August 9th. Subsequently, we will

commence with the delivery and assembly of furniture and installing audiovisual equipment in the boardroom. The office is anticipated to be fully operational and open to the public after Labor Day. We will keep you updated on our progress. Please refer to the regular calendar agenda item on this month's board agenda for more information.

The OCPA Board of Directors does not have any meetings scheduled for August. Therefore, the first meeting at our new office location will be on Tuesday, September 17th.

Human Resources Update

The Director of Power Resources recruitment process has been completed, and we have successfully found a great candidate who has accepted the offer. The new Director of Power Resources will begin on August 1st and attend the July Board meeting to introduce himself.

Technical Training for OCPA Staff

In June, our staff received two technical presentations from Pacific Energy Advisors (PEA) and The Energy Authority (TEA). Kirby Dusel from PEA provided an in-depth introduction to the energy market, also known as Energy 101. Jaclynn Harr and Shubh Bhullar from TEA provided an overview of CAISO and introduced staff to the intricacies of the day-ahead and real-time energy markets. Both presentations offer foundational knowledge and will be included in OCPA's internal training resources.

I will continue working with the staff to organize more training opportunities, aiming to enhance the technical knowledge of all OCPA staff members. This will ultimately improve customer service and better collaboration with our key partners.

Workplace Violence Prevention

This year, OSHA, the State of California's Occupational Safety and Hazard Administration, adopted Labor Code 6401.9, requiring all employers with over 5 employees to adopt a Workplace Violence Prevention Program to address hazards associated with workplace violence. The Program and its associated employee training define four types of workplace violence and require that the program be reviewed regularly and revised as necessary.

Gabriele Friedman, our Senior Human Resources Analyst, has drafted a program that is compliant with OSHA's requirements, which will be implemented soon. Initial training on the Program began last week and will be ongoing for all staff and Board members. As part of the Program, Irvine Police Department Officer Rick Gramer visited our worksite to evaluate any safety risks immediately apparent and found very few. The Program and these actions will be repeated once OCPA has moved to our new office.

Events & Stakeholder Outreach

The OCPA team attended the following events and community meetings since our last Board meeting:

City	Event & Meetings	Date	Time
Costa Mesa	United For Student Success	Wednesday, June 19th	11:30 AM - 1:00 PM
Buena Park	Buena Park Juneteenth Event	Wednesday, June 19th	6:00 PM - 9:00 PM
Fullerton	Day of Music	Friday, June 21st	12:00 PM - 9:00 PM
Orange	OCICE Interfaith Meet-and-Greet for Environmentalists	Saturday, June 22nd	2:00 PM - 4:30 PM
Stanton	OCPA City of Stanton Presentation	Tuesday, June 25th	6:00 PM - 8:00 PM
Fullerton	Fullerton Downtown Fireworks Show	Thursday, July 4th	5:00 PM - 9:00 PM
Buena Park	Buena Park Concert In The Park - Mariachi Divas	Wednesday, July 10th	5:30 PM - 8:00 PM

We are looking forward to many opportunities to engage with the community and key stakeholders, including:

City	Event & Meetings	Date	Time
Costa Mesa	IgniteHER Summit Girls Inc	Friday, July 26th	9:30 AM - 2:30 PM
Irvine	Irvine Summer Concert	Saturday, July 27	5:30 PM - 7:30 PM
Buena Park	Buena Park National Night Out & Concert In the Park	Wednesday, August 7th	5:30 PM - 8:00 PM

Attachments:

A) Non-Power Supply Contracts In Excess of $50,000 to Under $100,000

Orange County Power Authority

Non Power Supply Contracts In Excess of $50,000 to Under $100,000

Item No	Vendor	Term	Contract Amount	Brief Service Description	Remark
None					