

AGENDA

ORANGE COUNTY POWER AUTHORITY MEETING OF THE BOARD OF DIRECTORS

**Wednesday, September 13, 2023
10:00 a.m.**

This meeting will proceed as an in-person meeting at the Travelers Building, 3333 Michelson Dr., Irvine, CA 92612 in the Palm Room. In addition, as a convenience to the public, the Orange County Power Authority is also providing an option for members of the public to remotely view and participate in the meeting. Further details are below. Please note that, in the event of a technical issue causing a disruption in the remote participation option, the meeting may continue unless otherwise required by law.

Public Comments: Any member of the public may provide comments to the Orange County Power Authority Board of Directors on any agenda items (including closed session items) by requesting to speak during Item 4, or on any matter not appearing on the agenda but within the jurisdiction of the Board by requesting to speak during Item 5. When providing comments to the Board, it is requested that you provide your name and city of residence for the record. Commenters are requested to address their comments to the Board as a whole through the Chair. Comments may be provided in the following manner:

To provide comments during the meeting, in-person attendees, please fill out the public speaker slip and provide it to the clerk at the beginning of the meeting. Before Items 4 and 5, the Chair or Clerk will ask members of the public to join the queue to provide public comment. The queue will remain open for a reasonable amount of time to allow members of the public sufficient time to request to speak and inform the Board of the number of speakers. After such time, the queue will be closed and the members of the public who have joined the queue to speak will be recognized at the appropriate time may speak. To join the queue on Zoom video conference by computer or mobile phone, use the “Raise Hand” feature. If joining the meeting using the Zoom dial-in number, you can raise your hand and join the queue by pressing *9. Members of the public will not be shown on video but will be able to speak when called upon.

Comments shall generally be limited to three minutes when speaking, provided that the Chair may equally reduce each speaker’s time to accommodate a large number of speakers or a large number of agenda items.

Written Communications: If you have a written communication that you wish to be distributed to the Board, please provide it via e-mail to comments@ocpower.org. Written communications are public records and, if received by 5:00 p.m. on the day prior to the meeting, will be distributed to the Board prior to the meeting by either e-mail or hard-copy, posted on the Authority’s website and noted, but not read, at the meeting. Communications received after the 5:00 p.m. deadline will be retained in the Authority’s records.

The public may participate using the following remote options:

ZOOM WEBINAR

Please click the link below to join the webinar:

[Launch Meeting - Zoom](#)

Dial-in: 1-669-900-6833
Webinar ID: 841 6540 2229

1. **CALL TO ORDER**

2. **PLEDGE OF ALLEGIANCE**

3. **ROLL CALL**

4. **PUBLIC COMMENTS ON AGENDA ITEMS**

Opportunity for members of the public to address the Board on any items on the agenda.

5. **PUBLIC COMMENTS ON NON-AGENDA ITEMS**

Opportunity for members of the public to address the Board on any items not on the agenda but within the jurisdiction of the Board.

6. **DIRECTOR ANNOUNCEMENTS & REPORTS ON CONFERENCES/EVENTS ATTENDED**

Board Members may briefly provide information to other members of the Board and the public, ask questions of staff, or report on conferences, events, or activities related to Authority business. There is to be no discussion or action taken on comments made by Board Members unless authorized by law.

7. **PRESENTATION**

BRIGHT FUTURES GRANT AWARDEES

8. **CLOSED SESSION**

1. **PUBLIC EMPLOYEE APPOINTMENT**

Pursuant to Government Code Section § 54957(b)(1)

Title: Chief Executive Officer

2. **CONFERENCE WITH LABOR NEGOTIATORS**

Agency designated representatives: Nicholaus Norvell, Interim General Counsel

Unrepresented employee: Chief Executive Officer

3. **CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION**

Initiation of litigation pursuant to Government Code Section § 54956.9(d)(4): One (1) potential case

4. **CONFERENCE WITH REAL PROPERTY NEGOTIATORS**

Property: 15310 Barranca Pkwy., Suite 250, Irvine

Agency negotiator: Joe Mosca, Interim CEO

Negotiating parties: The Irvine Company

Under negotiation: Price and terms of payment

9. **COMMITTEE REPORTS**

1. **COMMUNITY ADVISORY COMMITTEE UPDATE**

Recommended Action:

Receive and file.

2. MARKETING AND COMMUNICATIONS COMMITTEE UPDATE

Recommended Action:

Receive and file.

3. LEGISLATIVE AND REGULATORY COMMITTEE UPDATE

Recommended Action:

Receive and file.

4. CHIEF EXECUTIVE OFFICER RECRUITMENT AD HOC COMMITTEE UPDATE

Recommended Action:

Receive and file.

10. CONSENT CALENDAR

All items listed under the Consent Calendar are considered to be routine and may be enacted by one motion. Prior to the motion to consider any action by the Board of Directors, any public comments on any of the Consent Items will be heard. There will be no separate action unless members of the Board of Directors request specific items be removed from the Consent Calendar.

1. MINUTES FOR THE REGULAR BOARD MEETING OF JULY 19, 2023

Recommended Action:

Approve as submitted.

2. TREASURER'S REPORT – FISCAL YEAR ENDED JUNE 30, 2023 AND Q2 2023 CHECK REGISTER

Recommended Action:

Receive and file.

3. RISK OVERSIGHT COMMITTEE UPDATE

Recommended Action:

Receive and file.

4. PUBLIC RECORDS ACT REPORT

Recommended Action:

Receive and file.

5. MARKETING, COMMUNICATIONS, STRATEGY, PUBLIC ENGAGEMENT, DIGITAL AND GRAPHIC DESIGN CONTRACT

Recommended Action:

Approve First Amendment to Professional Services Agreement with Reveille for Marketing, Communications, Strategy, Public Engagement, Digital, and Graphic Design Services extending the initial term to two (2) years and establishing an updated not-to-exceed amount of \$2,999,686, and authorize the Interim Chief Executive Officer or delegated staff to finalize and execute the First Amendment.

11. REGULAR CALENDAR

The following items call for discussion or action by the Board of Directors. The Board may discuss and/or take action on any item listed below if the Board is so inclined.

1. OCPA'S ANNUAL POWER SOURCE DISCLOSURE ATTESTATION FOR 2022

Recommended Action:

Based on the comprehensive portfolio review completed by OCPA's consultants and staff, it is recommended that the Board endorse the accuracy of information presented in OCPA's 2022 Power Source Disclosure reports for Basic Choice, Smart Choice and 100% Renewable Choice service as well as the related Power Content Label reflecting such products.

2. OFFICE SPACE DISCUSSION AND AUTHORIZATION

Recommended Action:

- 1) Authorize the CEO to negotiate and execute up to a twelve-month lease extension agreement with LBA Realty, Inc. for current office space, from November 1, 2023 through October 31, 2024, in a Not-to-Exceed (NTE) amount of \$250,000.
- 2) Authorize the CEO to negotiate and execute up to a seven-year lease agreement with The Irvine Company for the 15310 Barranca Parkway, Irvine office space, in a NTE amount of \$1,900,000.

3. APPOINTMENT OF BOARD DIRECTOR(S) TO LEGISLATIVE AND REGULATORY COMMITTEE AND MARKETING AND COMMUNICATIONS COMMITTEE

Recommended Action:

Approve Chair Fred Jung's appointment of Board Director(s) to the Legislative and Regulatory Committee and the Marketing and Communications Committee to fill an early vacancy created by the change in representatives from the city of Buena Park to the OCPA Board of Directors.

4. NET ENERGY METERING ENROLLMENT UPDATE

Recommended Action:

Receive and file.

12. BOARD INITIATED ITEMS

1. PROPOSED AMENDMENTS TO THE OCPA JOINT POWERS AGREEMENT (Vice Chair Treseder)

13. STAFF REPORT

Staff may briefly provide information to the Board and the public. The Board may engage in discussion if the specific subject matter of the report is identified, but the Board may not take any action. There is to be no other discussion or action taken unless authorized by law.

14. **ADJOURNMENT**

Compliance with the Americans with Disabilities Act

Board of Directors meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact 949-263-2612. Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

Availability of Board Documents

Copies of the agenda and agenda packet are available at www.ocpower.org. Late-arriving documents related to a Board meeting item which are distributed to a majority of the Board prior to or during the Board meeting are available for public review as required by law. Public records, including agenda-related documents, can be requested electronically at clerk@ocpower.org or by mail to 15642 Sand Canyon Avenue, P.O. Box 54283, Irvine, CA 92619-4283. The documents may also be posted at the above website. Such public records are also available for inspection, by appointment, at 3349 Michelson Drive, Suite 200, Irvine, CA 92612. Please contact clerk@ocpower.org to arrange an appointment.

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.1

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: COMMUNITY ADVISORY COMMITTEE UPDATE

Date: September 13, 2023

RECOMMENDED ACTION

Receive and file.

BACKGROUND

The Community Advisory Committee (CAC) met on Monday, September 11, 2023. Staff or a member of the CAC will provide an update on the CAC.

FISCAL IMPACT

None

ATTACHMENT

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.2

To: Orange County Power Authority Board of Directors

From: Marketing and Communications Committee

Subject: MARKETING AND COMMUNICATIONS COMMITTEE UPDATE

Date: September 13, 2023

RECOMMENDED ACTION

Receive and File.

OVERVIEW

The Marketing and Communications Committee met on Friday, September 8, 2023. OCPA team delivered a presentation at the Committee meeting which summaries OCPA marketing & communications activities over the past several months and the strategic focus for the next several months, especially as it relates to our One-Year Anniversary (the same presentation will be given to the Board as part of Marketing & Communications Update). Reveille was present to provide an update on a survey conducted regarding OCPA and share research findings.

FISCAL IMPACT

None

ATTACHMENTS

Public Outreach Update

Public Outreach Update

Summer 2023





Highlights

- Began planning for one-year anniversary of residential service in October
- Participated in five community outreach events
- Became members of eight multicultural chambers/organizations
- Presented OCPA overview to three multicultural organizations
- Launched OhmConnect customer incentive program
- Filmed first two episodes of Sustainably Speaking with Joe Mosca
- Earned positive media coverage
- Refreshed consumer brochure & website
- Released two community newsletters – June and August
- Conducted four paid social media campaigns



ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

ONE-YEAR ANNIVERSARY CAMPAIGN

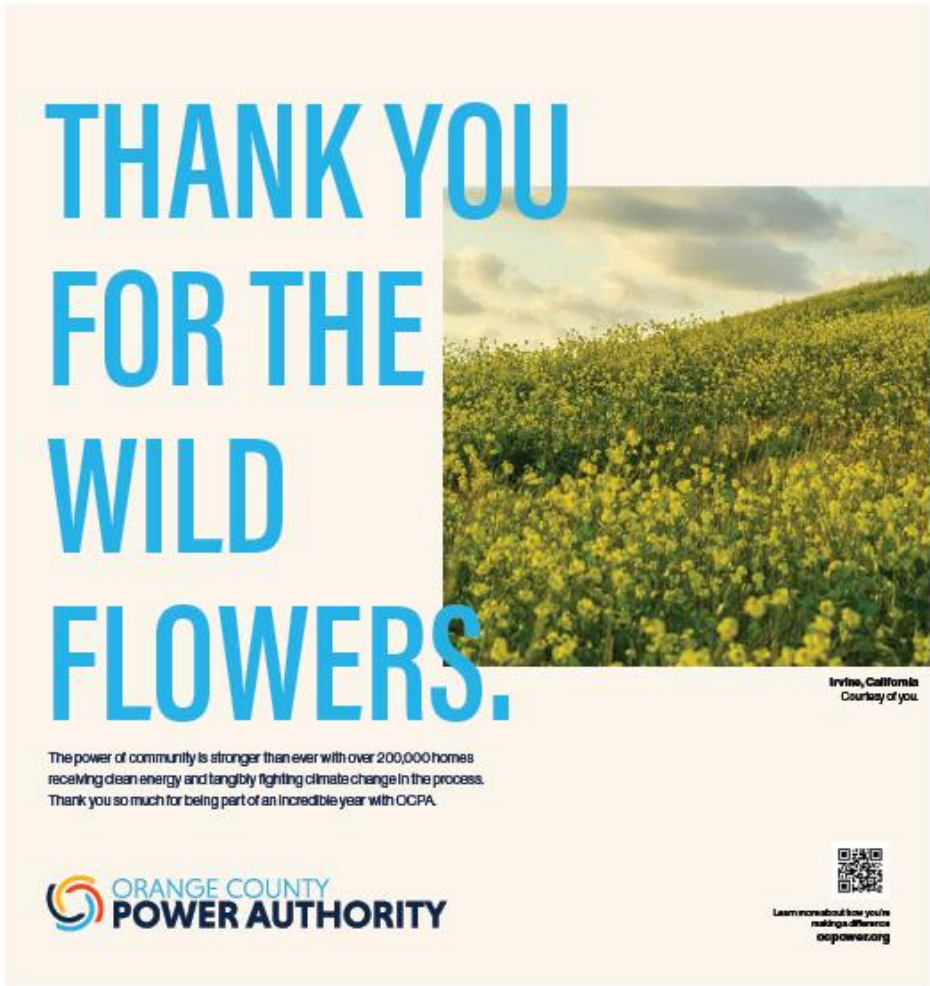
Gratitude.

No one can do it alone. Leading with gratitude is the only way. Our abundance mentality is hopeful and optimistic, looking at all the wins we've made while still, of course, knowing there is a lot more work to be done.

ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Hyper-Local Publications

- North County News Tribune (Fullerton, Buena Park)



Week 1-2



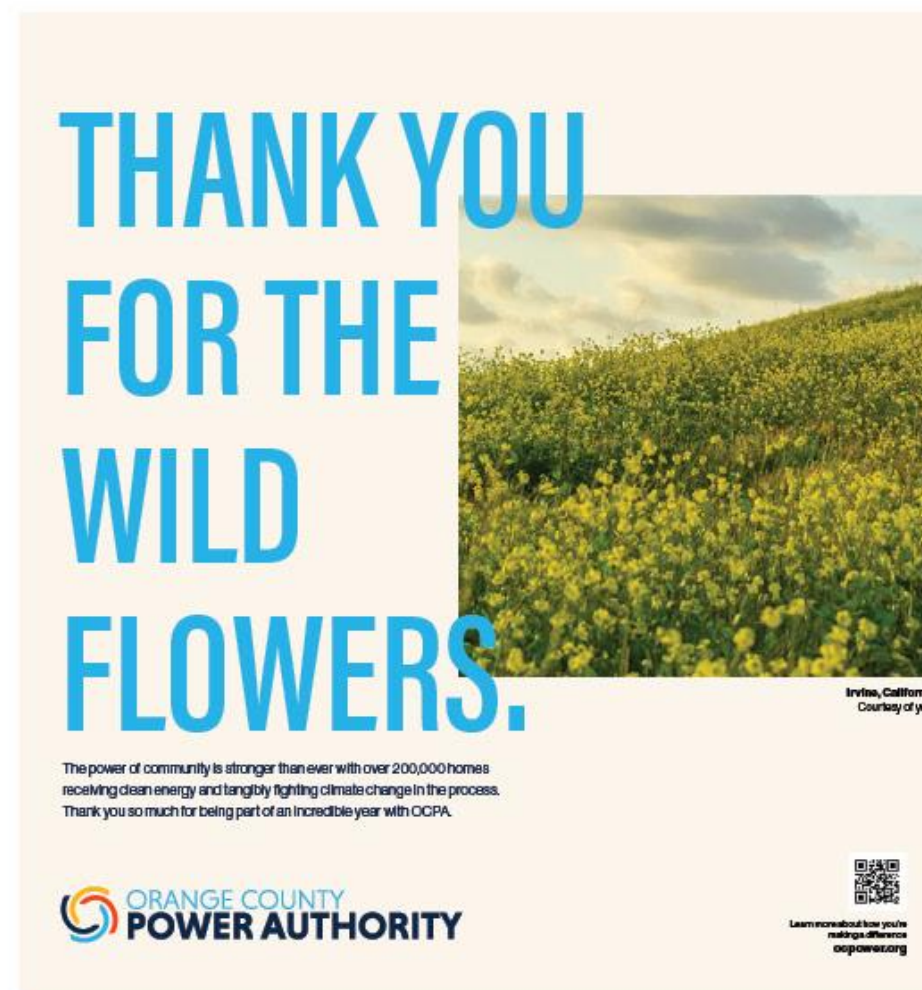
Week 3-4



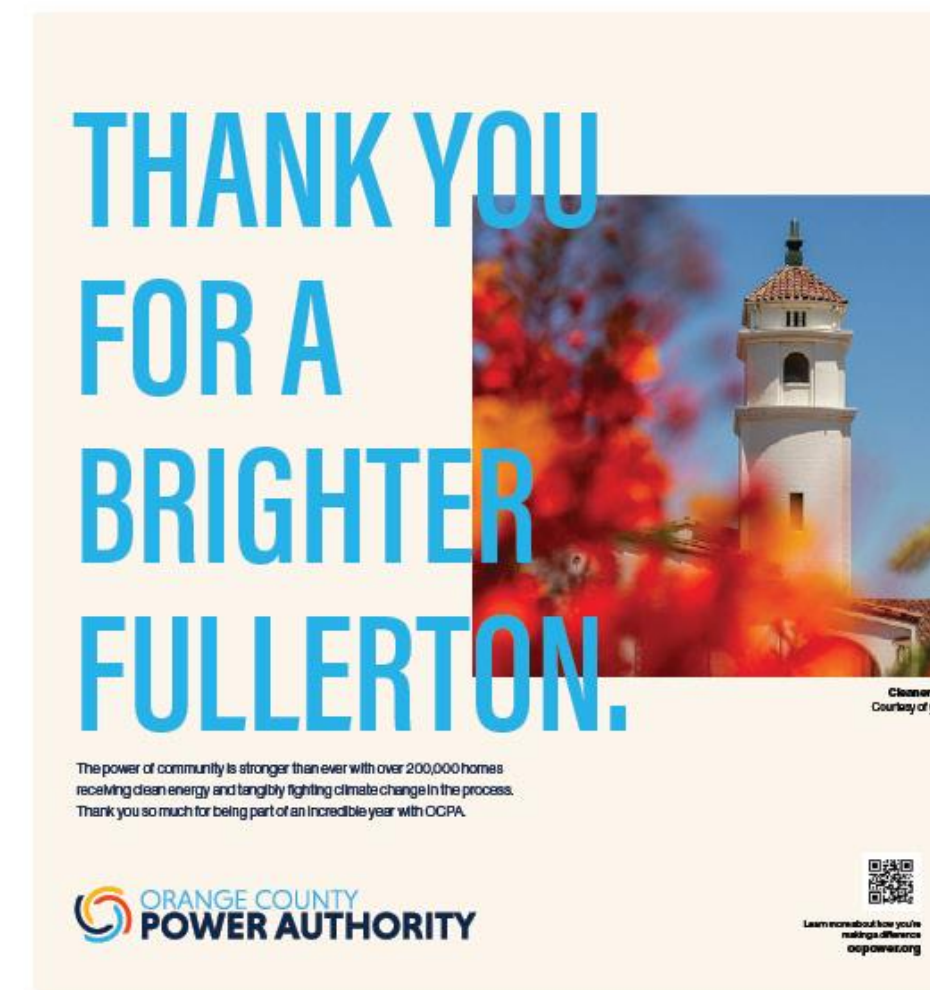
ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Hyper-Local Publications

- Fullerton Observer Half page



Week 1-2

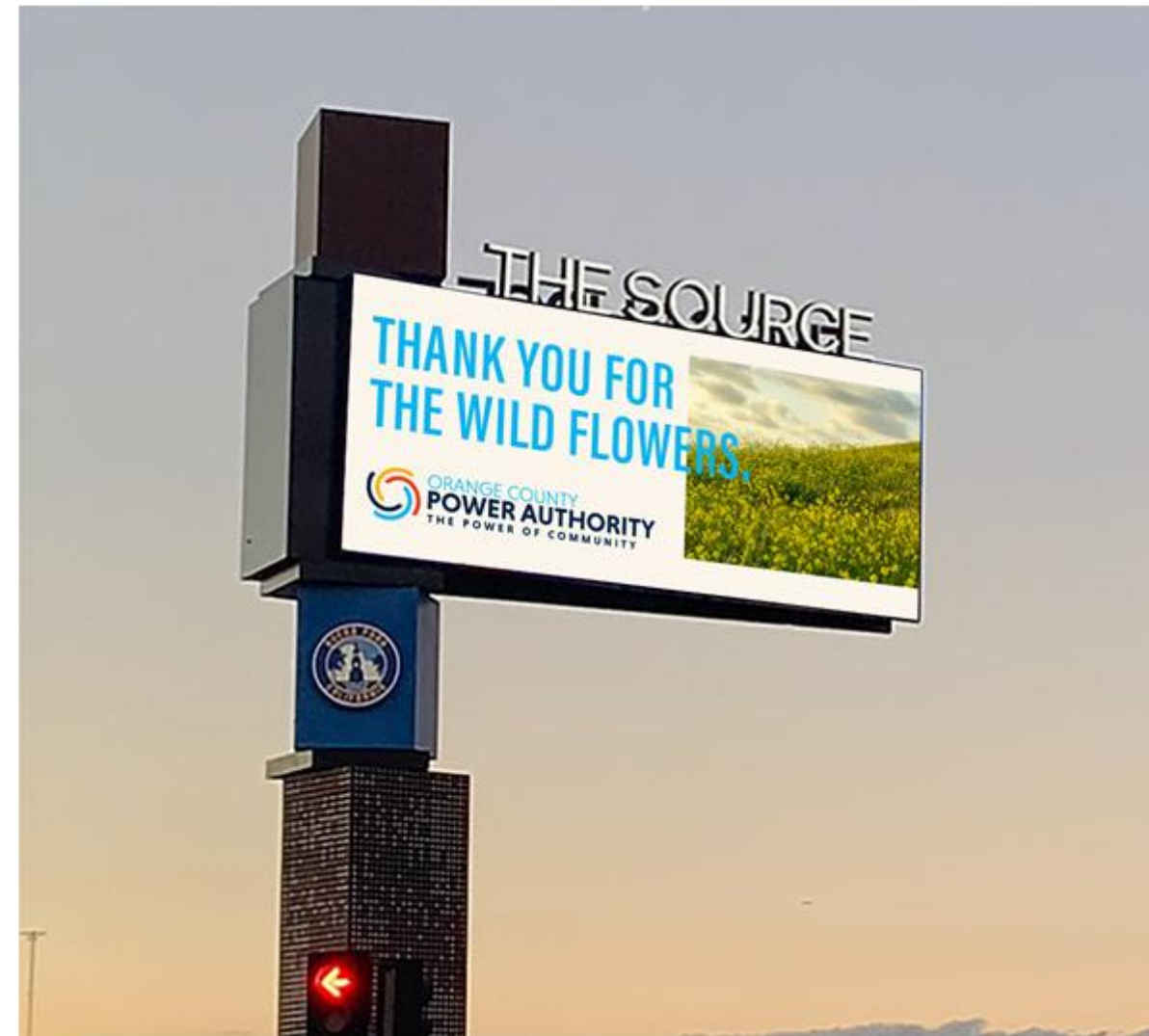


Week 3-4

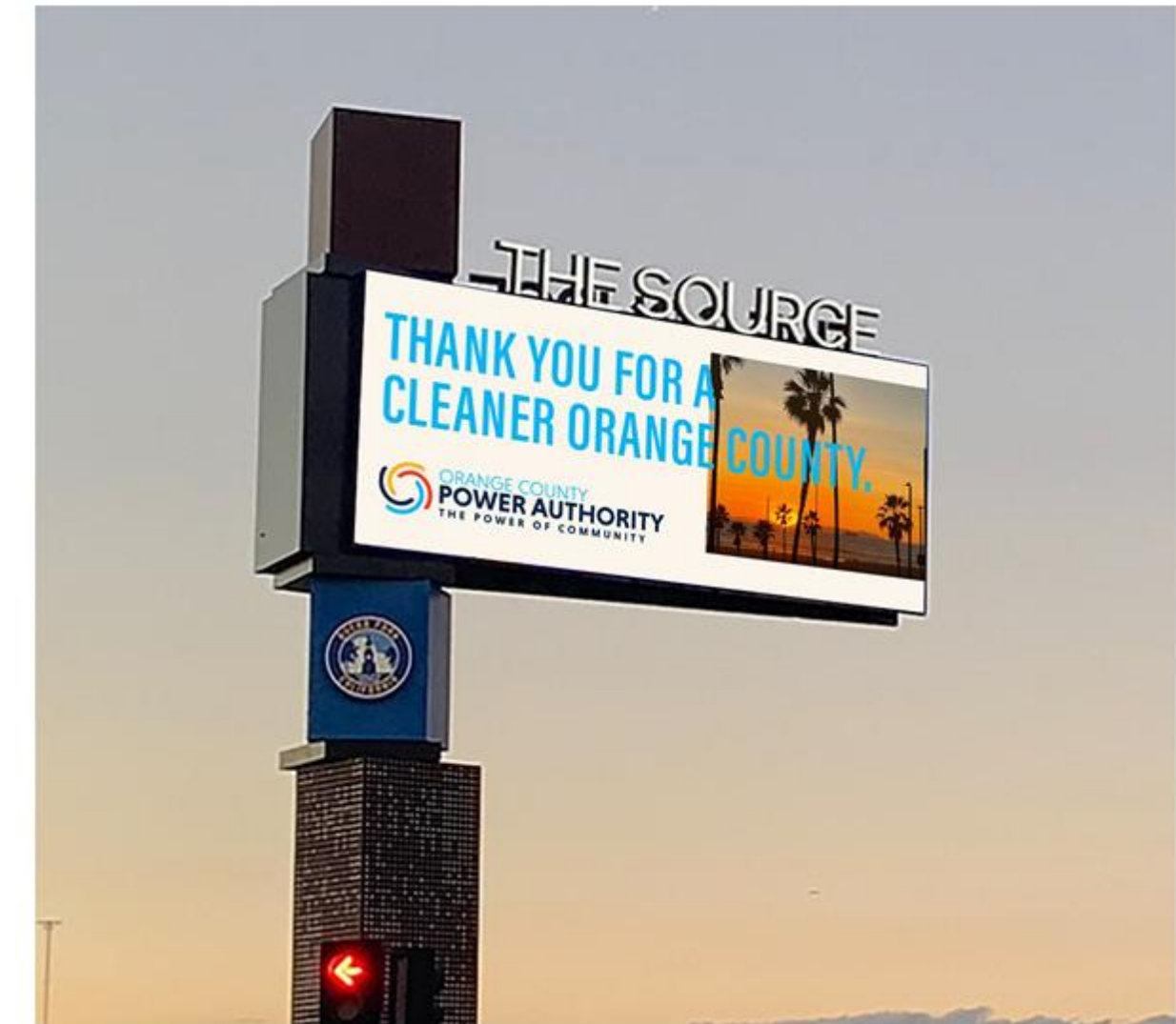


ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Digital Marquee billboard
The Source in Buena Park



V1



V2



ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Digital poster boxes

Diamond Jamboree Irvine
(vertical video)



THANK
YOU
FOR THE
WILD
FLOWERS.



THANK YOU
FOR A
CLEANER
ORANGE
COUNTY.

CELEBRATING 200K
RESIDENTS



POWERED BY
RENEWABLE ENERGY



ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

- (10) Irvine Bus Shelters
- (10) Fullerton Bus Shelters
- (10) Buena Park Bus Shelters



(CITY FOCUS)



(NATURE FOCUS)





ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Movie Theatre Ad



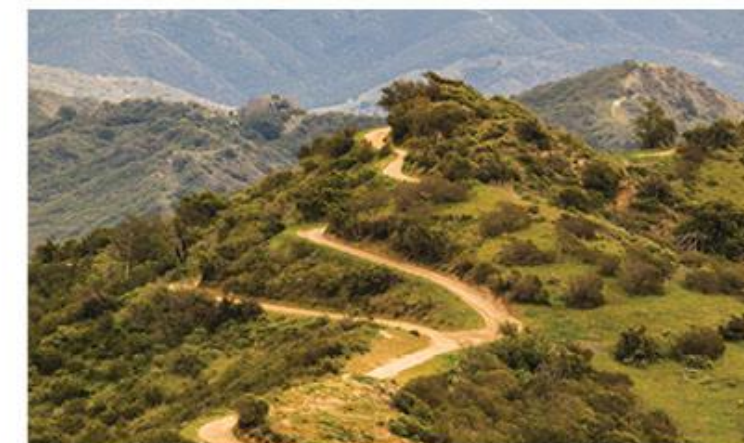
Thank you for the wild flowers.



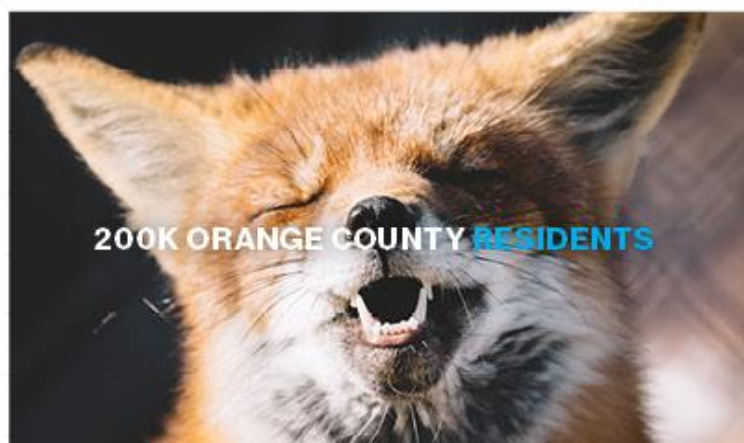
Thank you for thinking about
our community.



Thank you for the breath of ...
fresh air.



Thank you, Orange County



As we celebrate our first
anniversary,



we want to make sure that
we acknowledge not just
what we're doing



but why we're doing it.

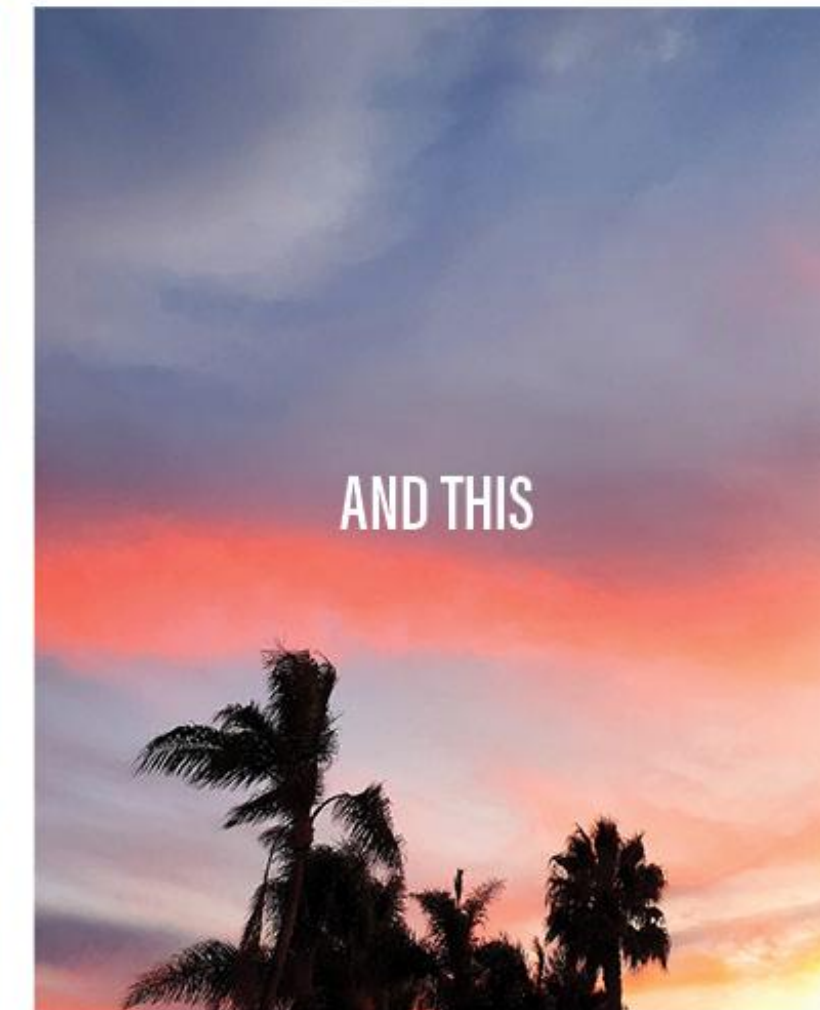


Thank you.



ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Social Media



The power of community is stronger than ever with over 200,000 homes receiving clean energy and tangibly fighting climate change in the process. Thank you so much for being part of an incredible year with Orange County Power Authority.



ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Meta, LinkedIn

- Irvine
- Buena Park
- Fullerton
- Huntington Beach





ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Commemorative resting spot

- Climate change is bringing record dangerous high temperatures for sustained periods of time. There is a need for increased shade in member communities.
- In each member community, the city councils can plant a small cluster of trees (3) around a bench in a public space to create a shady resting spot for residents. OCPA can place a commemorative plaque on the back of the bench.





ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Climate Action Street Art

- Street artists are using public spaces to communicate important messages that make a statement.
- Using biodegradable paint, write an artful message on the street in front of member community City Halls to show the city's commitment to addressing climate change.
- The message will be succinct and about climate action. We will craft a thought-provoking message to draw attention to sustainability and renewable energy.
- Use a cherry picker or drone to photograph the city councils standing behind the message with City Hall in the background.



ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Media Outreach

- Hold deskside briefings with Board Chair Fred Jung and Interim CEO Joe Mosca

TimesOC

Daily Pilot

THE ORANGE COUNTY
REGISTER

ORANGE COUNTY
BUSINESS JOURNAL

KFI
AM 640 

LA *ist* | **89.3FM**



ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

City Council Presentations

- State of the Agency





ONE-YEAR ANNIVERSARY PLAN HIGHLIGHTS:

Community Outreach Events

- Orange County Sustainability Decathlon, October 7-8
- Irvine Global Village, October 14
- Buena Park, Silverado Days, October 20-22
- Fullerton "Korea Day Harmony & Respect" Festival, October 27-29
- Huntington Beach Surf City Nights, October date TBD





BIG IDEA: CLIMATE ACTION CONVERSATIONS

- Engage outside experts to inform interested residents about the importance of renewable energy to address climate change.
- Partner with other environmentally focused organizations to co-sponsor the series to amplify marketing efforts and reach more potential attendees
- Quarterly event

POTENTIAL SPEAKERS



Leah Cardamore Stokes



Chris Goodall



David Wallace-Wells



Naomi Klein

Activity Recap



COMMUNITY OUTREACH EVENTS

COMPLETED

- City of Irvine Earth Day, April 15
- Irvine Korean Cultural Festival, May 13
- Fullerton Day of Music, June 21
- Buena Park Concerts in the Park, August 2
- Buena Park Super Senior Fair, August 12

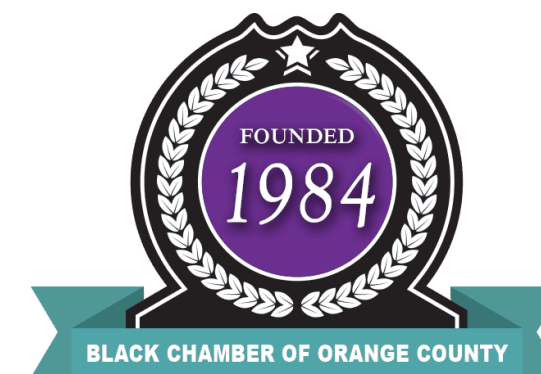




MULTICULTURAL CHAMBER AND ORGANIZATION MEMBERSHIPS

Established memberships with:

1. Asian Business Association of Orange County
2. Black Chamber of Orange County
3. Filipino American Chamber of Commerce of Orange County
4. Iranian American Chamber of Commerce
5. Korean American Chamber of Commerce
6. Orange County Chinese American Chamber of Commerce
7. Orange County Hispanic Chamber of Commerce
8. Vietnamese American Chamber of Commerce





MULTICULTURAL OUTREACH

Made presentations to:

- Asian Business Association of Orange County
- Filipino American Chamber of Commerce of Orange County Power Networking Lunch
- Vietnamese American Chamber of Commerce Board of Directors



OHMCONNECT MARKETING LAUNCH

Money and energy-saving program communicated to customers via:

- Website
- Social media
- Newsletter
- Media release



Orange County Power Authority
@OCPowerAuth

We're excited to partner with [@OhmConnect](#) to help you save on your electricity bills and reward you for your energy efficiency! Here's how it works. 📱





SUSTAINABLY SPEAKING WITH JOE MOSCA

- Recorded first episode with Chair Jung
- Recorded second episode with Ayn Craciun, Climate Action Campaign





MEDIA RELEASES

- Issued four media releases:
 - Bright Futures Grant Recipients
 - OhmConnect Partnership
 - OCPA Hires Energy Programs Analyst and Promotes Key Staff
 - OCPA Demonstrates Continued Financial Strength With Approval of FY 23-24 Budget

WELCOME AND CONGRATULATIONS TO OUR OCPA TEAM MEMBERS



PATTY CRUZ
ENERGY PROGRAM ANALYST



OWEN LEE, CPA
DIRECTOR OF FINANCE AND DATA ANALYTICS



STEVEN HALLIGAN
REGULATORY AND LEGISLATIVE MANAGER



BROCHURE REFRESH



A new way to power your world

ocpower.org



The power of community energy for the people

You can now choose your energy provider and the size of your carbon footprint. Orange County Power Authority (OCPA) is a not-for-profit, locally governed Community Choice Aggregation (CCA) agency that has been procuring clean electricity at competitive rates for Orange County homes and businesses since 2022.

As an OCPA customer, you get to decide how much renewable energy you want purchased on your behalf and put onto the grid to create a healthier, more resilient community.

How it works

The Orange County Power Authority buys electricity from both traditional and renewable sources. The for-profit utility delivers the electricity to you, sends you your bill and maintains the grid. Then you, the OCPA customer, can choose how much renewable energy you want OCPA to purchase on your behalf to put onto the grid.



The power of community energy

-  Cleaner power at competitive rates
-  Reinvesting into our communities
-  Locally-controlled by community leaders

    [OCPOWER.ORG](https://ocpower.org)



Source
OCPA buys electricity from traditional and renewable resources.

Delivery
SCE delivers the electricity and maintains the grid.

Customer
Customer chooses how much renewable energy they want to invest in to help address climate change.

The benefits of greening the electricity grid start at home and then expand far and wide, ultimately reducing fossil fuel consumption, cleaning our air and rejuvenating our planet.

A HEALTHIER COMMUNITY STARTS AT HOME
OCPA allows customers to select from three different plans based on the amount of renewable energy they want OCPA to purchase on their behalf to put onto the grid. The competitively priced plans include Basic Choice, which is designed to cost equal to or less than the for-profit utility, and two other plans offering more renewable energy: Smart Choice and 100% Renewable.

REINVESTING IN OUR COMMUNITIES
As a not-for-profit, OCPA reinvests back into the community. This includes energy efficiency rebates and educational programs for homes, as well as grants for businesses to create more energy-efficient facilities. OCPA has several new programs on the horizon.

LOCAL CONTROL AND ACCOUNTABILITY
Local elected officials from your community represent you and your interests on OCPA's Board of Directors, which works closely with a Community Advisory Committee of interested and committed residents from each of the communities we serve. OCPA is grounded in local accountability and solely aimed at benefitting the entire community.

Orange County Power Authority by the numbers



Basic Choice plan costs **2% less** than SCE's equivalent generation rate



OCPA is one of 25 CCAs across California serving more than **14 million customers**



OCPA serves **200,000+ residential customers** in 4 cities so far: Buena Park, Fullerton, Huntington Beach and Irvine



OCPA procures power from **5 renewable sources**: solar, wind, hydroelectric, geothermal and biomass



ORANGE COUNTY POWER AUTHORITY
THE POWER OF COMMUNITY



To stay informed about OCPA, sign up for our newsletter.

1-866-2-OCPOWER (1-866-262-7693)
info@ocpower.org
ocpower.org
   

WEBSITE REFRESH

Our Basic Choice Plan now costs 2% less than SCE's equivalent generation rate. [Click Here to Read More](#) →



ORANGE COUNTY
POWER AUTHORITY
THE POWER OF COMMUNITY

[Newsroom](#) [FAQ](#) [Newsletter Sign Up](#) [Contact Us](#) [Improvement Plan](#)

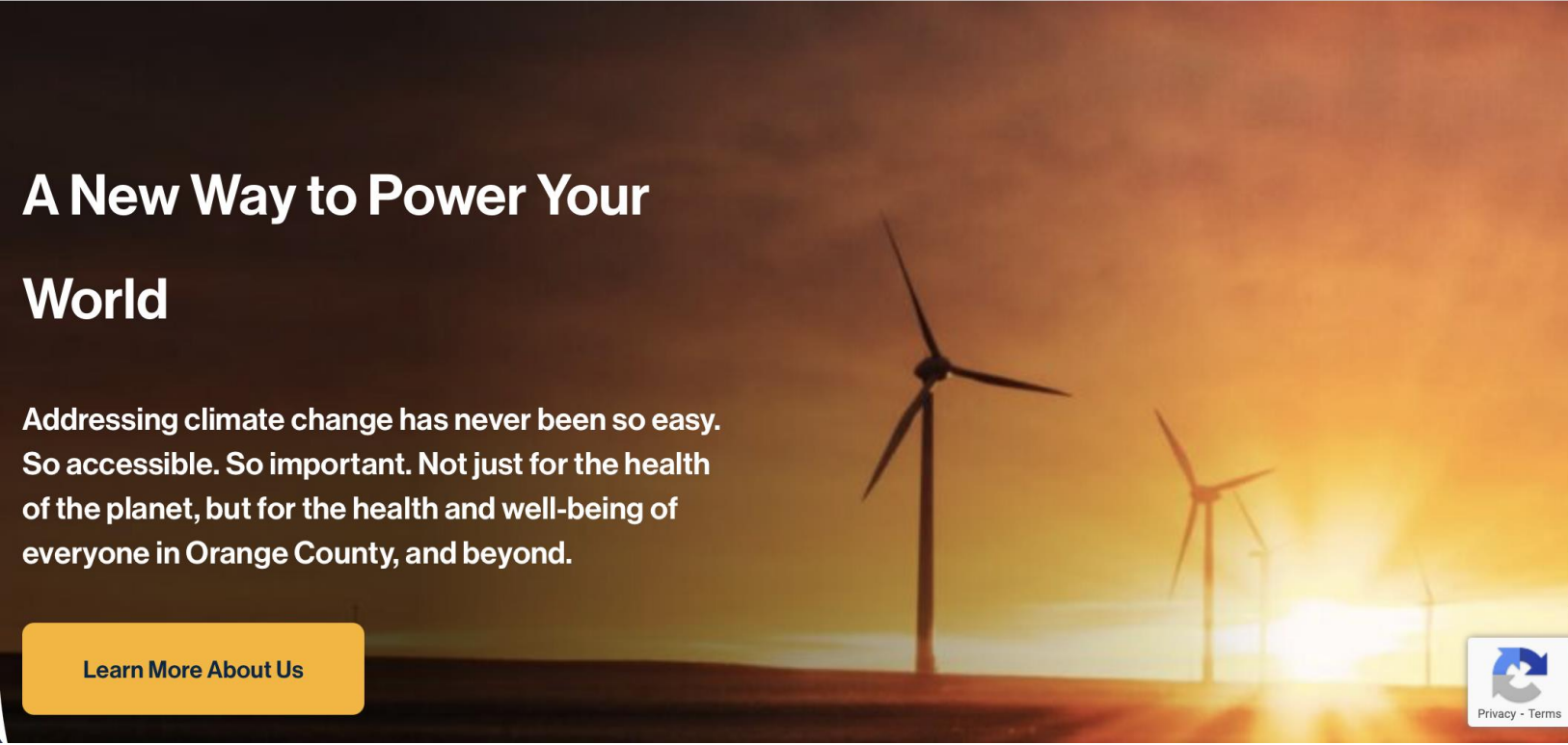


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A New Way to Power Your
World

Addressing climate change has never been so easy.
So accessible. So important. Not just for the health
of the planet, but for the health and well-being of
everyone in Orange County, and beyond.

[Learn More About Us](#)





Privacy · Terms

CELEBRATING OUR MEMBER COMMUNITIES

Buena Park

Fullerton

Irvine

Huntington Beach

Home to the famous Knott's Berry Farm, everyone in this historic community
of over 90,000 residents has access to OCPA's green energy and its myriad
benefits to planet and people.





26

PUBLIC OUTREACH UPDATE

SUMMER 2023

26

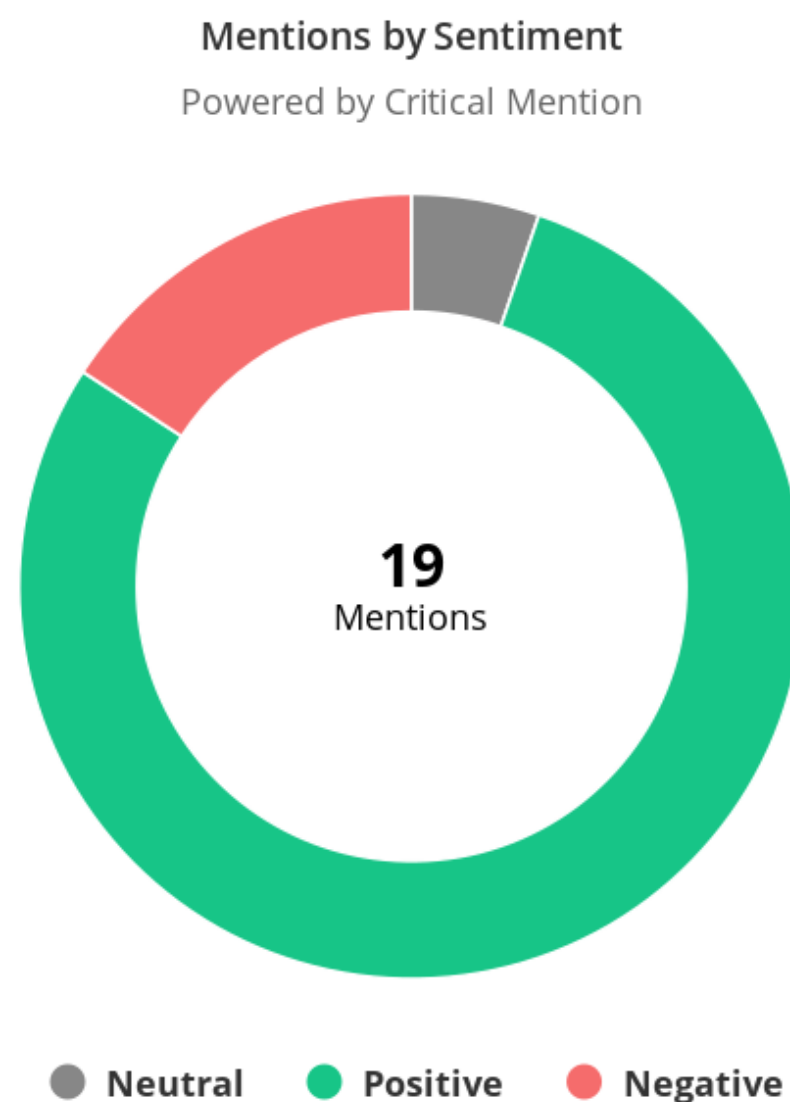


ORANGE COUNTY
POWER AUTHORITY



MEDIA SENTIMENT & PLACEMENTS

- June – August 2023
- 19 media mentions (broadcast, online/print, social)
- 84.2% positive



OC전력국 한인축제 풀러턴 코리아 데이 페스티벌 후원

8/9/23, 8:58 AM

[Los Angeles]
입력 2023.08.07 07:00 수정 2023.08.05 22:52

OC전력국 한인축제 풀러턴 코리아 데이 페스티벌 후원

프레드 정 위원장,
미주예술원 다루에
4000불 기금 전달



OC전력국(OCPA)이 오는 10월 27일(금)부터 29일(일)까지 사흘 동안 풀러턴에서 열릴 한국문화축제(코리아 데이 페스티벌)를 후원한다.

프레드 정 OCPA 위원장은 지난 3일 풀러턴 시청에서 한국문화축제를 주최할 미주예술원 다루(대표 서연은, 이하 다루) 측에 4000달러의 후원금을 전달했다. 지난 2019년 설립된 OCPA가 커뮤니티 행사를 후원하는 것은 이번이 처음이다.

OCPA가 첫 후원 행사로 한인사회 이벤트를 선정한 것은 정 위원장이 풀러턴 시장을 맡고 있으며, 태미 김 아바인 시장이 OCPA 위원회에 참여하고 있는 것과 관련이 있다.

정 위원장은 후원금 전달식 이후 발표한 성명을 통해 "OCPA는 전력 공급 대상 도시인 풀러턴, 부에나파크, 아바인 내 한인 커뮤니티와의 관계를 중시하고 있다. OCPA 위원장으로서 한국 문화를 널리 알리려는 한인사회의 노력을 도울 수 있어 기쁘다. 김 부시장에게도 감사한다"라고 밝혔다.

<https://news.koreadaily.com/2023/08/07/society/general/society/20230807070011622.html>

Page 1 of 2



QUARTERLY COMMUNITY NEWSLETTER - JUNE

- 1,435 emails sent
- 59% open rate (average open for government-related is 28.77%)
- 2.6% click through rate
- Top 2 website pages visited
 - Power Purchase Agreement blog post
 - Statement from Chair Fred Jung re: Appointment of Interim CEO, Joe Mosca



Joe Mosca Named Interim CEO

On June 1, Joe Mosca, Director of Communications and External Affairs, began serving as the Board-appointed interim CEO of OCPA. As a founding member and a former Chair of the Board of Directors of San Diego Community Power, the second largest Community Choice Aggregation in California, Mosca's proven leadership and experience make him an excellent internal candidate to lead the organization during this executive transition.





QUARTERLY COMMUNITY NEWSLETTER - AUGUST

- 1,501 emails sent
- 56% open rate (average open for government-related is 28.77%)
- 3.8% click through rate
- Top 2 website pages visited
 - OCPA demonstrates continued financial strength with approved FY23-24 budget
 - Blog: Say hello to electricity bill savings



THE POWER
OF CHOICE
IS YOURS

OCPA Demonstrates Continued Financial Strength with FY23-24 Budget Approval

OCPA's Board of Directors approved a FY 2023-24 operating budget that projects \$329 million in net revenues and \$288 million in total expenses, resulting in reserves of \$40 million by June 30, 2024.

[Read More »](#)

"Building a sufficient reserve fund and obtaining an investment-grade credit rating are pivotal steps for OCPA. These measures not only contribute to the stability of the agency, but also allow OCPA to procure energy at competitive prices, which directly benefits customers by ensuring stable rates for the delivery of reliable and affordable renewable energy."

FRED JUNG, BOARD CHAIR





BLOG POSTS

Published three blog posts:

- Q&A with OCPA Vice Chair Kathleen Treseder
- Say Hello to OhmConnect
- Views from the Climate Reality Project OC

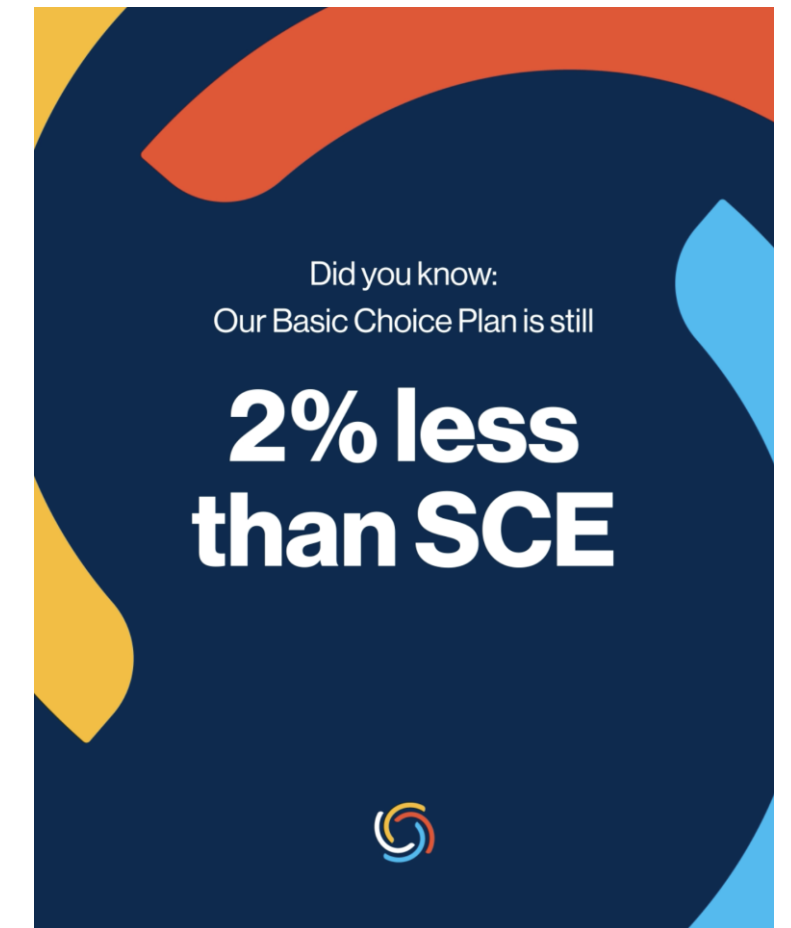
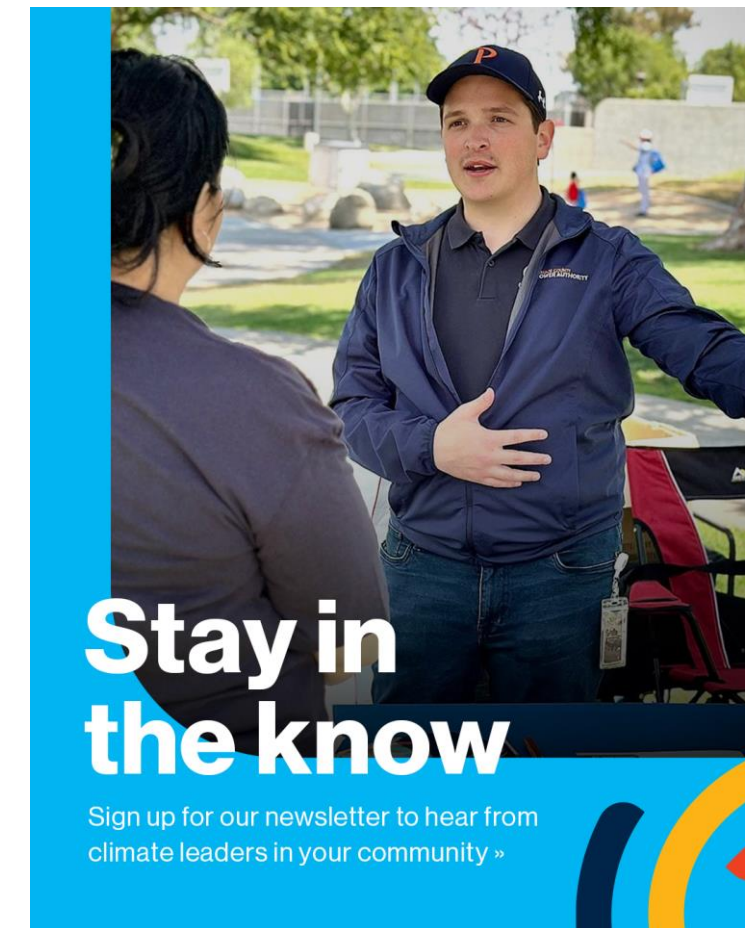




SOCIAL MEDIA CAMPAIGNS

Ran four paid social campaigns:

- OCPA is 2% less than investor-owned utility (generation rate)
- Newsletter signups
- Renewable energy movement
- Solar Net Surplus Compensation





TROPICAL STORM HILARY PREPARATION POSTS

Provided information about:

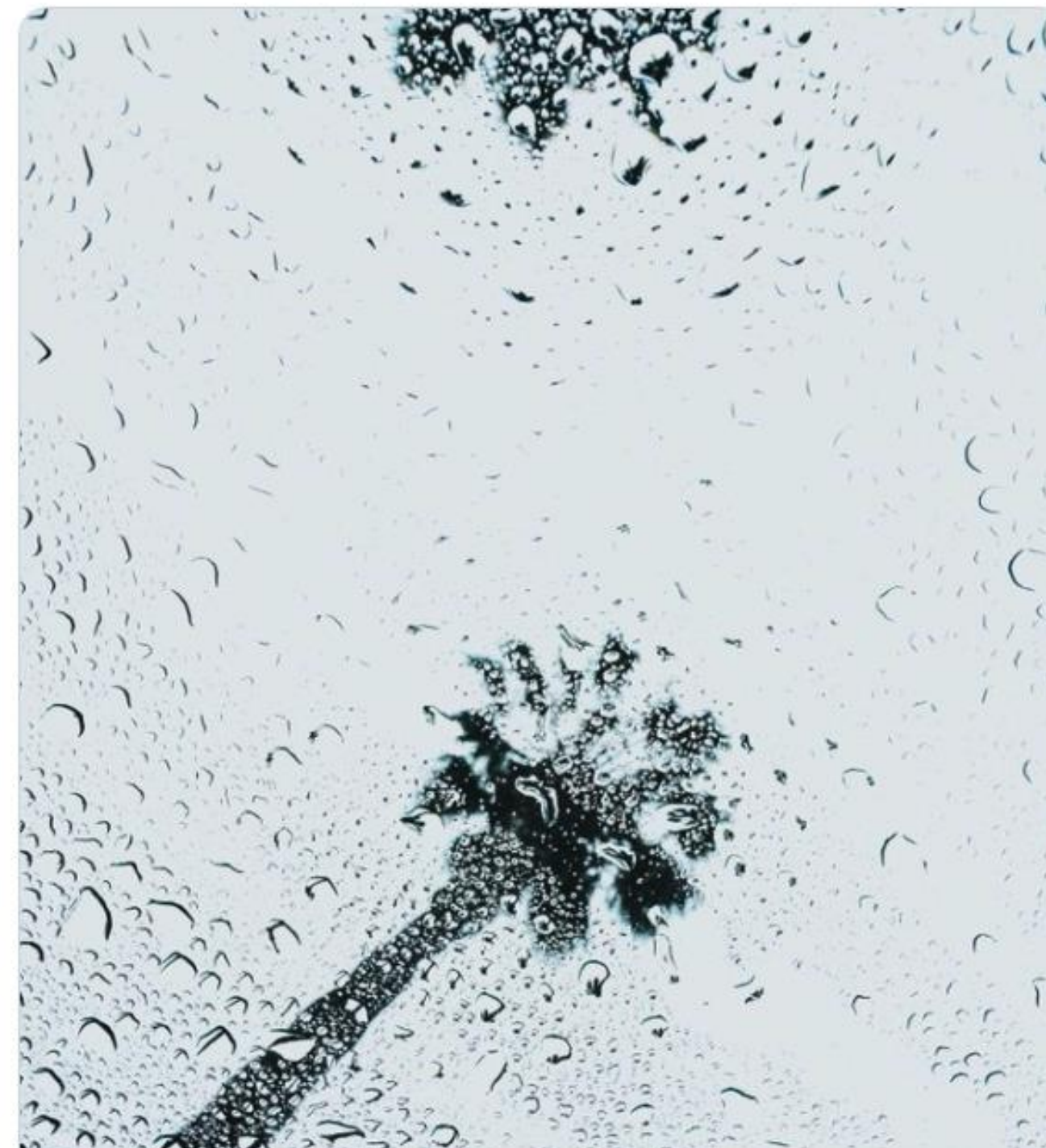
- Who to contact in the event of a power outage
- Power outage preparedness kit recommendations
- How to sign up for OC Alert



Orange County Power Authority
@OCPowerAuth

...

We're in for a stormy and wet weekend in Orange County. If you experience an outage or other issues with your power, please call SCE at 1-800-611-1911. Stay safe and dry. 🌧️





THANK YOU!

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.3

To: Orange County Power Authority Board of Directors

From: Legislative and Regulatory Committee

Subject: LEGISLATIVE AND REGULATORY COMMITTEE UPDATE

Date: September 13, 2023

RECOMMENDED ACTION

Receive and File.

OVERVIEW

The Legislative and Regulatory Committee met on Friday, September 8, 2023. Steven Halligan, Regulatory and Legislative Manager gave an update on several pieces of legislation and provided a summary of the end of the legislative session. A regulatory update was also provided and included topics such as Income-Graduated Fixed Charge Proposals and ERRRA Compliance, Forecast, and General Rate Case. The materials and presentation from the meeting are below and attached.

LEGISLATIVE UPDATE

AB 1373 (Garcia) - Energy Reliability Budget Trailer Bill

Assembly Bill (AB) 1373 provides the Department of Water Resources (DWR) authority to act as a centralized procurement entity (CPE) until January 1, 2030. It also requires the California Public Utilities Commission (CPUC) and the California Energy Commission (CEC) to assess capacity payments for load-serving entities (LSEs) and local publicly owned electric utilities (POUs) that are deficient in their reliability obligations until June 30, 2027. Lastly, it authorizes the CPUC additional enforcement and subsequent penalty authority over the LSE's integrated resource plans (IRP).

SB 867 (Allen) and AB 1567 (Garcia) - Climate Bonds

Senate Bill (SB) 867 (Allen) and AB 1567 (Garcia) would enact a Bond Act, which approved by the voters, which would authorize the issuance of bonds in the amount of \$15.5-\$16 billion to finance projects for drought, flood, and water resilience, wildfire and forest resilience, coastal resilience, extreme heat mitigation, biodiversity and nature-based climate solutions, climate smart agriculture, park creation and outdoor access, and clean energy programs.

Both bills propose \$2 billion in funding for Clean Energy. The breakdown of how the money would be allocated differs in each bill. A summary of the \$2 billion for Clean Energy is below.

SB 867 (Allen)	AB 1567 (Garcia)
Clean Energy: \$2 billion. Funding proposed as follows: • \$500 million to support planning and development of new or expanded high-voltage electrical transmission lines that are necessary to meet the state's clean energy goals as identified CAISO. No dispersing agency has been identified. • \$500 million to the CEC for grants to assist in obtaining federal grants related to regional hubs as defined by IIJA and IRA. • \$500 million to the CEC for zero-emission vehicle charging infrastructure. • \$500 million to the CEC for grants to support the LDES program.	Clean Energy: \$2 billion. Funding proposed as follows: • \$750 million to the Infrastructure and Economic Development Bank (I-Bank) for clean energy transmission projects. • \$500 million to the CEC for grants to assist in obtaining, or as a match fund for, federal grants related to regional hubs in the IIJA and IRA. • \$250 million to the CEC for zero-emission vehicle charging infrastructure in disadvantaged communities, with a priority on investments in the California-Mexico border region. California tribal governments shall be eligible for infrastructure funding. • \$500 million to the CEC for projects that expand or modernize the distribution grid to meet clean energy needs and electrification load growth, including new substations, modifications to existing substations to increase capacity or resiliency, reconductoring, community microgrids, and adding new circuits. California tribal governments shall be eligible for infrastructure funding.

REGULATORY UPDATE

Orange County Power Authority (OCPA) staff are monitoring several ongoing regulatory proceedings at the California Public Utilities Commission (CPUC). A brief description of the proceeding and any current status updates are provided below.

Income-Graduated Fixed Charge Proposals

On April 7, 2023, Southern California Edison Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company (the Joint IOUs), filed joint testimony describing their Income-Graduated Fixed Charge Proposals. ¹

The Joint IOUs' proposal combines an Income Graduated Fixed Charge (IGFC) with lower volumetric rates on all residential rate schedules. This change comes after the passage of Assembly Bill 205 which removed the statutory language requiring default residential rates to be almost exclusively charged on a volumetric basis.

The proposal creates four household Income Brackets: 1) CARE customers with incomes less than 100% of the Federal Poverty level (FPL), 2) Remaining CARE and FERA customers, 3) Non-CARE or FERA customers with incomes up to or equivalent to 650% of FPL, and 4) Non-CARE customers with incomes above 650% of FPL.

Households with incomes less than \$28,000 a year would pay a \$15 monthly fee in SCE territory, households earning between \$28,000 and \$69,000 a year would pay \$20, households earning \$69,000 to \$180,000 would pay \$51, and those earning more than \$180,000 would pay \$85.

In a ruling issued June 19 by the CPUC administrative law judge assigned to the case, it is expected that the earliest that the income-graduated fixed charge will be implemented in customer rates is the end of 2026.

ERRA Compliance, ERRA Forecast and General Rate Case (GRC)

Energy Resource Recovery Account (ERRA) Compliance applications are filed annually by the IOUs for review of costs associated with Utility Owned Generation (UOG) operations and fuel procurement, Portfolio Allocation Balancing Account (PABA) entries, economic dispatch of electric resources, and contract administration. IOUs are required to demonstrate compliance with CPUC decisions and the California Public Utilities Code. SCE Compliance Intervenor Testimony is due December 15, 2023.

ERRA Forecast Applications are filed annually by IOUs to forecast energy procurement-related revenue requirements, which includes forecast allocation of costs across PCIA vintages. SCE Intervenor Testimony is due August 8, 2023.

In four-year cycles, IOUs submit General Rate Case (GRC) applications for authority to adjust rates and charges for electric and gas service based on a future Test Year (TY). The revenue requirements include electric and gas distribution system costs, administrative expenses, and customer service costs.

Affordability – R.18-07-006

The proceeding was opened in 2018 to establish processes for assessing and increasing the affordability of utility service. The CPUC has addressed metrics and methodologies for assessing affordability. The proceeding is currently in Phase 3, considering strategies to limit/mitigate future energy rate increases. Phase 3 Proposed Decision is expected in Fall 2023.

BioMAT – R.22-10-010

The CPUC issued an Order Instituting Rulemaking (OIR) on October 20, 2022 to implement Assembly Bill (AB) 843 authorizing CCAs to participate in the Bioenergy Market Adjusting Tariff (BioMAT) program. AB 843 amended Public Utilities Code section 399.20 to extend to CCAs within an electrical corporation's service territory the existing renewable feed-in tariff for qualifying bioenergy electric generation facilities. A Proposed Decision will be issued by September 27, 2023.

Demand Flexibility – R.22-07-005

The CPUC issued an OIR on July 22, 2022 to advance customer demand flexibility through electric rates to support reliability, decarbonization, and affordability. Phase 1 Scoping Memo and Ruling, dated November 2, 2022, set forth the schedule for Phase 1 of the proceeding, including two tracks for (1) establishing an income-graduated fixed charge for residential rates (Track A), and (2) streamlining the adoption of demand flexibility rates for IOUs (Track B).

Within Track B, Energy Division has formed two working groups. Working Group (WG) 1 will address demand flexibility rate design, including incorporation of wholesale market prices into demand flexibility price signals. The guidelines established in WG 1 will inform the IOUs' rate design applications in the California Energy CPUC (CEC) Load Management Standards (LMS) proceeding. WG 2 will address the systems and processes necessary for customer access to prices to respond to price signals. To be considered in WG 2 are the systems and processes necessary to enable unbundled customers to take service on dynamic prices. Key to implementing widespread dynamic pricing is the establishment of one or more price machine(s) to compile the real-time prices with inputs from the LSEs and the CAISO market. Also being discussed are "transactive platforms" to allow parties to transact to avoid potential volatility associated with dynamic prices. The Working Groups are also discussing subscription services to allow customers to subscribe to real-time pricing, but with guardrails to protect customers from wide price swings.

Integrated Resource Planning (IRP) – R.20-05-003

The IRP proceeding considers the CPUC's electric procurement policies and programs to ensure safe, reliable, and cost-effective electricity supply. The proceeding evaluates system, local, and flexible reliability needs ten years out, authorizes procurement, and reviews LSEs' procurement plans. The next cycle of IRP will begin shortly.

Provider of Last Resort (POLR) – R.21-03-011

The CPUC issued a Scoping Memo and Ruling on September 16, 2021 to set forth the scope in the POLR proceeding. This proceeding implements the POLR requirements and framework directed by SB 520. The POLR proceeding will be considered in three phases. Phase 1 will focus on issues necessary to establish a comprehensive framework for existing POLRs. Phase 2 will set rules that allow a different entity to be designated as the POLR. Phase 3 may be opened to consider any additional issues not covered in Phase 1 or 2. A Proposed Decision is expected in October 2023.

Renewable Portfolio Standard (RPS) R.18-07-003 / Voluntary Allocation and Market Offer (VAMO)

The Assigned Commissioner and Assigned ALJ issued a Ruling on May 5, 2023 identifying issues and schedule of review for 2023 RPS procurement plans. Pursuant to the Ruling, draft annual RPS procurement plans are due on July 17, 2023. Reply comments on draft RPS Plans are due August 29, 2023.

FISCAL IMPACT

None

ATTACHMENTS

Attachment A – 2023-24 Legislation Matrix

Attachment B – Presentation from September 8, 2023 Legislative and Regulatory Committee

Measure	Author	Topic	Sort Topic	Summary	Hearing Date	Location
<u>AB 914</u>	Friedman	CEQA streamlining for interconnection	Distribution Planning	Exempt from CEQA certain electrical infrastructure projects intended to provide capacity or enhance reliability to accommodate the increased electrical demand + two-year agency review shot clock	TBD	SEN - Appr.
<u>AB 1513</u>	Calderon	Wildfire bonds	Affordability			2 year bill
<u>AB 1567</u>	Garcia	Bonds for wildfire + other utility expenses	Affordability	Authorizes \$2 billion in funding for clean energy projects, as follows	TBD	Sen - Policy
<u>AB 982</u>	Villapudua	Public Utilities Public Purpose Program Funds	Affordability	Creates Public Utilities Public Purpose Programs Fund to fund FERA/CARE + PPP programs		2 year bill
<u>SB 867</u>	Allen	Bonds for wildfire + other utility expenses	Affordability	Authorizes \$2 billion, upon appropriation by the Legislature, for clean energy programs	TBD	Asm - Natural Resources
<u>SB 572</u>	Stern	Ratepayer protection	Affordability	Requires joint agencies to consider additional requirements to protect ratepayers from price spikes, stranded assets, duplication of services, and the risk of windfall profiteering and market manipulation.	8/16/2023	Asm - Appr.
<u>AB 625</u>	Aguiar-Curry	Forest Biomass Waste Utilization Program	Bioenergy			2 year bill
<u>AB 678</u>	Alvarez	Biomethane procurement targets or goals: core transport agents	Bioenergy		8/14/2023	Sen - Appr.
<u>SB 488</u>	Alvarado-Gil	Authorize CCAs to procure bioenergy for capacity	Bioenergy	Authorize the cumulative rated generating capacity to be procured from bioenergy projects regardless of when the projects commence operations + authorize CCAs to procure any portion of a POU's required cumulative rated generating capacity from bioenergy projects capacity from bioenergy projects that was not procured because of the exemption described above.		2 year bill
<u>AB 998</u>	Connolly	Biomass energy facilities: State Energy Resources Conservation and Development Commission: report	Biomass		7/10/2023	Sen - Appr.
<u>AB 1348</u>	Grayson	Brown Act spot bill (AMENDED TO NOT BROWN ACT)	Brown Act		TBD	SEN - Appr.
<u>AB 1379</u>	Papan	Brown Act teleconferencing	Brown Act	Expands teleconferencing abilities for CCAs		<u>2 year bill</u>
<u>AB 557</u>	Hart	Extends Brown Act public meetings waivers	Brown Act		TBD	Sen Floor
<u>AB 817</u>	Pacheco	Open meetings: teleconferencing: subsidiary body	Brown Act	This bill would authorize a subsidiary body to use alternative teleconferencing provisions similar to the emergency provisions indefinitely and without regard to a state of emergency. In order to use teleconferencing pursuant to this act, the bill would require the legislative body that established the subsidiary body by charter, ordinance, resolution, or other formal action to make specified findings by majority vote, before the subsidiary body uses teleconferencing for the first time and every 12 months thereafter.		2 year bill
<u>SB 411</u>	Portantino	Brown Act teleconferencing	Brown Act	Can continue teleconferencing under Brown Act	TBD	<u>Asm - Appr.</u>
<u>SB 537</u>	Becker	Brown Act teleconferencing	Brown Act	Brown act spot bill: expands local government's access to hold public meetings through teleconferencing and remote access.	TBD	<u>Asm - Appr.</u>

<u>AB 593</u>	Haney	Zero-emission buildings	Buildings	This bill would require the commission, on or before June 1, 2024, to identify an emission reduction strategy, with milestones, for the building sector to support achieving those carbon emissions reduction goals, as provided. The bill would require the commission, on or before July 1, 2025, to implement the emission reduction strategy as a part of the Equitable Building Decarbonization Program and to take certain actions for purposes of implementing the strategy.	8/14/2023	<u>SEN - Appr.</u>
<u>SB 306</u>	Caballero	Building decarbonization: Extreme Heat Action Plan	Buildings	<i>Makes changes to the direct install program that was funded in the 2022-23 state budget. The goal appears to be providing great direction on the use of the funds and directing more to underrepresented populations.</i>	8/16/2023	<u>Asm - Appr.</u>
<u>SB 48</u>	Becker	Water and Energy Savings Act	Buildings	This bill would require the Energy Commission and the State Water Resources Control Board, in consultation with the State Air Resources Board, Public Utilities Commission, and Department of Housing and Community Development, on or before July 1, 2026, to jointly develop a strategy for using the energy and water usage data described above to track and manage the energy and water usage and emissions of greenhouse gases of covered buildings in order to achieve the state's goals, targets, and standards related to energy and water usage and emissions of greenhouse gases of covered buildings, as specified. The bill would authorize the Energy Commission and the State Water Resources Control Board, upon appropriation, to jointly establish energy and water usage building performance standards consistent with the strategy. The bill would require the Energy Commission and State Water Resources Control Board to triennially evaluate the progress of the strategy in achieving improvements in energy and water efficiency and reducing the emissions of greenhouse gases and evaluate the impacts of the strategy on disadvantaged communities, as specified.	TBD	<u>Asm - Appr.</u>
<u>SB 610</u>	Wiener	CEC reporting	CEC	CEC chair must report annually to leg		<u>2 year bill</u>
<u>SB 664</u>	Stern	CEC IEPR deman forecasting	CEC	This bill would require the Energy Commission ensure that the demand forecasts in the integrated energy policy report account for multiday extreme and atypical weather events and include, at a minimum, one-in-10-year, one-in-20-year, and one-in-40-year peak demand forecasts.	TBD	<u>Asm - Appr.</u>
<u>SB 149</u>	Caballero	Gov office's trailer bill langauge streamlining CEQA for renewable energy projects	CEQA			<u>Signed by Governor</u>
<u>AB 1623</u>	Muratsuchi	Energy spot bill	Clean Energy Resources	Spot bill to accelerate deployment of clean energy resources, bolster electrical grid reliability, and support achievement of the state's clean energy and climate change goals .		<u>2 year bill</u>
<u>AB 1533</u>	Garcia	Definition of DERs	DERs	Changes definition of "ultraclean and low-emission distributed generation"	TBD	<u>Sen - Policy</u>
<u>AB 1664</u>	Friedman	DER plan enhacements	DERs	DER plans must better incorporate resiliency and cost effectiveness		<u>2 year bill</u>
<u>AB 547</u>	Alanis	Distribution of energy resources	DERs	Spot bill		<u>2 year bill</u>

<u>AB 691</u>	Ting	Public Utilities Commission: energy efficiency programs: report	EE	PUC must report biennially on ratepayer-funded energy efficiency programs		<u>2 year bill</u>
<u>AB 1198</u>	Grayson	GO-Biz: Equity in energy task force	Equity	Establishes within GO-Biz the Equity in Energy Task Force with members as defined. The bill would require the task force to develop a comprehensive strategy aimed at addressing equity in the energy industry	8/14/2023	<u>SEN - Appr.</u>
<u>AB 1374</u>	Alvarez	Increases GGRF money to disadvantaged communities	Equity			<u>2 year bill</u>
<u>AB 487</u>	Ting	Low-income energy programs: assessment	Equity	The PUC must make assessment biennially of the needs of low-income ratepayers to evaluate low-income program implementation and the effectiveness of weatherization services and energy efficiency measures in low-income households		<u>2 year bill</u>
<u>SB 527</u>	Min	Equitable decarb program	Equity	CPUC must create and Equitable Zonal Decarbonization Program for a small-scale community-targeted decarbonization program to ensure rate affordability, dedicated and prioritized funding for disadvantaged and low-income customers, and the development of high road jobs and workforces.		<u>2 year bill</u>
<u>SB 529</u>	Gonzalez	EV ride share for affordable housing	Equity	CEC must create a grant program to facilitate EV sharing services, as defined, operated at permanent affordable multifamily housing properties		<u>2 year bill</u>
<u>SB 57</u>	Gonzalez	Legislation aimed at prohibiting the shut off of utility service during extreme weather events.	Extreme Weather	Intent legislation		<u>2 year bill</u>
<u>AB 326</u>	Alanis	Geothermal resources	Geothermal	Spot bill		<u>2 year bill</u>
<u>AB 1358</u>	Muratsuchi	Creates joint agency to reach renewable energy goals	GHGs	Creates joint agency Tracking Energy Development Taskforce to develop policy recommendations to achieve the state's renewable energy goals		<u>2 year bill</u>
<u>AB 1373</u>	Garcia	Vehicle for the BCP	GHGs	Vehicle for the BCP	TBD	<u>Sen - RLS.</u>
<u>AB 287</u>	E. Garcia	GGRF Funds: competitive grants: funding objectives	GHGs	Amending GGRF to pull more money into SD and Imperial Counties.		<u>2 year bill</u>
<u>AB 397</u>	Essayli	Global Warming Solutions Act: scoping plan	GHGs	Requires the scoping plan to include GHG limits due to wildlands and forest fires.		<u>2 year bill</u>
<u>AB 585</u>	Rivas	CARB spot bill	GHGs		8/14/2023	<u>Sen - Appr.</u>
<u>AB 849</u>	E. Garcia	Community emissions reduction programs	GHGs	Require the air district, in adopting a community emissions reduction program, to consult with other relevant state agencies.	8/14/2023	Sen - Appr.
<u>AB 9</u>	Muratsuchi	Global Warming Solutions Act; emissions limit	GHGs	Requires statewide GHG emissions are reduced to at least 55% below the 1990 level by no later than December 31, 2030.		2-year bill
<u>SB 12</u>	Stern	California Global Warming Solutions Act: Emissions Limit	GHGs	Requires statewide GHG emissions are reduced to at least 55% below the 1990 level by no later than December 31, 2030.		2 year bill
<u>SB 253</u>	Weiner	GHG reporting	GHGs	Requires large companies in CA to report GHG emissions	8/16/2023	Asm - Appr.
<u>SB 261</u>	Stern	GHG reporting	GHGs	Facilitates that report to CARB must also prepare a climate-related financial risk report and measures to reduce financial risk.	8/16/2023	Asm - Appr.
<u>SB 511</u>	Blakespear	CARB report on GHG emissions	GHGs	CARB must report on greenhouse gas emission inventories for the calendar year 2025 for each city, county, city and county, and special district,	TBD	Asm - Appr.
<u>AB 324</u>	Pacheco	Renewable hydrogen	Hydrogen	Directs the CPUC to consider establishing a renewable hydrogen procurement goal.		2-year bill

<u>AB 673</u>	Bennett	Hydrogen-fueling stations: preference	Hydrogen			2 year bill
<u>AB 1293</u>	Irwin	Electrical corporations: interconnection	Interconnection - EV	125 business day shot clock for EV energization	TBD	Sen - Appr.
<u>AB 50</u>	Wood	Energy demand; communication	Interconnection - Load	Require a public utility to furnish and maintain timely service, instrumentalities, equipment, and facilities; require CPUC by January 1, 2025, to determine the criteria for timely service for electric customers that meets specified requirements; pending CPUC determination, requires each large electrical corporation to make a good faith effort to deliver electric service within 90 day; allows bill credits for customer when commitment isn't kept.	8/14/2023	<u>Sen - Appr.</u>
<u>SB 83</u>	Wiener	Legislation aimed at requiring public utility companies to provide comments on postentitlement phase permit applications and connect new construction to the electrical grid within specified timeframes.	Interconnection - Load	IOUS must interconnect a development project within 8 weeks of project becoming "interconneccion ready"; allows extension if specific issues prevent interconnection with c ompensation at 25 cents/sq ft; requires IOU shareholders to bear cost of compensation		<u>2 year bill</u>
<u>SB 410</u>	Becker	Utility distribution and intervconnection planning and cost recovery	Interconnection - Load	Establishes working group by March 1, 2024 to propose process improvements to inform IOUs of needed distriubtion system capacity increases; IOUs must provide data to the PUC on the response time to provide upgraded electrical service to customers for electrification upgrades in buildings, panel upgrades, solar installations, or electric vehicle chargers; requires report on staffingand training; require planning to consider transportation and building electrification and local government plans related to same; requires PUC to allow costs for interconnection of residential buildings that exceed the IOUs allowances to be treated as a common facility cost recovered from all ratepayers	TBD	Asm - Appr.
<u>AB 643</u>	Berman	Interconnection DER shot clock	Interconnection -DER	CPUC reports and penalizes IOU delays to DER interconnection. IOUs must be more responsive to interconnection inquiries (within 3 business days)		2 year bill
<u>AB 1172</u>	Calderon	Nuclear fusion	Nuclear	Requires CEC to evaluate fusion, fusion energy, aneutronic fusion, experimental fusion, and fusion power plant production as a part of the 2025 IEPR	TBD	Sen - Appr.
<u>AB 65</u>	Mathis	Procurement from nuclear fission thermal power plants	Nuclear	Requires CPUC before January 1, 2026, to adopt a plan to increase procurement from nuclear facilities and to phase out procurement from gas facilities		2 year bill
<u>AB 3</u>	Zbur	Offshore wind spot bill	Offshore Wind	Requires CEC to report to the legislature by July 1, 2025 on procurement mechanisms and strategies for offshore wind energy projects to be financed, entitled, constructed and operated within timeframes necessary to meet goals; requires CEC and State Lands do develop plan for seaport readiness and report to the legislature by January 1, 2026; requires CEC and GoBiz to study feasibility of achieving 70% to 85% in-state assembly and manufacturing of offshore wind energy projectsby July 1, 2027	8/14/2023; moved to suspense file	<u>Sen - Appr.</u>

<u>AB 344</u>	Wood	Offshore wind procurement	Offshore Wind	Spot bill to be used to address OSW once the AB 525 report is released; permits joint procurement agreements for offshore wind facilities		2 year bill
<u>AB 80</u>	Addis	Offshore Wind Coastal Protection Act	Offshore Wind	Establishes West Coast Offshore Wind Science Entity to ensure monitoring of California ocean ecosystem	8/14/2023	<u>Sen - Appr.</u>
<u>SB 286</u>	McGuire	Offshore Wind	Offshore Wind	Requires CEC to process a consolidated coastal development permit for new development for offshore wind; makes State Lands lead agency for CEQA for OSW; establish CA OSW Fisheries Working Group; requires working group re compensatory mitigation for unavoidable impacts on commercial and recreational fisheries from OSW; creates fund to compensate	TBD	<u>Asm - Appr.</u>
<u>SB 422</u>	Portantino	CEQA streamlining for interconnection	Permitting	Specified agencies to perform environmental analysis of reasonably foreseeable methods of compliance; imposes labor requirements on use of focused EIR to install pollution control equipment; imposes labor requirements for projects consisting solely of compliance with a performance standard or treatment requirement	8/16/2023	Asm - Appr.
<u>SB 56</u>	Skinner	LSE; IRP	Procurement	Spot bill		
	Valencia	PUC rules on ex parte	PUC	Allows written communications during quiet period if served on service list		
<u>AB 1538</u>	Muratsuchi	RA incentive payments to LSEs	RA	PUC must establish a Clean Energy Reliability Program to provide incentive payments to LSEs that exceed their capacity requirements.		2 year bill
<u>AB 995</u>	Ting	Electricity: resource adequacy requirements: reporting	RA	Requires LSEs including CCAs to report biannually (instead of annually) the % of local and system RA requirements from the previous calendar year that was met with zero carbon capacity.		2 year bill
<u>AB 1429</u>	Boerner Horvath	Rates/charges	Rates	spot bill	4/19/2023	2 year bill
<u>AB 538</u>	Holden	Multistate regional transmission system organizations: membership	Regionalization	Prohibits CA electrical transmission owner, retail seller, or POU from joining multistate regional transmission system organization unless organizational documents meet FERC and specified state requirements as determined by CEC		2 year bill; LegCom Voted 5/26 to Support moving to Board
<u>AB 1132</u>	Friedman	Solar energy systems: permit fees.	Solar	Extends until January 1, 2034 limit on permit fees a city or county may charge for residential or commercial solar	TBD	SEN - Floor
<u>AB 1181</u>	Zbur	Multifamily Affordable Housing Solar Roofs program: bill credits	Solar	Require bill credits for all participating accounts that participate; design tariff structure reduce barriers to the installation of solar energy storage technology; allow for participant choice of virtual net metering or direct metering.		2 year bill
<u>AB 1238</u>	Ward	Hazardous waste: solar panels	Solar	Requires Toxic Substances to develop alternative PV management standards	TBD	2 year bill
<u>AB 2</u>	Ward	Recycling solar photovoltaic modules	Solar	Requires PV manufacturers to develop end of life management plan for recycling of solar PV	8/14/2023; moved to suspense file	Sen - Appr.

<u>AB 704</u>	Patterson	Energy: building standards: photovoltaic requirements	Solar	Requires residential construction intended to repair, restore, or replace a residential building damaged or destroyed as a result of a disaster proclaimed by the Governor to comply only with requirements regarding PV pursuant to the regulations, if any, that were in effect at the time the damaged or destroyed residential building was originally constructed		2 year bill
<u>SB 355</u>	Eggman	Multifamily Affordable Housing Solar Roofs program	Solar	Modifies requirements re income level eligibilty	8/16/2023	<u>Asm - Appr.</u>
<u>SB 49</u>	Becker	Tax incentives; Solar Canopies	Solar	Provides gross receipts tax exemption for the construction of solar canopies; requires DOT, CEC, CPUC to develop strategic plan to lease and license DOT ROW to utilities or other entities building and operating renewable generation, energy storage, and electric transmission	TBD	Asm - Appr.
<u>SB 38</u>	Laird	Battery storage; safety systems	Storage	Require battery energy storage facility to have emergency response plan and evacuation plan that covers its area	TBD	<u>Asm - Appr.</u>
<u>SB 605</u>	Padilla	Wave/tidal energy	Tidal energy	Requires CEC to study and develop strategic plan for deployment of wave energy and tidal technologies; written report to Gov and Leg by January 1, 2025; requires CEC to solicit applications for pilot projects; requires inclusion of technology in SB 100 joint agency reports	8/16/2023	<u>Asm - Appr.</u>
<u>SB 319</u>	McGuire	Electrical transmission	Transmission	Spot bill	8/16/2023	<u>Asm - Appr.</u>
<u>SB 420</u>	Becker	Streamline transmission facilities	Transmission	Requires a lead agency to monitor clean energy and electrical transmission facility planning and deployment, and identify facilities necessary to maintain system reliability, and streamline them.	TBD	<u>Asm - Appr.</u>
<u>SB 619</u>	Padilla	Transmission	Transmission	Would expand the facilities eligible to be certified by the commission to include electrical transmission lines carrying electricity from certain other facilities that are located in the stateif capital spend is at lease \$250 million	TBD	<u>Asm - Appr.</u>
<u>AB 1182</u>	Petrie-Norris	Clean energy deployment plan.	Transportation		8/14/2023	Sen - APPR.
<u>AB 1267</u>	Ting	Zero-emission vehicle incentive programs: diesel and gasoline superusers	Transportation			2 year bill
<u>AB 1349</u>	Irwin	Transportation electrification: grant recipients: data reporting	Transportation	Require recipients of grants for ZEV charging stations to collect data on the status of their stations and to submit that data to a publicly accessible application.		2 year bill
<u>AB 1504</u>	McCarty	EV charging zoning	Transportation	This bill would provide that EV charging station includes EV charging stations installed in the public right-of-way and EV charging stations installed with a battery storage system.		2 year bill
<u>AB 1525</u>	Bonta	ZEV equity	Transportation	Spot bill to promote equity first in transportation funding and to prioritize funding to vulnerable communities.		2 year bill
<u>AB 1529</u>	Gabriel	ZEV charing stations	Transportation	Spot bill to convert gas stations to EV charging stations		2 year bill
<u>AB 1580</u>	Carillo	Develop a State Electric Vehicle Infrastructure Deployment Plan that is consistent with federal requirements	Transportation			2 year bill
<u>AB 1614</u>	Gabriel	Study possibilities of transitioning gas stations to EVs	Transportation		8/14/2023	Sen - APPR.

<u>AB 241</u>	Reyes	Clean Transportation Program	Transportation	Intent legislation. Bill will focus on extension of AB 8, Clean Transportation Program	TBD	Passed Appropriations
<u>AB 463</u>	Hart	Electricity: prioritization of service: public transit vehicles	Transportation	CPUC must consider the economic, social equity, and mobility impacts of a temporary discontinuance in electrical service to the customers that rely on electrical service to operate public transit vehicles.		2 year bill
<u>AB 579</u>	Ting	Schoolbuses: zero-emission vehicles	Transportation	Require, commencing January 1, 2035, 100% of all newly purchased or contracted schoolbuses of a school district, county office of education, or charter school to be zero-emission vehicles, where feasible.	8/14/2023	Sen - APPR.
<u>AB 591</u>	Gabriel	Electrical vehicle service equipment: universal connectors and public accessibility	Transportation	Require an electric vehicle charging station that requires payment of a fee to allow a person desiring to use the station to pay via credit card		2 year bill
<u>AB 6</u>	Friedman	ZEVs	Transportation	Spot bill to prioritize and fund transportation projects that significantly contribute towards the goals outlined in a region's sustainable communities strategy and the state's climate goals.		2 year bill
<u>AB 772</u>	Jackson	Electric vehicle chargers	Transportation	Requires IOUs + POUs after 2024 to install an EV charger at a homeowner's property within a reasonable time. The PUC will establish accounts to track moneys allocated to IOUs and POUs for that purpose.		
<u>AB 980</u>	Friedman	Active Transportation Program: guidelines: hearings	Transportation			2 year bill
<u>SB 222</u>	Nguyen	Electric Bikes	Transportation	Intent language on electric bike regulations. Could potentially be looking to expand regulations on e-bikes.		<u>2 year bill</u>
<u>SB 233</u>	Skinner	ZEV charging	Transportation	All EV supply equipment sold in California have bidirectional capability by 2027	TBD	<u>Asm - Appr.</u>
<u>SB 30</u>	Umberg	ZEV signage	Transportation	Spot bill to develop light-duty ZEV charging station signage along state highways and a publicly accessible online platform that identifies the locations of EV charger along state highways.	TBD	Asm - APPR.
<u>SB 397</u>	Wahab	EV chargers	Transportation	Spot bill on EV chargers at rest stops		<u>2 year bill</u>
<u>SB 493</u>	Min	MD/HD infrastructure assesment	Transportation	CEC must create assessment of the electric and hydrogen infrastructure needed to meet the stated MD/HD deadlines.	TBD	Asm - Appr.
<u>SB 507</u>	Gonzalez	ZEV goal assesment	Transportation	CEC must asses whether EV charging infrastructure is enough needed for state goals, and evaluate equitable deployment.		2 year bill
<u>SB 823</u>	Smallwood-Cuevas	EV charger discount card	Transportation	PUC must create an IOU Discounted Electric Vehicle Charging Payment Card Program for residents to use at public EV chargers in order to pay a rate equivalent if they were using an at-home EV charger		<u>2 year bill</u>
<u>SB 84</u>	Gonzalez	Clean Transportation Program	Transportation	Intent legislation. Bill will focus on extension of AB 8, Clean Transportation Program	6/1/2023	Ordered to inactive file on request of Senator Gonzalez.
<u>AB 1155</u>	Flora	Vegetation Management	Wildfire Mitigation	Requires standards for vegetation inspection in veg management plans; establishes rebuttable presumption that meeting those standards means standard of care is met (!)	4/24/2023	2 year bill

<u>AB 1195</u>	Calderon	Community grants for climate projects and workforce	Workforce	Creates Climate Change Preparedness, Resiliency, and Jobs for Communities Program to fund grants to develop and implement multibenefit, community-level, climate-beneficial projects to support community and landscape resiliency and workforce development		2 year bill
<u>AB 735</u>	Berman	Workforce development: utility careers	Workforce			2 year bill
<u>SB 822</u>	Durazo	Ensuring labor for state renewable energy and transportation	Workforce	Instill policies and programs to create or support high-quality jobs in the energy, resources, and transportation sectors; reqiores state agencies to incorporat high road employment requirements in procurement processes and incentives by November 1, 2024	TBD	Asm - Appr.
AB 100-AB 221		Budget Bills		Spot bill		
SB 100-SB 220		Budget Bills				



Legislative Calendar

JUNE						
S	M	T	W	TH	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

- [June 2](#) Last day for each house to pass bills introduced in that house (J.R. 61(a)(8)).
- [June 5](#) Committee meetings may resume (J.R. 61(a)(9)).
- [June 15](#) Budget must be passed by **midnight** (Art. IV, Sec. 12(c)(3)).

JULY						
S	M	T	W	TH	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

- [July 4](#) Independence Day.
- [July 14](#) Last day for **policy committees** to meet and report bills (J.R. 61(a)(10)).
- Summer Recess** begins upon adjournment of session provided Bill has been passed (J.R. 51(a)(3)).

AUGUST						
S	M	T	W	TH	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

- [Aug. 14](#) Legislature reconvenes from **Summer Recess** (J.R. 51(a)(3)).

SEPTEMBER						
S	M	T	W	TH	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

- [Sept. 1](#) Last day for **fiscal committees** to meet and report bills to Floor (J.R. 61(a)(11)).
- [Sept. 4](#) Labor Day.
- [Sept. 5-14](#) **Floor session only.** No committees, other than conference or Rules committees, may meet for any purpose (J.R. 61(a)(12)).
- [Sept. 8](#) Last day to **amend** on the floor (J.R. 61(a)(13)).
- [Sept. 14](#) Last day for **each house to pass bills** (J.R. 61(a)(14)). **Interim Study Recess** begins at the end of this day's session (J.R. 51(a)(4)).

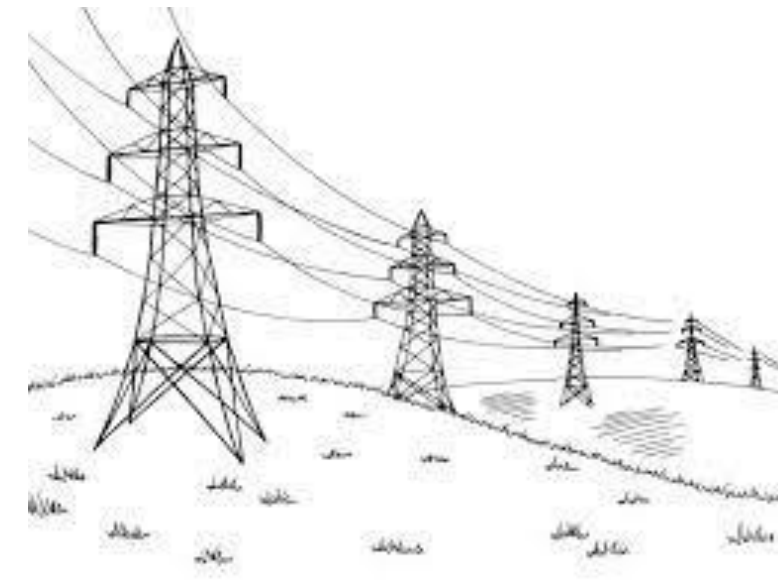
AB 1373 (Garcia) - Energy Reliability Budget Trailer Bill

Assembly Bill (AB) 1373 provides the Department of Water Resources (DWR) authority to act as a centralized procurement entity (CPE) until January 1, 2030. It also requires the California Public Utilities Commission (CPUC) and the California Energy Commission (CEC) to assess capacity payments for load-serving entities (LSEs) and local publicly owned electric utilities (POUs) that are deficient in their reliability obligations until June 30, 2027. Lastly, it authorizes the CPUC additional enforcement and subsequent penalty authority over the LSE's integrated resource plans (IRP).



SB 867 (Allen) and AB 1567 (Garcia) - Climate Bonds

- Senate Bill (SB) 867 (Allen) and AB 1567 (Garcia) would enact a Bond Act, which approved by the voters, which would authorize the issuance of bonds in the amount of \$15.5-\$16 billion to finance projects for drought, flood, and water resilience, wildfire and forest resilience, coastal resilience, extreme heat mitigation, biodiversity and nature-based climate solutions, climate smart agriculture, park creation and outdoor access, and clean energy programs.

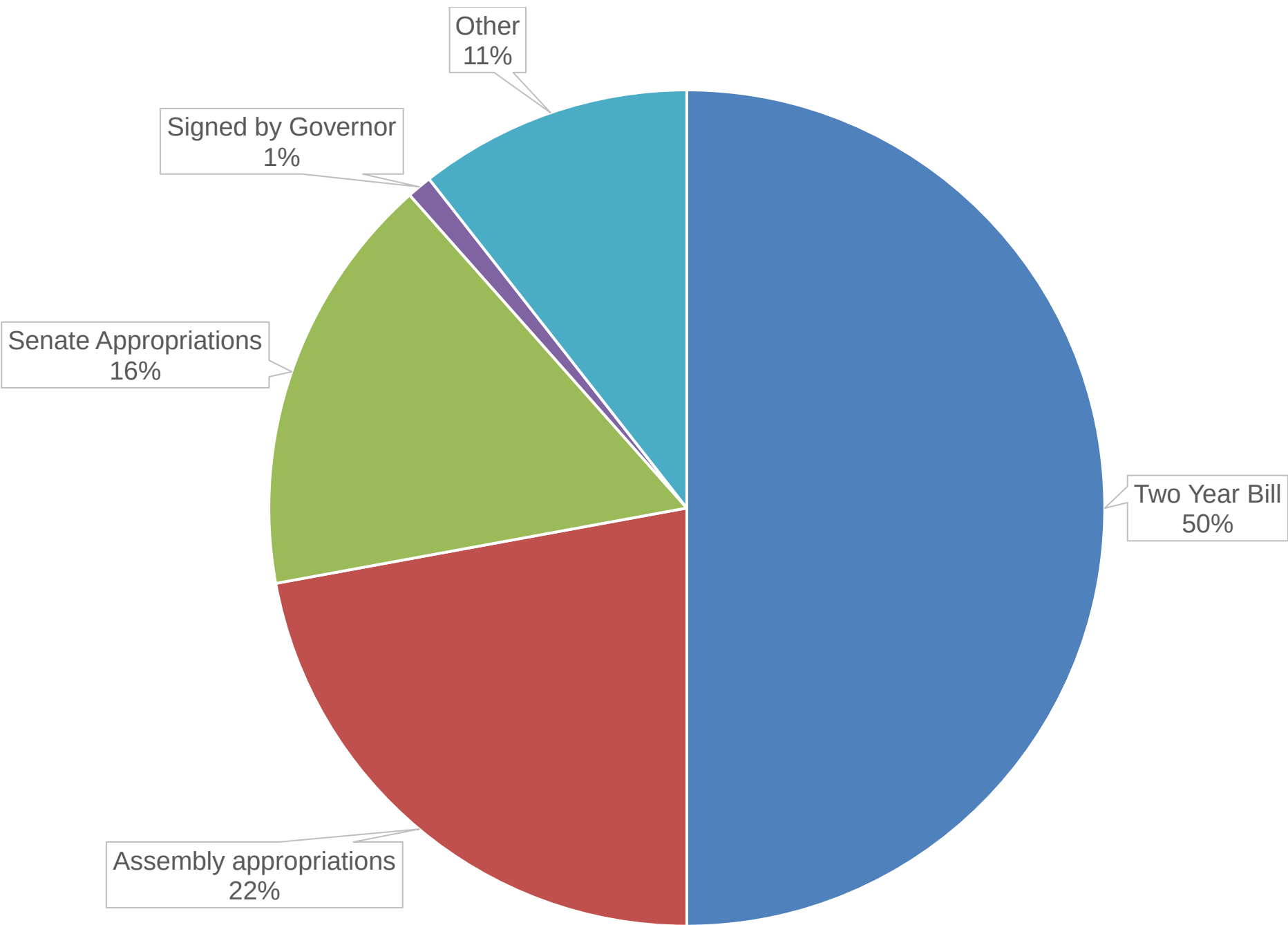


SB 867 (Allen) and AB 1567 (Garcia) - Climate Bonds

SB 867 (Allen)	AB 1567 (Garcia)
Clean Energy: <u>\$2 billion</u>. Funding proposed as follows: •\$500 million to support planning and development of new or expanded high-voltage electrical transmission lines that are necessary to meet the state’s clean energy goals as identified CAISO. No dispersing agency has been identified. •\$500 million to the CEC for grants to assist in obtaining federal grants related to regional hubs as defined by IIJA and IRA. •\$500 million to the CEC for zero-emission vehicle charging infrastructure. •\$500 million to the CEC for grants to support the LDES program.	Clean Energy: <u>\$2 billion</u>. Funding proposed as follows: •\$750 million to the Infrastructure and Economic Development Bank (I-Bank) for clean energy transmission projects. •\$500 million to the CEC for grants to assist in obtaining, or as a match fund for, federal grants related to regional hubs in the IIJA and IRA. •\$250 million to the CEC for zero-emission vehicle charging infrastructure in disadvantaged communities, with a priority on investments in the California-Mexico border region. California tribal governments shall be eligible for infrastructure funding. •\$500 million to the CEC for projects that expand or modernize the distribution grid to meet clean energy needs and electrification load growth, including new substations, modifications to existing substations to increase capacity or resiliency, reconductoring, community microgrids, and adding new circuits. California tribal governments shall be eligible for infrastructure funding.

Summary of Bills (As of 8/24/23)

Tracked 104 bills this year

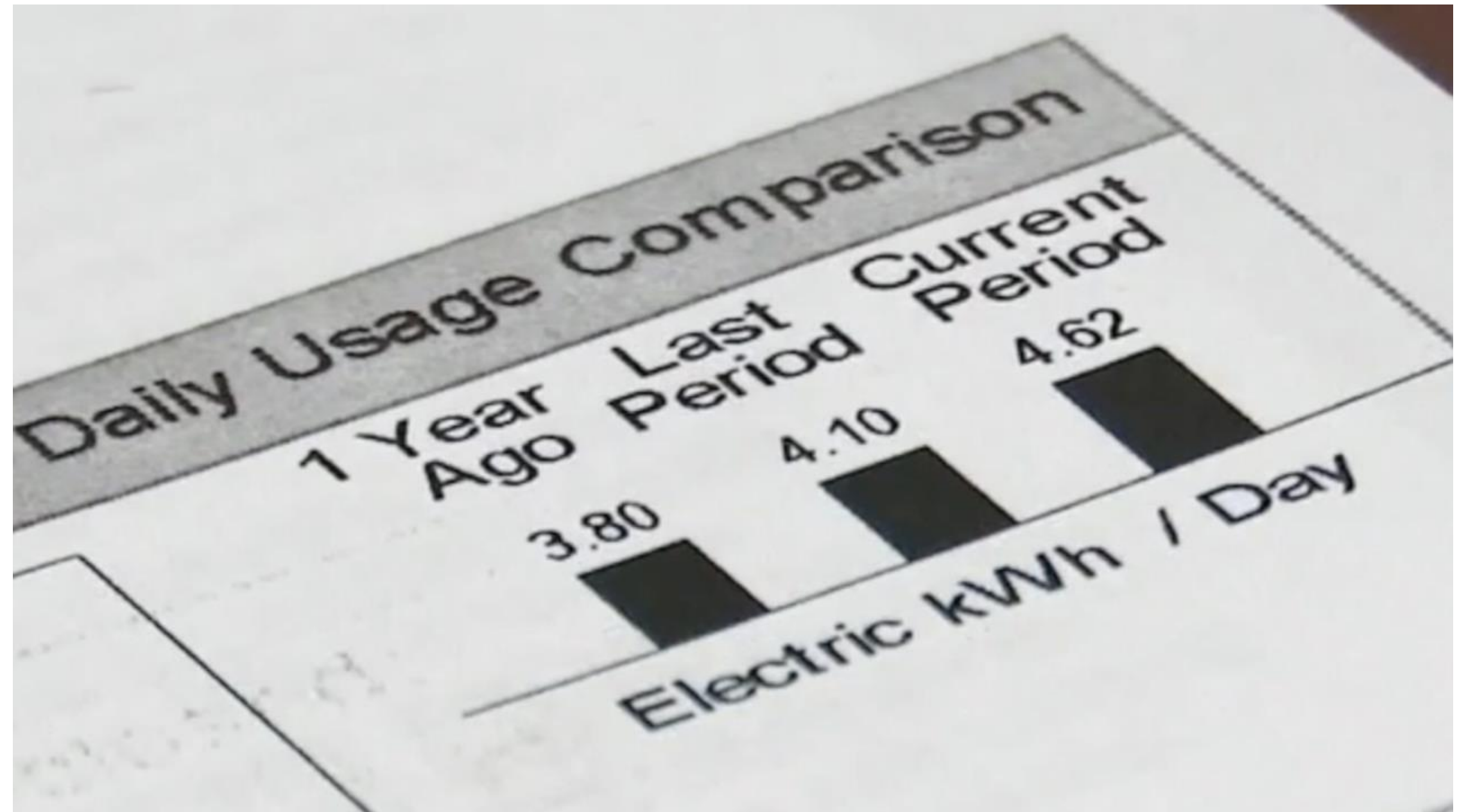




 REGULATORY UPDATE

Income-Graduated Fixed Charge Proposals

- On April 7, 2023 Southern California Edison Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company (the Joint IOUs), filed joint testimony describing their Income-Graduated Fixed Charge Proposals.
- The Joint IOUs' proposal combines an Income Graduated Fixed Charge (IGFC) with lower volumetric rates on all residential rate schedules. This change comes after the passage of Assembly Bill 205 which removed the statutory language requiring default residential rates to be almost exclusively charged on a volumetric basis.



Income-Graduated Fixed Charge Proposals

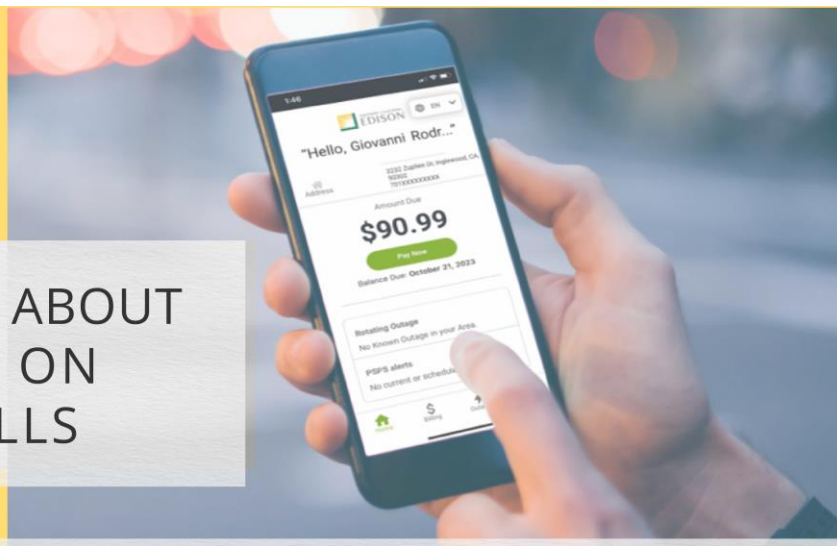
*Table II-2
Illustrative Proposed IGFCs*

Income Bracket	Criteria	PG&E IGFC (\$/month)	SDG&E IGFC (\$/month)	SCE IGFC (\$/month)
1	CARE (< = 100% FPL)	\$15	\$24	\$15
2	All Other CARE/FERA	\$30	\$34	\$20
3	Non-CARE/FERA < = 650% FPL	\$51	\$73	\$51
4	Non-CARE/FERA > 650% FPL	\$92	\$128	\$85

The proposal creates four household Income Brackets: 1) CARE customers with incomes less than 100% of the Federal Poverty level (FPL), 2) Remaining CARE and FERA customers, 3) Non-CARE or FERA customers with incomes up to or equivalent to 650% of FPL, and 4) Non-CARE customers with incomes above 650% of FPL.

Income-Graduated Fixed Charge Proposals

- In a ruling issued June 19, 2023 by the CPUC administrative law judge assigned to the case, it is expected that the earliest that the income-graduated fixed charge will be implemented in customer rates is the end of 2026.

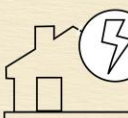


WHAT TO KNOW ABOUT FIXED CHARGE ON ELECTRICITY BILLS

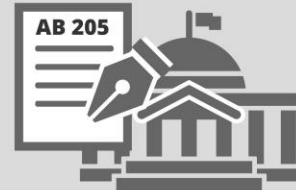
TODAY, SOUTHERN CALIFORNIA EDISON CUSTOMER BILLS ARE MADE UP OF SEVERAL PARTS:



FIXED COSTS of safely building, maintaining and operating the electric grid and of providing customer support.



AMOUNT OF ELECTRICITY that customers use; these costs are passed to customers without any markup.



WHAT DOES THE NEW STATE LAW REQUIRE?

CERTAIN COSTS on electricity bills to be separated into a monthly fixed charge as a line item

VARIABLE CHARGE based on the electricity the residential customer uses during their billing period

WHAT IS INCLUDED IN THE CPUC'S FIXED CHARGE PROCESS?

- THE STATE LAW requires fixed charges be set based on income level, so that electricity bills of lower-income households would on average decrease as a result of the fixed charge.
- TIMELINE:
CPUC Decision in 2024, implementation in 2025 (at the earliest).

WHAT IS IN SCE'S PROPOSAL?



ASSISTANCE FOR LOWER-INCOME CUSTOMERS



33% LOWER VARIABLE ELECTRICITY RATES FOR ALL RESIDENTIAL CUSTOMERS



MORE TRANSPARENCY AND PREDICTABILITY IN ELECTRICITY BILLS



SUPPORTS THE TRANSITION TO A 100% CLEAN ENERGY AND CARBON-FREE FUTURE WITH A LOWER RATE (¢/KWH) CHARGED FOR ELECTRICITY USED



INCOME VERIFICATION BY RESPONSIBLE OUTSIDE PARTY OR STATE AGENCY, NOT BY THE UTILITY.

ERRA Compliance, ERRA Forecast and General Rate Case (GRC)

- Energy Resource Recovery Account (ERRA) Compliance applications are filed annually by the IOUs for review of costs associated with Utility Owned Generation (UOG) operations and fuel procurement, Portfolio Allocation Balancing Account (PABA) entries, economic dispatch of electric resources, and contract administration. IOUs are required to demonstrate compliance with CPUC decisions and the California Public Utilities Code. SCE Compliance Intervenor Testimony is due December 15, 2023.

Application No.:	A.23-06-001	
Exhibit No.:	SCE-03	
Witnesses:	T. Cameron	T. Salisbury
	D. Coher	K. Seeto
	R. Hite	H. Sheng
	M. Khouzam	M. Sheriff
	E. Lee	R. Thomas
	R. Liang	A. Wong
	M. Litos	
	C. Louie	



(U 338-E)

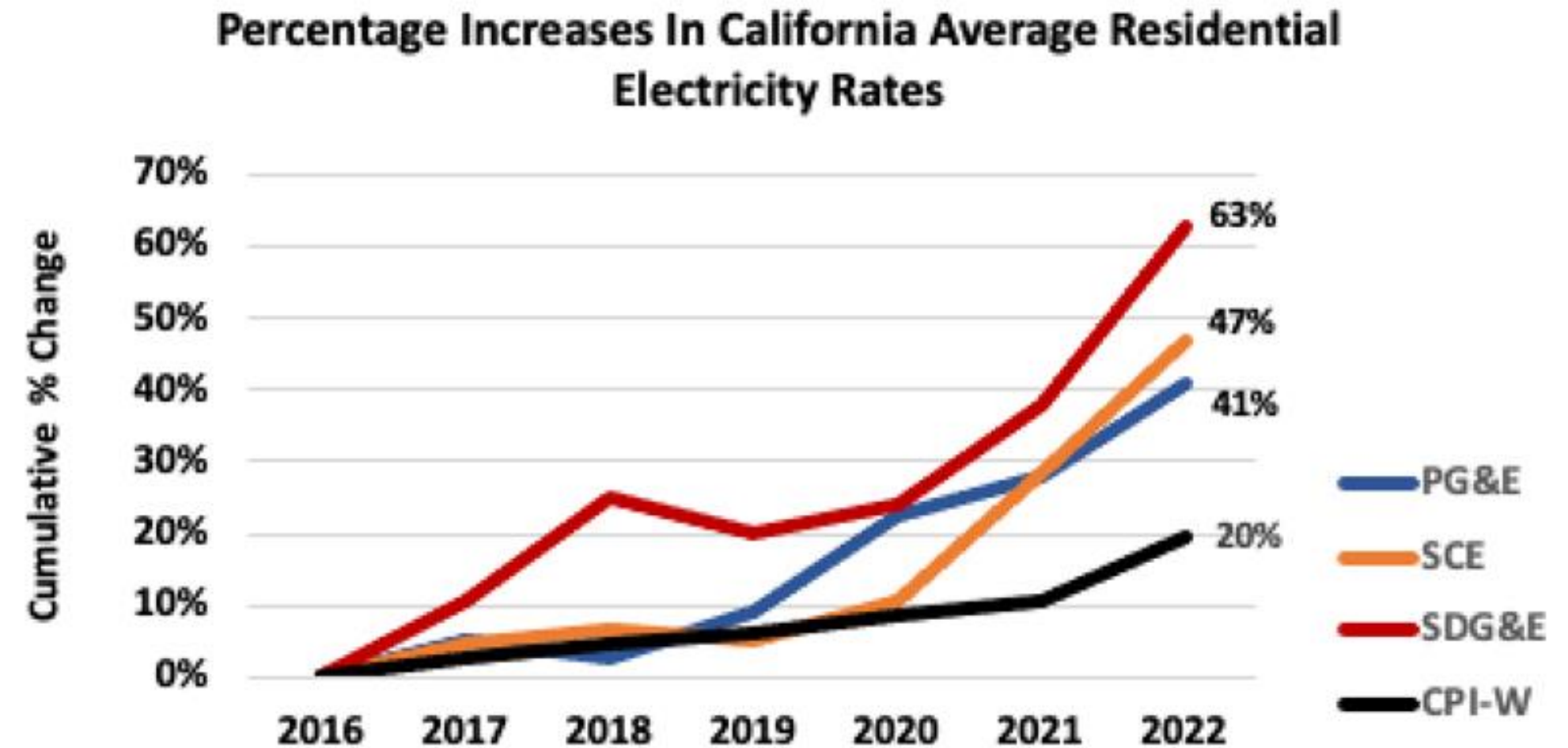
***Energy Resource Recovery Account (ERRA)
2024 Forecast of Operations
Witness Qualifications and Declarations
re: Confidentiality***

Before the
Public Utilities Commission of the State of California

Rosemead, California
June 1, 2023

ERRA Compliance, ERRA Forecast and General Rate Case (GRC)

- ERRA Forecast Applications are filed annually by IOUs to forecast energy procurement-related revenue requirements, which includes forecast allocation of costs across PCIA vintages.
- In four-year cycles, IOUs submit General Rate Case (GRC) applications for authority to adjust rates and charges for electric and gas service based on a future Test Year (TY). The revenue requirements include electric and gas distribution system costs, administrative expenses, and customer service costs.



ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.4

To: Orange County Power Authority Board of Directors

From: Nicholaus Norvell, General Counsel

Subject: CHIEF EXECUTIVE OFFICER RECRUITMENT AD HOC UPDATE

Date: September 13, 2023

RECOMMENDED ACTION

Receive and file.

BACKGROUND

The Chief Executive Officer Recruitment Ad Hoc Committee or General Counsel will provide an update regarding recruitment of a Chief Executive Officer.

FISCAL IMPACT

None

ATTACHMENT

None



**MINUTES
REGULAR MEETING
BOARD OF DIRECTORS
ORANGE COUNTY POWER AUTHORITY**

Wednesday, July 19, 2023

1. CALL TO ORDER

Chair Jung called to order the Regular Meeting of the Orange County Power Authority Board of Directors at 10:02 a.m. on Wednesday, July 19, 2023.

2. PLEDGE OF ALLEGIANCE

Director McKeon led the Pledge of Allegiance.

3. ROLL CALL

Present:	Director Casey McKeon	City of Huntington Beach
	Alt. Director Susan Sonne	City of Buena Park Arrived at 10:08 a.m.
	Director Tammy Kim	City of Irvine Arrived at 10:59 a.m.
	Vice Chair Kathleen Treseder	City of Irvine
	Chair Fred Jung	City of Fullerton

4. PUBLIC COMMENTS ON AGENDA ITEMS

The following spoke in public comments regarding July 19, 2023, agenda items:

Ayn Craciun

Alt. Director Sonne arrived and took her seat at the dais at 10:08 a.m.

Linda Kraemer

5. PUBLIC COMMENTS ON NON-AGENDA ITEMS

None

**6. DIRECTOR ANNOUNCEMENTS & REPORTS ON CONFERENCES/EVENTS
ATTENDED**

Vice Chair Treseder requested an update on the status of the RFP for the CEO recruitment firm.

Chair Jung stated that he had completed the rating and that the award of contract would be completed by the next Board meeting.

Director McKeon would like an item at the next Board meeting on the issue with the residents that opt out and are being opted back in.

THE CLOSED SESSION ITEM WAS TAKEN OUT OF ORDER AND DISCUSSED AFTER ITEM 10.4.

7. CLOSED SESSION

Director Kim addressed the residents and Board to explain her late arrival.

Recess to Closed Session

At 11:07 a.m., Chair Jung called on General Counsel Norvell to recess the Board to closed session. General Counsel Norvell announced the Board was recessing to closed session. The following Board Members were present: Sonne, Kim, McKeon, Treseder, and Jung. Also present was Board Counsel Norvell.

1. PUBLIC EMPLOYEE APPOINTMENT

Pursuant to Government Code Section § 54957(b)(1)

Titles: Chief Executive Officer

2. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of litigation pursuant to Government Code Section § 54956.9(d)(4): One (1) potential case

Reconvene

At 11:32 a.m., the Meeting of the Orange County Power Authority reconvened with the following present: Directors Sonne, Kim, McKeon, Treseder, and Jung.

General Counsel Norvell reported out of Closed Session that the Board met in Closed Session discussed Items 7.1 and 7.2 as listed on the agenda and there was no reportable action taken.

8. COMMITTEE REPORTS

1. COMMUNITY ADVISORY COMMITTEE UPDATE

Chair Neal provided a report from their June 12, 2023, Committee Meeting.

9. CONSENT CALENDAR

ACTION

Vice Chair Treseder made the motion, seconded by Director McKeon to:

Approve consent calendar items 9.1 – 9.2.

The motion carried unanimously by the following 4-0 vote:

Ayes: Chair Jung, Vice Chair Treseder,
Alt. Director Sonne, Director McKeon,
Noes: None
Absent: Director Kim
Abstain: Alt. Director Sonne Abstained on Item 9.1 only.

**1. MINUTES FOR THE REGULAR BOARD MEETING OF JUNE 21, 2023
AND SPECIAL MEETING OF JUNE 16, 2023**

Action Taken:

Approved as submitted.

**2. AUTHORIZE THE CEO TO EXECUTE A RATE STRATEGY AND
FINANCIAL PLANNING & ANALYSIS SERVICES AGREEMENT WITH
NEWGEN STRATEGIES AND SOLUTIONS, LLC FOR A TWO-YEAR
TERM WITH THE OPTION TO EXTEND FOR TWO ADDITIONAL ONE
YEAR TERMS AND A NOT-TO-EXCEED AMOUNT OF \$495,750**

Action Taken:

Authorized the CEO to execute a two-year Agreement with the option to extend for two additional one-year terms, from July 19, 2023 through June 30, 2027, with NewGen Strategies and Solutions, LLC for Rate Strategy and Financial Planning & Analysis (FP&A) services, in a Not-to-Exceed (NTE) amount of \$495,750.

10. REGULAR CALENDAR

1. RATIFY RATES EFFECTIVE JUNE 10, 2023

CFO Law provided a brief summary of this item.

Chair Jung requested confirmation that SCE's three updates were for rate increases.

CFO Law responded in the affirmative.

Vice Chair Treseder stated that the rate design was set last year in September by the previous Board Members and asked if staff was providing a workshop to discuss setting the new rates.

CFO Law responded in the affirmative.

Chair Jung made the motion, seconded by Alt. Director Sonne to:

Ratify rates effective June 10, 2023.

The motion carried by the following 4-0 vote:

Ayes: Chair Jung, Vice Chair Treseder,
Alt. Director Sonne, and Director McKeon
Noes: None
Absent: Director Kim

2. DISCUSS AND APPROVE ORANGE COUNTY POWER AUTHORITY STRATEGIC PLAN 2023-2026

Interim CEO Mosca provided a brief presentation on this item.

Alt. Director Sonne suggested a shorter 11-words or less mission statement as follows: Provide renewable energy and equitably reinvest to support sustainable communities.

Vice Chair Treseder was excited with the presented items and supported Alt. Director Sonne's shorter version for the mission statement.

Chair Jung would like to add "at competitive rates" to the proposed mission statement.

Alt. Director Sonne made the motion, seconded by Vice Chair Treseder to:

Approve Orange County Power Authority Strategic Plan 2023-2026 with the amended mission statement.

The motion carried by the following 4-0 vote:

Ayes: Chair Jung, Vice Chair Treseder,
Alt. Director Sonne, and Director McKeon
Noes: None
Absent: Director Kim

3. WEBSITE REFRESH UPDATE

Interim CEO Mosca introduced the presentation on this item.

John Cheresh and Rachel Orchard, Goldencomm representatives and Brenda Springer and Brenda Deely, Reveille representatives presented this item.

Chair Jung requested clarification on the disabilities and impaired options. The presenting staff informed him that the website was ADA complaint.

Alt. Director Sonne requested a link to the updated website to review and provide further recommendations and feedback.

Vice Chair Treseder appreciated the website update and requested that the lead character in the explainer video be representative of the demographics of the customer base and female.

Action Taken:

Received and filed.

Director Kim arrived and took her seat at the dais at 10:59 a.m.

4. APPROVE FOURTH AMENDMENT TO JOINT POWERS AGREEMENT

General Counsel Norvell provided a brief summary of this item.

Alt. Director Sonne requested clarification of the weighted voting process if the item did not pass, and the weighted vote remained in place.

General Council Norvell explained the existing weighted vote process.

Director McKeon asked if Irvine's seed money had been repaid. He was informed that it had not been repaid.

Vice Chair Treseder provided background information on why she had to vote against removing the weighted vote. She noted that her no vote was under protest.

Director Kim also provided background information on how she would vote on this item.

Chair Jung made the motion, seconded by Alt. Director Sonne to:

Approve Fourth Amendment to Joint Powers Agreement.

The motion failed by the following 3-2 vote:

Ayes:	Chair Jung, Alt. Director Sonne, and Director Kim
Noes:	Vice Chair Treseder and Director McKeon
Absent:	None

THE BOARD RECESSED AT 11:07 A.M. TO CLOSED SESSION AND RECONVENED AT 11:32 A.M.

5. UPDATE ON WITHDRAWAL OF COUNTY OF ORANGE AND ASSESSMENT OF COSTS AND LIABILITIES CAUSED BY WITHDRAWAL

General Counsel Norvell provided a brief summary of this item.

Chair Jung asked the audience to forgive the erroneous comments by the public. These hard costs were incurred, and the Agency and their customers should not be burdened.

Action Taken:

Received update on withdrawal of County and current amounts due to OCPA as a result of withdrawal; provided direction to move forward as presented.

6. UPDATE SALARY SCHEDULE FOR DIRECTOR OF POWER RESOURCES

Interim CEO Mosca provided a brief summary on this item.

Chair Jung stated his concerns with the potential salary compaction from this elevation; however, the upcoming compensation and class salary study should alleviate said concerns.

Vice Chair Treseder stated her support of this item.

Alt. Director Sonne made the motion, seconded by Vice Chair Treseder to:

Approve updated salary schedule for Director of Power Resources.

The motion carried by the following 5-0 vote:

Ayes: Chair Jung, Vice Chair Treseder, Director Kim
Alt. Director Sonne, and Director McKeon

Noes: None

Absent: None

7. CONSIDERATION OF OPTIONS ON MARKETING, COMMUNICATIONS, STRATEGY, PUBLIC ENGAGEMENT, DIGITAL AND GRAPHIC DESIGN CONTRACT

Interim CEO Mosca provided a brief summary on this item.

Alt. Director Sonne made the motion, seconded by Chair Jung to:

Confirm award of the contract to Reveille based on the results of the prior RFP process and direct staff to place an amendment of the contract on a September agenda.

The motion carried by the following 5-0 vote:

Ayes: Chair Jung, Vice Chair Treseder, Director Kim
Alt. Director Sonne, and Director McKeon
Noes: None
Absent: None

8. DISCUSSION OF SEPTEMBER BOARD MEETING DATE

Interim CEO Mosca provided a brief summary on this item.

Director Kim made the motion, seconded by Vice Chair Treseder to:

1. Cancel the September 20, 2023 Regular Board Meeting and schedule a Regular Board Meeting on September 13, 2023.
2. Adopt Resolution No. 2023-06, amending the Board's 2023 regular meeting schedule to reschedule the September regular Board meeting.

11. STAFF REPORT

Interim CEO Mosca provided several highlights from his agenda staff report.

12. ADJOURNMENT

There being no further business to come before the Board, Chair Jung adjourned the July 19, 2023, Orange County Power Authority Board Regular meeting at 11:51 a.m.

Submitted by:

Pat Jacquez-Nares, Authority Secretary

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.2

To: Orange County Power Authority Board of Directors

From: Tiffany Law, Chief Financial Officer

Subject: TREASURER’S REPORT – FISCAL YEAR ENDED JUNE 30, 2023 AND Q2 2023
CHECK REGISTER

Date: September 13, 2023

RECOMMENDED ACTION

Receive and file.

BACKGROUND

The Treasurer’s Report is the financial statement of the Orange County Power Authority and should be presented to the governing body quarterly. The report is created in accordance with accounting principles generally accepted in the United States of America. The Treasurer’s Report comprises the statement of net position and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows.

OCPA has prepared draft financial statements for the year-to-date July 1, 2022, through June 30, 2023, along with budgetary comparisons. The financial statements ending June 30, 2023, are considered a draft until the annual audit has been completed in Q4 2023.

ANALYSIS AND DISCUSSION

The unaudited financial statements for the fiscal year ending June 30, 2023, highlight OCPA’s commendable financial performance, outpacing its FY2022/23 Mid-Year Budget expectations of the bottom line increase in net position. With a full year of commercial operations and 9 months of residential undertakings, OCPA’s fiscal year-to-date bottom line stands impressively at \$49.8 million, marking a surplus of approximately \$8.8 million or 22% over our mid-year budget.

Financial Highlights for the Fiscal Year Ended June 30, 2023:

- **Net Electricity Sales:** This includes both revenues billed to customers and estimated customer usage not yet billed. It is roughly \$9.7 million or 3.4% below the mid-year budget, primarily due to modestly lower actual consumption than expected. However, despite this reduced sales figure, our bottom line has remained robust. This resilience can be attributed to energy costs that were about \$16.2 million or 6.9% below our mid-year projections. Thus, as of June 30, 2023, our increase to net position was approximately \$49.8 million or 22% above the mid-year budget.
- **Cost of Energy:** Alongside the reduced energy sales, our energy costs were \$16.2 million or 6.9% below the mid-year budget. This positive variance results from lower sales volume, the timing difference between projected and actual Renewable Energy Certificates (RECs) deliveries, and fluctuating market prices. OCPA strategically hedged its consumption load, resulting in a net credit of about \$53.6 million from the CAISO for FY22/23. Our procured

fixed-price contracts, totaling \$194.8 million, proved favorable against the CAISO market settlement of \$248.4 million.

- **Non-Energy Operating Costs:** Excluding energy costs, we achieved savings over our mid-year budget by approximately \$1.3 million or 13.7%.
- **Loan Status with US Bank:** As of March 2023, OCPA has settled its loan from US Bank's (formerly MUFG Union Bank) revolving credit facility in full. As of June 30, 2023, US Bank issued approximately \$15.1 million in Letters of Credit to various power suppliers and the California ISO as collateral on behalf of OCPA, leaving an unused balance of around \$19.9 million on our credit facility.
- **Year-end Bottom Line:** As of June 30, 2023, our year-end increase to net position was \$49.8 million. This is 22% above the mid-year budget of \$41 million. Additionally, OCPA's Rate Stabilization Reserves have accrued to \$50 million.

There were no unusual transactions of note during this period of reporting.

FISCAL IMPACT

There is no financial impact from receiving the report.

ATTACHMENT

- A. Treasurer's Report ending June 30, 2023
- B. Q2 2023 Check Register



ACCOUNTANTS' COMPILATION REPORT

Management
Orange County Power Authority

Management is responsible for the accompanying financial statements of Orange County Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of June 30, 2023, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Orange County Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
August 7, 2023

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF NET POSITION
As of June 30, 2023

ASSETS

Current assets

Cash - unrestricted	\$ 26,027,295
Cash - restricted	5,800,000
Accounts receivable, net of allowance	23,368,725
Accrued revenue	22,484,870
Other receivables	3,271,945
Prepaid expenses	11,356,560
Deposits	1,740,963
Total current assets	<u>94,050,358</u>

LIABILITIES

Current liabilities

Accrued cost of electricity	33,665,184
Accounts payable	511,743
Other accrued liabilities	932,519
User taxes and energy surcharges due to other governments	1,249,713
Accrued interest and financing costs	11,830
Total current liabilities	<u>36,370,989</u>

Noncurrent liabilities

Loan payable	7,527,841
Accrued interest and financing costs	119,092
Total noncurrent liabilities	<u>7,646,933</u>
Total liabilities	<u>44,017,922</u>

NET POSITION

Unrestricted	50,032,436
Total net position	<u><u>\$ 50,032,436</u></u>

**ORANGE COUNTY POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Year Ended June 30, 2023**

OPERATING REVENUES

Electricity sales, net	\$ 276,155,422
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OPERATING EXPENSES

Cost of electricity	218,158,223
Contract services	5,279,249
Staff compensation	2,435,733
Other operating expenses	721,549
Total operating expenses	226,594,754
Operating income (loss)	49,560,668

NONOPERATING REVENUES (EXPENSES)

Miscellaneous income	913,358
Investment income	50,185
Interest and financing expense	(701,477)
Nonoperating revenues (expenses), net	262,066

CHANGE IN NET POSITION

	49,822,734
Net position at beginning of period	209,702
Net position at end of period	\$ 50,032,436

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS
Year Ended June 30, 2023

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 259,631,529
Receipts from market settlements	44,563,948
Other operating receipts	1,410,916
Payments to suppliers for electricity	(266,607,579)
Payments for goods and services	(5,448,214)
Payments to employees for services	(2,381,535)
Payments of taxes and energy surcharges to other governments	(5,163,302)
Net cash provided (used) by operating activities	<u>26,005,764</u>

CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Proceeds from note payable	34,100,000
Payments of loan principal	(124,539)
Payments of note principal	(41,750,000)
Payments of interest and related expenses	(694,109)
Net cash provided (used) by non-capital financing activities	<u>(8,468,648)</u>

CASH FLOWS FROM INVESTING ACTIVITIES

Proceeds from investment sales	147,587
Interest income received	50,185
Net cash provided (used) by investing activities	<u>197,772</u>

Net change in cash	17,734,888
Cash at beginning of period	14,092,407
Cash at end of period	<u><u>\$ 31,827,295</u></u>

Reconciliation to the Statement of Net Position

Cash (unrestricted)	\$ 26,027,295
Restricted cash	5,800,000
Cash	<u><u>\$ 31,827,295</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS (continued)
Year Ended June 30, 2023

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

Operating income (loss)	\$ 49,560,668
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities	
Revenue adjusted for allowance for uncollectible accounts	3,495,639
(Increase) decrease in:	
Accounts receivable	(15,863,045)
Other receivables	(485,671)
Accrued revenue	(9,974,718)
Prepaid expenses	(5,552,658)
Deposits	(1,516,387)
Increase (decrease) in:	
Accrued cost of electricity	5,064,016
Accounts payable	(72,009)
Other accrued liabilities	695,000
User taxes and energy surcharges due to other governments	654,929
Net cash provided (used) by operating activities	<u><u>\$ 26,005,764</u></u>



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Orange County Power Authority

Management is responsible for the budgetary comparison report of Orange County Power Authority (OCPA), a California Joint Powers Authority, for the period ended June 30, 2023, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of OCPA.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. OCPA's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to OCPA because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
August 7, 2023

ORANGE COUNTY POWER AUTHORITY
BUDGETARY COMPARISON REPORT
Year Ended June 30, 2023

	YTD Actual	YTD Amended Budget	YTD Amended Budget Variance (Under) Over	YTD Actual as a Percent of Amended Budget	Annual Amended Budget	Annual Amended Budget Remaining
OPERATING REVENUES						
Electricity Sales, net	\$ 276,155,422	\$ 285,887,000	\$ (9,731,578)	96.6%	\$ 285,887,000	\$ (9,731,578)
OPERATING EXPENSES						
Cost of Energy	218,158,223	234,366,000	(16,207,777)	93.1%	234,366,000	(16,207,777)
Data Manager	1,414,772	1,403,000	11,772	100.8%	1,403,000	11,772
Utilities Service Fees	694,532	690,000	4,532	100.7%	690,000	4,532
Staffing Costs	2,435,733	3,070,000	(634,267)	79.3%	3,070,000	(634,267)
Contract Services	1,106,687	1,287,000	(180,313)	86.0%	1,287,000	(180,313)
Legal Services	931,317	790,000	141,317	117.9%	790,000	141,317
Marketing and Customer Enrollment	1,131,941	1,241,000	(109,059)	91.2%	1,241,000	(109,059)
Other G&A	721,549	800,000	(78,451)	90.2%	800,000	(78,451)
Energy Programs	-	500,000	(500,000)	0.0%	500,000	(500,000)
Total operating expenses	226,594,754	244,147,000	(17,552,246)		244,147,000	(17,552,246)
Operating income (loss)	49,560,668	41,740,000	7,820,668		41,740,000	7,820,668
NONOPERATING REVENUES (EXPENSES)						
Investment and miscellaneous income	963,543	8,000	955,543	12,044.3%	8,000	955,543
Interest and financing expense	(701,477)	(753,000)	51,523	93.2%	(753,000)	51,523
Capital Outlay	-	(10,000)	10,000	0.0%	(10,000)	10,000
Nonoperating revenues (expenses), net	262,066	(755,000)	1,017,066		(755,000)	1,017,066
CHANGE IN NET POSITION	\$ 49,822,734	\$ 40,985,000	\$ 8,837,734		\$ 40,985,000	\$ 8,837,734

ORANGE COUNTY POWER AUTHORITY
BUDGETARY COMPARISON REPORT
Year Ended June 30, 2023

Budget Item	Actual / Budget %	Comment
Electric Sales Revenue	96.6%	This includes both revenues billed to customers and estimated customer usage not yet billed. It is roughly \$9.7 million or 3.4% below the mid-year budget, primarily due to lower actual consumption than expected. However, despite this reduced sales figure, our bottom line has remained robust. This resilience can be attributed to energy costs that were about \$16.2 million or 6.9% below our mid-year projections. Thus, as of June 30, 2023, our increase to net position was approximately \$49.8 million or 22% above the mid-year budget.
Cost of Energy	93.1%	Alongside the reduced energy sales, our energy costs were \$16.2 million or 6.9% below the mid-year budget. This positive variance results from lower sales volume, the timing difference between projected and actual Renewable Energy Certificates (RECs) deliveries, and fluctuating market prices. OCPA strategically hedged its consumption load, resulting in a net credit of about \$53.6 million from the CAISO for FY22/23. Our procured fixed-price contracts, totaling \$194.8 million, proved favorable against the CAISO market settlement of \$248.4 million.
Personnel	79.3%	Staffing expenses are under budget due to the timing delay of new hires.
Professional Services	86.0%	This category includes accounting and financial audit, rates and financial & planning analysis, portfolio management, scheduling coordinator, HR and board clerk, OCPA goal setting & team building workshop, recruiter, and state and member agencies audit advisory services.
Legal Costs	117.9%	This category includes outside legal costs for general counsel, energy procurement transactional support, labor, clerk support, regulatory, RA appeal, and County withdrawal services. Actual costs exceeded budget due to the ad-hoc labor related investigation costs, state and member agencies audits, member withdrawal, and high volume of regulatory and compliance filing services.
Marketing and Customer Enrollment	91.2%	This category includes advertising, strategic marketing & communications, digital marketing and website development and revamp, customer noticing, translation, sponsorships & memberships, and other customer communications.
Other General & Administrative	90.2%	This category includes rent, CalCCA membership dues, general business insurance, IT small equipment and software, travel, and other general and administrative costs.
Energy Programs	0.0%	Programs budget of \$500k will be carried forward to FY2023/24.
Investment and Miscellaneous Income	12,044.3%	Miscellaneous income includes the County of Orange withdrawal cost of \$913k.
Interest and Financing Expenses	93.2%	This category includes interest and fees related to debt.

ORANGE COUNTY POWER AUTHORITY
SCHEDULE OF OUTSTANDING DEBT
As of June 30, 2023

CITY OF IRVINE

On January 2021, OCPA borrowed \$2,500,000 from the City of Irvine for working capital costs associated with OCPA's pre-launch. On September 2021, OCPA borrowed \$5,000,000 from the City of Irvine for cash collateral in the credit facility associated with OCPA's launch. The loan repayment date for the above is January 1, 2027. Interest is due on the loan in an amount based on the gross earnings for the respective quarter as reported in the City Treasurer's pooled investment portfolio report.

Also included as a loan payable are formation related costs - \$152,380 paid directly from the City to the vendors. OCPA will reimburse the City no later than January 1, 2027. Interest does not accrue on the formation costs advanced by the City.

Principal	Maturity	Interest Rate	Payments	Outstanding Principal
\$ 152,380	January 2027	0.00%	\$ 124,539	\$ 27,841
		Variable - City Treasurer's		
\$ 7,500,000	January 2027	report	\$ -	\$ 7,500,000

US BANK (formerly MUFG UNION BANK, N.A.) CREDIT FACILITY

On September 2021, OCPA and US Bank (formerly MUFG Union Bank, N.A.) entered into a Revolving Credit Agreement for a \$35 million credit facility OCPA has outstanding borrowings of \$0 as of June 30, 2023.

On May 2023, US Bank acquired MUFG Union Bank, N.A.

US Bank (formerly MUFG Union Bank, N.A.) has also issued a \$2,611,948 Letter of Credit to Pacific Gas & Electric; a \$2,977,000 Letter of Credit to Southern California Edison Company; a \$3,500,000 Letter of Credit to Shell; a \$400,000 Letter of Credit to California ISO; a \$2,597,157 Letter of Credit to Marsh Landing, and a \$3,060,750 Letter of Credit to Nextera

Credit Facility	Letter of Credit	Borrowing	Unused Credit
\$ 35,000,000	\$ 15,146,855	\$ -	\$ 19,853,146

Orange County Power Authority
PAYMENTS ISSUED APRIL 1, 2023 THROUGH MAY 31, 2023

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
04/01/2023	3349 Michelson Drive Irvine LLC	April expenses	12,400.00
04/03/2023	Union Bank (Commercial Loan Pmt)	March2023 interest expense	52,846.71
04/03/2023	Union Bank (Commercial Loan Pmt)	March2023 interest expense	5,978.78
04/05/2023	MUFG Union Bank, N.A.	Bank fees on SBLC	35.00
04/05/2023	MUFG Union Bank, N.A.	Bank fees on SBLC	150.00
04/06/2023	Small Business Diversity Network	Access to capital event - Event Table	330.00
04/10/2023	Lincoln Financial Group	04/10/23 Retirement debit 401A	13,948.54
04/10/2023	Lincoln Financial Group	04/10/23 Retirement debit 401A	6,013.36
04/10/2023	Portland General Electric Co	RECs purchase	362,740.00
04/11/2023	Fullerton Mayor's Prayer Breakfast	Fullerton Mayor's Prayer Breakfast	1,000.00
04/11/2023	MUFG Union Bank, N.A.	Bank fees on SBLC	250.00
04/11/2023	Orange County Printing Company	Post-Enrollment Notice (po: 1007)	247.43
04/11/2023	Orange County Printing Company	Post-Enrollment Notice (po: 1007)	3,476.61
04/11/2023	Tullett Prebon Americas Corp.	Broker Fees - The Energy Authority	2,100.00
04/13/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	184.77
04/14/2023	3349 Michelson Drive Irvine LLC	Parking (po: 1015)	73.00
04/14/2023	Baker Tilly US, LLP, formerly Management Partners Inc	March 2023 - Management Services (po: 1013)	567.50
04/14/2023	Balance Public Relations Inc.	April 2023 - Consulting and lobby services (po: 1014)	13,500.00
04/14/2023	CITY OF BUENA PARK - UUT	March Utility User Tax	91,040.91
04/14/2023	CITY OF HUNTINGTON BEACH - UUT	March Utility User Tax	316,559.02
04/14/2023	CITY OF IRVINE - UUT	March Utility User Tax	119,373.62
04/14/2023	Dell Marketing L.P.	Two Keyboards	130.55
04/14/2023	Huntington Beach Chamber of Commerce	Mayor's Breakfast 2023	90.00
04/14/2023	Jacquez-Nares, Pat	Shipping reimbursement	20.22
04/14/2023	Jung, Fred	Expense reimbursement - Business meals	296.36
04/14/2023	Maier Accountancy	April 2023 - Treasurer and Accounting Services (PO:1005)	18,000.00
04/14/2023	METHOD TECHNOLOGIES (INC)	Support Options - MS Suite and other software (po: 1017)	1,749.35
04/14/2023	NewGen Strategies & Solutions, LLC	March 2023 - Financial & Economic Consulting services (po: 1006)	8,627.50
04/14/2023	Orange County Printing Company	June 2023 Courtesy Letters (po: 1007)	3,998.07
04/14/2023	SDRMA	May employee benefit charges	13,682.09
04/14/2023	Warner Andrea	Expense Reimbursement	565.67
04/18/2023	3349 Michelson Drive Irvine LLC	Parking (po: 1015)	37.33
04/18/2023	Littler Mendelson, PC	March legal services (po: 1016)	690.00
04/18/2023	Littler Mendelson, PC	February legal services (po: 1016)	276.00
04/19/2023	3349 Michelson Drive Irvine LLC	Parking (po: 1015)	400.00
04/20/2023	AES	March 2023 capacity purchases	562,500.00
04/20/2023	Powerex	April Energy Purchases	79,166.67
04/20/2023	San Diego Gas & Electric	March 2023 Rec (LT/ST)	9,650.29
04/20/2023	Southern California Edison	March 2023 Capacity purchases	176,029.80
04/21/2023	California Community Choice Association	CALCCA April-June 2023 membership dues	91,495.50
04/21/2023	Golden Communications Inc	Sustaining Professional Services and Consulting Fees, Monthly Managed Web Services, and Additional Labor - March 2023 (po: 1004)	6,474.00
04/21/2023	Lincoln Financial Group	04/21/23 Retirement debit 401A	13,928.80
04/21/2023	Lincoln Financial Group	04/21/23 Retirement debit 457B	6,005.36
04/21/2023	Pacific Energy Advisors Inc.	March 2023 - Monthly Services (po: 1008)	37,500.00
04/21/2023	The Energy Authority Inc. (Service Fees)	March - Resource Management Monthly Fees (PO:1011)	13,600.00
04/24/2023	Calpine Energy Services L.P.	March Capacity Purchases	204,750.00
04/24/2023	Constellation Energy Generation, LLC	March energy purchases	4,940,000.25
04/24/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	20.00
04/24/2023	Morgan Stanley Capital Group	March energy purchases	2,249,217.75
04/24/2023	Morgan Stanley Capital Group	December RECs	368,524.80
04/24/2023	Shell Energy North America	February capacity purchases	127,000.00
04/24/2023	Shell Energy North America	February energy purchases	5,346,720.00
04/24/2023	Shell Energy North America	April 2023 Emissions	1,791,267.75
04/24/2023	Shell Energy North America	April 2023 Emissions	346,232.25
04/24/2023	Sunrise Power Company LLC	March capacity purchase	1,906,250.00
04/24/2023	Transalta Energy Marketing Us Inc.	March Energy Purchases	1,453,599.45
04/25/2023	MUFG Union Bank, N.A.	March 2023 Analysis deficit fees	1,025.36
04/27/2023	Union Bank (Credit Card)	Zoom.com - subscription	348.88
04/27/2023	Union Bank (Credit Card)	Polly's Pies - Board Meeting Pastries	44.45
04/27/2023	Union Bank (Credit Card)	Go to Connect - business account for call center	897.81
04/27/2023	Union Bank (Credit Card)	Southwest - CALCCA Board Meeting	305.97
04/27/2023	Union Bank (Credit Card)	Southwest - CALCCA Board Meeting	305.97
04/27/2023	Union Bank (Credit Card)	Postino - Team Building Lunch	370.90
04/27/2023	Union Bank (Credit Card)	Smith.AI - answering service	220.00
04/27/2023	Union Bank (Credit Card)	Distributetech - Conference	285.00
04/27/2023	Union Bank (Credit Card)	Smashballon.com - Custom Facebook Feed WordPress Plugin-1yr Updates & Support	49.00
04/27/2023	Union Bank (Credit Card)	Mags Donuts & Bakery - Board Meeting Pastries	53.75
04/27/2023	Union Bank (Credit Card)	Amazon - 2 Stanchions for Board Room	354.01
04/27/2023	Union Bank (Credit Card)	Delta Air - San Francisco to Los Angeles	133.90
04/27/2023	Union Bank (Credit Card)	Best Buy - 2 TV's for Board Room	593.83
04/27/2023	Union Bank (Credit Card)	Orange County Business Council - 2023 Annual Dinner	550.00
04/27/2023	Union Bank (Credit Card)	Orange County Business Council - 2023 Annual Investment	2,500.00
04/27/2023	Union Bank (Credit Card)	Orange County Business Council - 2023 Annual Dinner, Sacramento trip	1,000.00
04/27/2023	Union Bank (Credit Card)	Lyft - Car Ride in Sacramento	13.72
04/27/2023	Union Bank (Credit Card)	Uber - Car Ride in Sacramento	12.21
04/27/2023	Union Bank (Credit Card)	credit card fees	142.04
04/27/2023	Union Bank (Credit Card)	Greater Irvine Camber of Commerce - women of influence signature event	620.00
04/27/2023	Union Bank (Credit Card)	Office Depot - Pens	36.61
04/27/2023	Union Bank (Credit Card)	Office Depot - Correction tapes and dispensers	11.84
04/27/2023	Union Bank (Credit Card)	Siam Station Thai Food	200.00
04/27/2023	Union Bank (Credit Card)	Parking	50.00
04/27/2023	Union Bank (Credit Card)	John Wayne Airport	48.00
04/27/2023	Union Bank (Credit Card)	Famous Famiglia	12.68
04/27/2023	Union Bank (Credit Card)	Southwest - Sacramento meeting	108.99
04/27/2023	Union Bank (Credit Card)	Southwest - Sacramento meeting	108.99
04/27/2023	Union Bank (Credit Card)	Go to Connect - business account for call center	882.39
04/27/2023	Union Bank (Credit Card)	Zoom.com - subscription	350.88
04/27/2023	Union Bank (Credit Card)	Smith.AI - answering service	220.00
04/27/2023	Union Bank (Credit Card)	Office Depot - binder clips	14.47
04/27/2023	Union Bank (Credit Card)	Courtyard Marriott - Sacramento conference	398.62

04/27/2023	Union Bank (Credit Card)	Bart	10.00
04/27/2023	Union Bank (Credit Card)	Courtyard Marriott - Sacramento conference	482.66
04/27/2023	Union Bank (Credit Card)	E&L Taxicab Service	51.60
04/27/2023	Union Bank (Credit Card)	Amazon - push cart dolly, folding table, cable protector cover	245.60
04/27/2023	Union Bank (Credit Card)	Pretend City - Annual smart fundraising luncheon	150.00
04/27/2023	Union Bank (Credit Card)	Best Buy - hdmi cable	43.09
04/27/2023	Union Bank (Credit Card)	Bon Appetit - CAC meeting	696.64
04/27/2023	Union Bank (Credit Card)	Bon Appetit - Board meeting	789.02
04/27/2023	Union Bank (Credit Card)	Amazon - tool set	37.70
04/27/2023	Union Bank (Credit Card)	Amazon - AA batteries	20.26
04/27/2023	Union Bank (Credit Card)	Amazon - Ziploc bags	37.70
04/27/2023	Union Bank (Credit Card)	Alaska Air - San Francisco	257.81
04/27/2023	Union Bank (Credit Card)	CAIOC - Education luncheon	600.00
04/27/2023	Union Bank (Credit Card)	Amazon - note pads, wipes, sticky notes, wireless remote clicker, aaa batteries	127.09
04/27/2023	Union Bank (Credit Card)	Amazon - TV stand with wheels	258.38
04/27/2023	Union Bank (Credit Card)	credit card fees	102.48
04/28/2023	California Department of Tax and Fee Administration	January-March 2023 Electric Energy Surcharge	189,004.00
04/28/2023	City of Buena Park	2023 State of the City - Gold Sponsorship	1,000.00
04/28/2023	Energy Development & Construction Corporation	February RECs purchases	24,732.00
04/28/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	9.79
04/28/2023	LBA IV-PPI, LLC	Deposit and May Rent	38,000.00
04/28/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	831.33
04/28/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	695.86
04/28/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	574.25
04/28/2023	Zodiac Solutions, LLC	February 2023 Fees (po: 1012)	7,275.00
05/01/2023	Energy Development & Construction Corporation	February RECs purchases	8,478.00
05/01/2023	Southern California Edison	January 2023 RECs	853,030.20
05/03/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	100.00
05/04/2023	Calpine Energy Solutions	March 2023 services (po:1003)	193,902.10
05/04/2023	Dell Marketing L.P.	Dell Computer Equipment	2,073.09
05/04/2023	Dell Marketing L.P.	Dell Computer Equipment	1,871.80
05/05/2023	Best Best & Krieger	March 2023 - County Withdrawal (po: 1002)	5,172.00
05/05/2023	Best Best & Krieger	March 2023 - Investigation; July, August, September 2022 - reimbursable costs (po: 1002)	66,265.27
05/05/2023	Best Best & Krieger	March 2023 - Public Records Requests (po: 1002)	5,470.00
05/05/2023	Best Best & Krieger	March 2023 - Labor and Employment (po: 1002)	205.00
05/05/2023	Best Best & Krieger	March 2023 - General Counsel (po: 1002)	14,455.54
05/05/2023	Best Best & Krieger	March 2023 - Financial/Power Procurement (po: 1002)	13,943.50
05/05/2023	Best Best & Krieger	March 2023 - Regulatory - CPUC (po: 1002)	27,101.00
05/05/2023	MUFG Union Bank, N.A.	Bank fees on SBLC	150.00
05/05/2023	MUFG Union Bank, N.A.	Bank fees on SBLC	35.00
05/05/2023	Northern California Power Agency	October & November 2022 REC Sale	282,997.00
05/05/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	39,005.00
05/05/2023	Orange County Printing Company	Pre Enrolment Notice (po: 1007)	3,702.15
05/05/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	654.63
05/05/2023	Reveille Inc.	OCPA Professional Services through March 31, 2023 -- (po: 1010)	27,727.54
05/08/2023	Lincoln Financial Group	05/08/23 Retirement debit 457A	18,833.92
05/08/2023	Lincoln Financial Group	05/08/23 Retirement debit 457B	7,908.16
05/11/2023	United Language Group, Inc.	Translation of residential notices into 7 languages	6,598.46
05/12/2023	CITY OF BUENA PARK - UUT	April Utility User Tax	68,626.41
05/12/2023	CITY OF HUNTINGON BEACH - UUT	April Utility User Tax	246,570.51
05/12/2023	CITY OF IRVINE - UUT	April Utility User Tax	100,538.21
05/12/2023	Joe Mosca	March & April expense reimbursement	362.92
05/12/2023	METHOD TECHNOLOGIES (INC)	Support Options - MS Suite and other software (po: 1017)	1,940.05
05/12/2023	METHOD TECHNOLOGIES (INC)	Computer Installation, Move, or Reload of Operating System (po: 1017)	600.00
05/12/2023	NewGen Strategies & Solutions, LLC	April 2023 - Financial & Economic Consulting services (po: 1006)	5,638.75
05/12/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	258.97
05/12/2023	Warner Andrea	April Expense Reimbursement	113.73
05/12/2023	Wregis	WREGIS - Annual registration fee	125.00
05/12/2023	Zodiac Solutions, LLC	March 2023 Fees (po: 1012)	9,075.00
05/15/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	424.92
05/16/2023	Baker Tilly US, LLP, formerly Management Partners Inc	April 2023 - Management Services (po: 1013)	1,007.50
05/16/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	20.00
05/16/2023	Irvine Korean Cultural Festival	Bronze Sponsorship of Irvine Korean Cultural Festival	2,500.00
05/16/2023	Maheer Accountancy	May 2023 - Treasurer and Accounting Services (PO:1005)	18,000.00
05/16/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	520.02
05/16/2023	Orange County Printing Company	Post Enrolment Notice (po: 1007)	228.60
05/17/2023	Dell Marketing L.P.	Dell Computer Equipment	327.39
05/17/2023	San Diego Gas & Electric	Security Deposit on August-September 2023 RA Deal	113,303.00
05/18/2023	Lincoln Financial Group	5/18 retirement fees debit	596.01
05/18/2023	Lincoln Financial Group	5/18 retirement fees debit	831.35
05/19/2023	Golden Communications Inc	Sustaining Professional Services and Consulting Fees, Monthly Managed Web Services, and Additional Labor - April 2023 (po: 1004)	9,949.00
05/22/2023	AES	April 2023 capacity purchases	562,500.00
05/22/2023	Powerex	May Energy Purchases	79,166.67
05/22/2023	San Diego Gas & Electric	April 2023 Rec (LT/ST)	9,510.66
05/22/2023	Southern California Edison	April Capacity	176,029.80
05/23/2023	Calpine Energy Services L.P.	April Capacity Purchases	204,750.00
05/23/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	309.15
05/23/2023	Lincoln Financial Group	05/23/23 Retirement debit 457B	6,520.83
05/23/2023	Lincoln Financial Group	05/23/23 Retirement debit 401A	15,170.52
05/23/2023	Morgan Stanley Capital Group	April Energy Purchases	1,613,923.00
05/23/2023	Shell Energy North America	March energy purchases	5,639,652.00
05/23/2023	Shell Energy North America	March capacity purchases	167,000.00
05/23/2023	Sunrise Power Company LLC	April capacity purchase	1,906,250.00
05/23/2023	Transalta Energy Marketing Us Inc.	April Energy Purchases	1,437,399.00
05/24/2023	ARTHUR J. GALLAGHER & CO. INSURANCE, INC	General Liability Insurance	309.75
05/24/2023	Association of California Cities	Sponsorship - ACC-OC Board of Directors Installation and Reception	1,500.00
05/24/2023	Reveille Inc.	OCPA Professional Services through April 30, 2023 -- (po: 1010)	18,775.00
05/24/2023	SDRMA	June employee benefit charges	13,682.09
05/24/2023	The Energy Authority Inc. (Service Fees)	April - Resource Management Monthly Fees (PO:1011)	14,620.00
05/25/2023	AmTrust North America	Workers Compensation Insurance - effective 6/3/23- 6/3/24	16,003.00
05/25/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	135.00
05/26/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	280.71
05/26/2023	Lee, Agustin	Overnight FedEx Shipping	68.30
05/26/2023	MUFG Union Bank, N.A.	Bank fees on SBLC	35.00
05/26/2023	MUFG Union Bank, N.A.	Bank fees on SBLC	7,651.88
05/26/2023	Orange County Printing Company	Buena Park Letter (po: 1007)	713.05

05/26/2023	Orange County Printing Company	Post-Enrollment Notice {po: 1007}	304.66
05/26/2023	Orange County Printing Company	Buena Park Letter {po: 1007}	766.59
05/26/2023	Zodiac Solutions, LLC	April 2023 Fees {po: 1012}	9,525.00
05/29/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	2,225.00
05/30/2023	Calpine Energy Solutions	April 2023 services {po:1003}	196,116.36
05/30/2023	Union Bank (Credit Card)	credit card fees	(7.21)
05/30/2023	Union Bank (Credit Card)	Mulberry Street Pizza	110.93
05/30/2023	Union Bank (Credit Card)	Zoom.com - subscription	350.88
05/30/2023	Union Bank (Credit Card)	NetSuite Invoice	64.99
05/30/2023	Union Bank (Credit Card)	Go to Connect - business account for call center	483.29
05/30/2023	Union Bank (Credit Card)	Adobe - Computer Software	719.52
05/30/2023	Union Bank (Credit Card)	Smith.AI - answering service	220.00
05/30/2023	Union Bank (Credit Card)	Buena Park Restuarant	91.98
05/30/2023	Union Bank (Credit Card)	Treseder Elected Luncheon	90.00
05/30/2023	Union Bank (Credit Card)	Postino - Irvine Restaurant Food	227.89
05/30/2023	Union Bank (Credit Card)	Plark PL Center - Conference room rental	450.00
05/30/2023	Union Bank (Credit Card)	Park PL Center - Food for Committee Meetings	401.13
05/30/2023	Union Bank (Credit Card)	Patty Cruz's Flight	536.80
05/30/2023	Union Bank (Credit Card)	Amazon - Misc. Office Supplies	77.02
05/30/2023	Union Bank (Credit Card)	Irvine Restaurant - All Staff	199.26
05/30/2023	Union Bank (Credit Card)	Amazon - Misc. Office Supplies	15.75
05/30/2023	Union Bank (Credit Card)	Public Cafe - Restuarant	21.93
05/30/2023	Union Bank (Credit Card)	Plark PL Center - Conference room rental	450.00
05/30/2023	Union Bank (Credit Card)	Park PL Center - Food for Committee Meetings	246.64
05/30/2023	Union Bank (Credit Card)	Sonesta - Hotel for Patty Cruz, Analyst	218.19
05/30/2023	Union Bank (Credit Card)	Panini Kabob Grill - Restaurant Board Members	68.92
05/30/2023	Union Bank (Credit Card)	Plark PL Center - Conference room rental	450.00
05/30/2023	Union Bank (Credit Card)	Park PL Center - Food for Committee Meetings	418.67
05/30/2023	Union Bank (Credit Card)	EB Third Annual Three & Summit - Andrea Warner's Ticket	55.20
05/30/2023	Union Bank (Credit Card)	Southwest refund extra seat	(414.96)
05/31/2023	Constellation Energy Generation, LLC	April energy purchases	3,239,046.00
05/31/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	75.40
05/31/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	100.00
05/31/2023	Southern California Edison	Collateral (to be returned June 2023)	1,410,000.00
06/01/2023	3349 Michelson Drive Irvine LLC	Parking {po: 1015}	160.00
06/01/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	2,650.18
06/02/2023	LBA IV-PPI, LLC	June Rent	19,000.00
06/02/2023	Orange County Printing Company	Post-Enrollment Notice {po: 1007}	432.50
06/02/2023	Pacific Energy Advisors Inc.	April 2023 - Monthly Services {po: 1008}	37,500.00
06/02/2023	US Bank Interest and Service Charges	Letter of Credit fees	150.00
06/05/2023	Energy Development & Construction Corporation	March REC's purchases	69,408.00
06/05/2023	San Diego Gas & Electric	August 2023 Energy Prepayment	6,120,051.00
06/05/2023	Southern California Edison	February 2023 REC's	910,686.15
06/07/2023	Best Best & Krieger	April 2023 - Financial/Power Procurement {po: 1002}	13,469.50
06/07/2023	Best Best & Krieger	April 2023 - Labor & Employment {po: 1002}	1,953.00
06/07/2023	Best Best & Krieger	April 2023 - County Withdrawal {po: 1002}	5,132.50
06/07/2023	Best Best & Krieger	April 2023 - General Counsel {po: 1002}	26,934.92
06/07/2023	Best Best & Krieger	April 2023 - Regulatory - CPUC {po: 1002}	13,209.00
06/07/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	890.00
06/07/2023	Integrated Impressions	Promotions and branding expense	4,999.52
06/07/2023	Little Mendelson, PC	April legal services {po: 1016}	11,563.80
06/07/2023	Orange County Printing Company	Post-Enrollment Notice {po: 1007}	388.40
06/07/2023	Orange County Printing Company	Post-Enrollment Notice {po: 1007}	703.09
06/09/2023	Brian Probofsky	Severance payment	161,651.25
06/09/2023	Executive Law Group, Inc.	Legal fees	7,500.00
06/09/2023	Lincoln Financial Group	6/9/23 Retirement debit 457B	19,985.12
06/09/2023	Lincoln Financial Group	6/9/23 Retirement debit 401A	22,072.77
06/09/2023	METHOD TECHNOLOGIES (INC)	Support Options - MS Suite and other software {po: 1017}	1,812.45
06/09/2023	Powerex	May REC's purchase	44,014.25
06/12/2023	CITY OF BUENA PARK - UUT	May Utility User Tax	60,860.66
06/12/2023	CITY OF HUNTINGON BEACH - UUT	May Utility User Tax	195,469.33
06/12/2023	CITY OF IRVINE - UUT	May Utility User Tax	96,742.82
06/13/2023	SDRMA	July employee benefit charges	16,508.87
06/15/2023	Constellation Energy Generation, LLC	May energy purchases	3,166,010.40
06/15/2023	Morgan Stanley Capital Group	May Energy Purchases	1,555,528.10
06/15/2023	Shell Energy North America	April Capacity Purchases	196,000.00
06/15/2023	Shell Energy North America	April Energy Purchases	5,500,296.00
06/15/2023	Sunrise Power Company LLC	May capacity purchase	1,906,250.00
06/15/2023	Transalta Energy Marketing Us Inc.	May Energy Purchases	1,425,014.10
06/20/2023	AES	May 2023 capacity purchases	562,500.00
06/20/2023	Baker Tilly US, LLP, formerly Management Partners Inc	May 2023 - Management Services {po: 1013}	357.50
06/20/2023	California Community Choice Association	Cal CCA 14 Tickets Annual Meeting Registration Sales	10,500.00
06/20/2023	California ISO (Settlement Invoices) CAISO	Energy Settlement Payable from 5/1/23-5/31/23 & 6/1/23	5,071.13
06/20/2023	Equus Energy Group LLC	March broker fees - Counter Party Terra-Gen LLC	20,425.00
06/20/2023	Marsh Landing, LLC	May Capacity Purchases	685,475.00
06/20/2023	Orange County Printing Company	Pre-Enrollment Notice {po: 1007}	3,436.29
06/20/2023	Powerex	June Energy Purchases	79,166.67
06/20/2023	San Diego Gas & Electric	May 2023 REC (LT/ST) Sales	11,874.11
06/20/2023	Southern California Edison	May Capacity	176,029.80
06/20/2023	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 5/25/23-6/01/23 & period 2/24/23-3/02/23	33,405.20
06/21/2023	Lincoln Financial Group	6/21/23 Retirement debit 457B	5,434.74
06/21/2023	Lincoln Financial Group	6/21/23 Retirement debit 401A	13,743.80
06/22/2023	Golden Communications Inc	Sustaining Professional Services and Consulting Fees, Monthly Managed Web Services, and Additional Labor - May 2023 {po: 1004}	11,199.00
06/22/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	300.00
06/22/2023	NewGen Strategies & Solutions, LLC	May 2023 - Financial & Economic Consulting services {po: 1006}	12,686.25
06/23/2023	Calpine Energy Services L.P.	May Capacity Purchases	204,750.00
06/26/2023	Balance Public Relations Inc.	May 2023 - Consulting and lobby services {po: 1014}	13,500.00
06/26/2023	Balance Public Relations Inc.	June 2023 - Consulting and lobby services {po: 1014}	13,500.00
06/26/2023	Best Best & Krieger	May 2023 - General Counsel {po: 1002}	5,411.50
06/26/2023	Best Best & Krieger	May 2023 - General Counsel {po: 1002}	118.50
06/26/2023	Best Best & Krieger	May 2023 - General Counsel {po: 1002}	3,932.50
06/26/2023	Best Best & Krieger	May 2023 - REGULATORY - CPUC {po: 1002}	12,622.75
06/26/2023	Best Best & Krieger	May 2023 - General Counsel {po: 1002}	6,122.50
06/26/2023	Best Best & Krieger	May 2023 - General Counsel {po: 1002}	1,795.50
06/26/2023	Best Best & Krieger	May 2023 - General Counsel {po: 1002}	18,223.76
06/26/2023	Southern California Edison	Collateral	250,000.00

06/27/2023	960 CoolOC	Gold Sponsorship of the 2023 Cool Irvine Sustainability Fair	500.00
06/27/2023	Calpine Energy Solutions	May 2023 services {po:1003}	199,667.66
06/27/2023	Cruz, Patricia	expense reimbursement	330.85
06/27/2023	Halligan Steven	mileage reimbursement	128.51
06/27/2023	Mahe Accountancy	June 2023 - Treasurer and Accounting Services {PO:1005}	18,000.00
06/27/2023	Mahe Accountancy	Bill.com cloud based accounts payable and document management system {PO:1005}	1,014.52
06/27/2023	Orange County Printing Company	Post-Enrollment Notice {po: 1007}	308.24
06/27/2023	Orange County Printing Company	Post-Enrollment Notice {po: 1007}	441.53
06/27/2023	Orange County Printing Company	Pre-Enrollment Notice {po: 1007}	429.07
06/27/2023	Orange County Printing Company	Post-Enrollment Notice {po: 1007}	1,124.61
06/27/2023	Pacific Energy Advisors Inc.	May 2023 - Monthly Services {po: 1008}	37,500.00
06/27/2023	Reveille Inc.	OCPA Professional Services through May 31, 2023 -- {po: 1010}	40,787.62
06/27/2023	The Energy Authority Inc. (Service Fees)	May- Resource Management Monthly Fees {PO:1011}	14,620.00
06/27/2023	Zodiac Solutions, LLC	May 2023 Fees {po: 1012}	5,025.00
06/28/2023	Wregis	RECs expenses	795.16
06/29/2023	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	100.00
06/30/2023	Energy Development & Construction Corporation	April RECs purchases	51,426.00
06/30/2023	San Diego Gas & Electric	September 2023 Energy Prepayment	5,220,000.00
06/30/2023	US Bank Interest and Service Charges	Letter of Credit fees	563.50
06/30/2023	US Bank Interest and Service Charges	Letter of Credit fees	1,516.67
06/30/2023	US Bank Interest and Service Charges	Letter of Credit fees	4,591.13
06/30/2023	US Bank Interest and Service Charges	Letter of Credit fees	9,847.55
06/30/2023	US Bank Interest and Service Charges	Letter of Credit fees	9,903.63
SUBTOTAL			69,371,711.96

04/05/2023		March 16 - March 31 -Paychex Service Fee	162.50
04/05/2023		March 16 - March 31 - Payroll Taxes	12,387.77
04/05/2023		March 16 - March 31 -Salaries, Wages, Fringe Benefits	46,771.07
04/20/2023		April 1 - April 15 -Paychex Service Fee	303.35
04/20/2023		April 1 - April 15 - Payroll Taxes	12,790.63
04/20/2023		April 1 - April 15 -Salaries, Wages, Fringe Benefits	48,612.25
05/05/2023		April 16 - April 30 -Salaries, Wages, Fringe Benefits	61,432.75
05/05/2023		April 16 - April 30 -Paychex Service Fee	170.40
05/05/2023		April 16 - April 30 - Payroll Taxes	19,026.19
05/19/2023		May 1 - May 15 -Paychex Service Fee	307.30
05/19/2023		May 1 - May 15 - Payroll Taxes	14,928.57
05/19/2023		May 1 - May 15 -Salaries, Wages, Fringe Benefits	53,241.22
06/05/2023		May 16 - May 31 -Salaries, Wages, Fringe Benefits	54,478.29
06/05/2023		May 16 - May 31 -Paychex Service Fee	236.70
06/05/2023		May 16 - May 31 - Payroll Taxes	17,009.08
06/12/2023		May 31 Special Payroll - Payroll Taxes	110,445.77
06/12/2023		May 31 Special Payroll -Salaries, Wages, Fringe Benefits	184,407.69
06/20/2023		June 1 - June 15 -Paychex Service Fee	574.50
06/20/2023		June 1 - June 15 - Payroll Taxes	13,874.26
06/20/2023		June 1 - June 15 -Salaries, Wages, Fringe Benefits	48,687.65
SUBTOTAL			699,847.94

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.3

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: RISK OVERSIGHT COMMITTEE UPDATE

Date: September 13, 2023

RECOMMENDED ACTION

Receive and File.

BACKGROUND

The Risk Oversight Committee (ROC) was established via the Board-adopted Energy Risk Management Policy (Policy No. 11). Per the policy, members of the ROC will be selected by the Chief Executive Officer, who will serve as the ROC's Chair. The ROC currently consists of the CEO, CFO, Pacific Energy Advisors (PEA) representatives, and transactional counsel from the Authority's contracted law firm.

The ROC has the authority to:

- Meet at least once per quarter or as otherwise called to order by the ROC's Chair.
- No less than once per quarter, provide a report to the Board regarding its meetings, deliberations, and any other areas of concern.
- From time to time, adopt and/or adapt risk management guidelines defining internal controls, strategies, and processes for managing market risks incurred through or attendant upon wholesale trading, retail marketing, long-term contracting, CRR trading, and load and generation scheduling.
- Specify the categories of permitted transactions and set risk limits for wholesale trading. The ROC will receive and review information and reports regarding risk management, wholesale trading transactions, and the administration of supply contracts.
- Have direct responsibility for enforcing compliance with this Policy. Any material violations of this Policy, as determined by the ROC, shall be reported to the Board for appropriate action.

As part of its recent audit of OCPA, the State Auditor recommended that the Board consider amending the Energy Risk Management Policy (Policy No. 11) to alter the membership of the ROC to include a limited subset of Board members in a manner that does not violate open meeting requirements of the Brown Act. Following review and discussion with the Interim General

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.3

Counsel, it was determined that formally adding Board members to the ROC through an amendment to the Energy Risk Management Policy would make the ROC meetings subject to the Brown Act, which is incompatible with the ROC's responsibilities for reviewing and analyzing market-sensitive information and prospective transactions, substantial aspects of which are confidential under CPUC rules and best practices for CCAs. As an alternative, the CEO has initiated a practice of inviting the Board Chair and Vice Chair to ROC meetings to observe. This is intended to provide additional Board oversight of the ROC without making Board members official members of the ROC under the Energy Risk Management Policy. This practice was initiated with the April 3, 2023 meeting and will continue for future meetings.

ANALYSIS AND DISCUSSION

The Risk Oversight Committee (ROC) met on July 20, 2023, at 10:00 AM. Attendees included Joe Mosca Interim CEO, Tiffany Law CFO, PEA consultants Kirby Dusel and John Dalessi, Glen Price of Best, Best & Krieger. Fred Jung, Chair of the Board of Directors and Kathleen Treseder, Vice Chair of the Board of Directors observed the meeting.

The ROC discussed the following:

- Role of the ROC
- Q3 2023 Risk Management Report Hedge Positions
 - Renewable Energy Positions
 - RPS Compliance for Period 4 (CP4)
 - Resource Adequacy Positions
 - Market Exposure and Risk
 - Counterparty Credit Exposure
- Position Reports

There are no Policy violations to report.

The next ROC meeting will take place on October 5, 2023, and the final ROC meeting for the year will take place on December 7, 2023.

FISCAL IMPACT

None

ATTACHMENTS

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.4

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer
Nicholaus Norvell, Interim General Counsel

Subject: PUBLIC RECORDS ACT REPORT

Date: September 13, 2023

RECOMMENDATION

Receive and file.

BACKGROUND

As part of its February 2023 report, the State Auditor recommended that OCPA report to the Board of Directors no less than quarterly on: (1) the number of public records requests received, closed, and pending; (2) the average time OCPA took to respond to those requests; and (3) the reasons for withholding or redacting requested records, if applicable. A previous report was provided at the May 17, 2023 meeting, covering the period January 1, 2023 through May 12, 2023.

Below is a report covering the period from May 13, 2023 through August 31, 2023.

Requests Received	8
Requests Closed	7
Requests Pending	1
Determination or Extension Letters Provided within 10 Days	Yes
Average Calendar Days to Fully Complete Closed Requests	13
Public Records Act Exemptions Applied <i>(Citations to Government Code unless otherwise noted)</i>	• Personnel, medical, or similar files (§ 7927.7003) • Home addresses, home telephone numbers, cell phone numbers, birth dates of employees (§ 7928.300) • Social security numbers (§ 7922.200)

	• Attorney-client privilege and attorney work product privilege (§ 7927.705, Evidence Code § 954, Code of Civil Procedure § 2018.030) • Confidential market-sensitive energy information/trade secrets (§ 7927.705 § 7927.605, § 7922.005 Public Utilities Code § 454.5, CPUC Decisions/Rules, Civil Code § 3426.1, § 7922.000) • Tax identification numbers and banking information under catch-all exemption (§ 7922.000)
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ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.5

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: MARKETING, COMMUNICATIONS, STRATEGY, PUBLIC
ENGAGEMENT, DIGITAL AND GRAPHIC DESIGN CONTRACT

Date: September 13, 2023

RECOMMENDED ACTION

Approve First Amendment to Professional Services Agreement with Reveille for Marketing, Communications, Strategy, Public Engagement, Digital, and Graphic Design Services extending the initial term to two (2) years and establishing an updated not-to-exceed amount of \$2,999,686, and authorize the Interim Chief Executive Officer or delegated staff to finalize and execute the First Amendment.

BACKGROUND

On May 17, 2023, following a competitive Request for Proposal (RFP) process for Marketing, Communications, Strategy, Public Engagement, Digital, and Graphic Design services, the OCPA Board approved a six-month agreement with Reveille with a not-to-exceed amount of \$750,000, and continued further discussions on the award on the remainder of the contract to a future meeting. The current agreement runs from July 1, 2023 to December 31, 2023.

ANALYSIS AND DISCUSSION

On July 19, 2023, the Board continued its previous discussion on the award of the remainder of the contract for Marketing, Communications, Strategy, Public Engagement, Digital, and Graphic Design services and unanimously voted to award the contract to Reveille based on the results of the RFP process and directed OCPA staff to place an amendment to the contract on the September agenda. The proposed First Amendment would extend the term through June 30, 2025, with an option for three one-year extensions, and increase the not-to-exceed amount accordingly.

FISCAL IMPACT

The funding for this contract will be budgeted in the proposed FY2023/2024 budget. The contract will have a not-to-exceed amount of \$1,499,843 per year and the term will be for two years with an option for three one-year extensions (*see Attachment A: Draft Contract*).

ATTACHMENTS

Attachment A: Proposed First Amendment

**FIRST AMENDMENT TO PROFESSIONAL SERVICES AGREEMENT BETWEEN
ORANGE COUNTY POWER AUTHORITY AND REVEILLE, INC.**

THIS FIRST AMENDMENT (“**First Amendment**”) is entered into on September __, 2023 (“**Amendment Effective Date**”), by and between the ORANGE COUNTY POWER AUTHORITY, a California joint powers authority (“**OCPA**”) and REVEILLE, INC., a California corporation (“**Consultant**”). OCPA and Consultant are sometimes individually referred to herein as the “**Party**” and collectively as the “**Parties**.”

RECITALS

A. The Parties entered into that certain Professional Services Agreement between OCPA and Consultant, dated June 1, 2023 (“**Agreement**”).

B. Pursuant to the Agreement, Consultant provides marketing, communications, strategy, public engagement, and digital and graphic design services to Authority.

C. The Parties desire to amend the Agreement to extend the Term of the Agreement and increase the not-to-exceed amount payable to Consultant through the extended Term.

AGREEMENT

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, it is agreed by and between the Parties as follows:

1. Amendment of Section 1.2. Section 1.2 of the Agreement is amended to extend the initial term of the Agreement through June 30, 2025. The term may be extended as provided therein.
2. Amendment of Section 3.1. Section 3.1 of the Agreement is amended to increase the not-to-exceed amount payable by the Authority to Consultant for Consultant’s services to Two Million, Nine Hundred and Ninety-Nine Thousand, Six Hundred and Eighty-Six Dollars (\$2,999,686).
3. Exhibit B. Exhibit B of the Agreement is amended to increase the not-to-exceed amount to Two Million, Nine Hundred and Ninety-Nine Thousand, Six Hundred and Eighty-Six Dollars (\$2,999,686).
4. Capitalized Terms. Any capitalized terms not defined herein shall have the meanings set forth in the Agreement.
5. Counterparts. This Amendment may be executed in two or more counterparts, including facsimile counterparts, each of which shall, for all purposes, be deemed an original and all such counterparts, taken together, shall constitute one and the same instrument.

6. Full Force. Except as expressly set forth herein, the Agreement shall remain unmodified and in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this First Amendment to the Professional Services Agreement between Orange County Power Authority and Reveille, Inc., as of the date first set forth above.

ORANGE COUNTY POWER AUTHORITY REVEILLE, INC.

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPROVED AS TO FORM:

General Counsel

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 11.1

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer
Kirby Dusel, Consultant, Pacific Energy Advisors

Subject: OCPA’S ANNUAL POWER SOURCE DISCLOSURE ATTESTATION FOR 2022

Date: September 13, 2023

RECOMMENDED ACTION

Based on the comprehensive portfolio review completed by OCPA’s consultants and staff, it is recommended that the Board endorse the accuracy of information presented in OCPA’s 2022 Power Source Disclosure reports for Basic Choice, Smart Choice and 100% Renewable Choice service as well as the related Power Content Label reflecting such products.

BACKGROUND

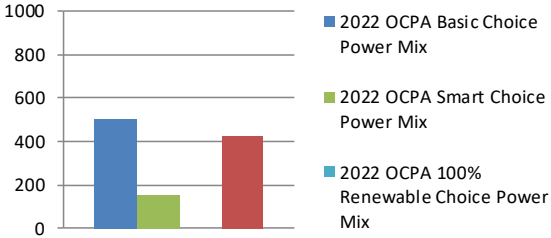
California Public Utilities Code requires all retail sellers of electric energy, including OCPA, to disclose “accurate, reliable, and simple to understand information on the sources of energy, and the associated emissions of greenhouse gasses, that are used to provide electric services.”¹ Applicable regulations direct retail sellers to provide such communications to customers following each year of operation. The format for this communication, named the Power Content Label (PCL) by the California Energy Commission (CEC), is highly prescriptive, offering little flexibility to retail sellers when presenting such information to customers. Similar to the presentation of information on a nutritional label, the PCL informs retail electricity customers of the power sources that were procured to serve their electric energy needs. Prior to distributing the PCL to its customers, OCPA will annually submit reports to the CEC detailing specified-source power purchases for each retail service offering that was made available during the previous year. These annual reports and the PCL are required elements of California’s Power Source Disclosure Program (PSD Program); information reflected in each annual report is contributory to the PCL (with the power supply breakout reflected in each annual report inserted in OCPA’s PCL template).

Information presented in the PCL includes the proportionate share of total energy supply attributable to various resource types, including both renewable and conventional fuel sources. In the event that a retail seller meets a certain percentage of its resource needs from unspecified resources/purchases, the report must identify such purchases as “unspecified sources of power.” No such purchases are reflected in OCPA’s PCL.

During the 2022 calendar year, OCPA successfully delivered a substantial portion of its electric energy supply from various renewable energy sources, including wind, solar, geothermal and other California-eligible renewable energy resources – for Basic Choice customers, the percentage of supply attributable to renewable energy sources exceeded 62 percent (with the balance of Basic Choice supply sourced from zero-carbon sources like non-RPS-eligible hydroelectricity and nuclear power). Note that the reflection of 25.3% nuclear and 12.4% large hydroelectric supply

¹ California Public Utilities Code Section 398.1(b)

within the Basic Choice portfolio relates to a “free” allocation of such supply from Southern California Edison’s supply portfolio. For the Smart Choice and 100% Renewable Choice retail service offerings, CEC-certified renewable resources were the exclusive sources of energy procured to serve participating customers. The following table reflects OCPA’s 2022 PCL, presented in the CEC’s required format.

2022 POWER CONTENT LABEL								
Orange County Power Authority								
https://www.ocpower.org/resources/key-documents/								
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)				Energy Resources	2022 OCPA Basic Choice Power Mix	2022 OCPA Smart Choice Power Mix	2022 OCPA 100% Renewable Choice Power Mix	2022 CA Power Mix
2022 OCPA Basic Choice Power Mix	2022 OCPA Smart Choice Power Mix	2022 OCPA 100% Renewable Choice Power Mix	2022 CA Utility Average	Eligible Renewable ¹	62.3%	100.0%	100.0%	35.8%
503	150	0	422	Biomass & Biowaste	19.5%	1.5%	0.0%	2.1%
				Geothermal	0.0%	79.9%	0.0%	4.7%
				Eligible Hydroelectric	0.0%	0.0%	6.7%	1.1%
				Solar	0.0%	12.1%	71.5%	17.0%
				Wind	42.8%	6.4%	21.8%	10.8%
				Coal	0.0%	0.0%	0.0%	2.1%
				Large Hydroelectric	12.4%	0.0%	0.0%	9.2%
				Natural Gas	0.0%	0.0%	0.0%	36.4%
				Nuclear	25.3%	0.0%	0.0%	9.2%
				Other	0.0%	0.0%	0.0%	0.1%
				Unspecified Power ²	0.0%	0.0%	0.0%	7.1%
				TOTAL	100.0%	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :					0%	0%	0%	
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.								
² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.								
³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.								
For specific information about this electricity portfolio, contact:					Orange County Power Authority 1 (866) 262-7693			
For general information about the Power Content Label, visit:					https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program			

Consistent with applicable regulations, OCPA will complete requisite customer communications following your Board’s approval of pertinent information to be included in the 2022 PCL. According to recent guidance provided by the CEC, OCPA’s 2022 PCL must be posted to its website no later than October 1, 2023 with customer mailers distributed by the end of the calendar year.

ANALYSIS

While preparing OCPA’s 2022 annual PSD reports and PCL, staff and consultants performed a detailed review of all power purchases completed for the 2022 calendar year. This review included an inventory of all renewable energy credit transfers within OCPA’s Western Renewable Energy Generation Information System (WREGIS) account, related contract documents and pertinent transaction records associated with other specified energy purchases. Based on the review completed by OCPA’s consultants and staff, the information presented in the annual reports and PCL was determined to be accurate.

To fulfill its obligations under the PSD Program, OCPA must also provide the CEC with an attestation of its Governing Board regarding the accuracy of information included in its PSD

reports and PCL for the 2022 operating year. With regard to this internally administered attestation process, applicable regulations state²:

A retail supplier that is a public agency providing electric services is not required to comply with the provisions of subdivision (a)(1) if the board of directors of the public agency submits to the Energy Commission an attestation of the veracity of each annual report and power content label for the previous year.

Evidence of OCPA's attestation must be provided to the CEC no later than October 1st.

In consideration of OCPA's internal review and applicable regulations, staff requests that your Board accept this determination of informational accuracy and, based on this staff-level determination and related recommendation, attest to the accuracy of information included in OCPA's 2022 Power Source Disclosure reports and PCL. Should your Board endorse staff's recommendation, a copy of: 1) this staff report; 2) meeting minutes for today's Board Meeting; and 3) a copy of OCPA's completed 2022 PCL template (in both Excel and PDF formats) will be forwarded to the CEC, thereby completing OCPA's obligations under the PSD Program for the 2022 calendar year.

FISCAL IMPACT

Other than the typical cost of producing and distributing Power Content Labels to OCPA customers, there are no expected fiscal impacts.

ATTACHMENTS

- 1) OCPA's 2022 Power Content Label (Required CEC format)
- 2) OCPA's 2022 Power Source Disclosure Report for 100% Renewable Choice
- 3) OCPA's 2022 Power Source Disclosure Report for Smart Choice
- 4) OCPA's 2022 Power Source Disclosure Report for Basic Choice

² Note that Section 1393.2.(a)(1), as referenced in the excerpt from applicable PSD regulations, refers to the completion of annual independent audits.

2022 POWER CONTENT LABEL								
Orange County Power Authority								
https://www.ocpower.org/resources/key-documents/								
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)				Energy Resources	2022 OCPA Basic Choice Power Mix	2022 OCPA Smart Choice Power Mix	2022 OCPA 100% Renewable Choice Power Mix	2022 CA Power Mix
2022 OCPA Basic Choice Power Mix	2022 OCPA Smart Choice Power Mix	2022 OCPA 100% Renewable Choice Power Mix	2022 CA Utility Average	Eligible Renewable ¹	62.3%	100.0%	100.0%	35.8%
				Biomass & Biowaste	19.5%	1.5%	0.0%	2.1%
				Geothermal	0.0%	79.9%	0.0%	4.7%
				Eligible Hydroelectric	0.0%	0.0%	6.7%	1.1%
				Solar	0.0%	12.1%	71.5%	17.0%
				Wind	42.8%	6.4%	21.8%	10.8%
				Coal	0.0%	0.0%	0.0%	2.1%
				Large Hydroelectric	12.4%	0.0%	0.0%	9.2%
				Natural Gas	0.0%	0.0%	0.0%	36.4%
				Nuclear	25.3%	0.0%	0.0%	9.2%
				Other	0.0%	0.0%	0.0%	0.1%
				Unspecified Power ²	0.0%	0.0%	0.0%	7.1%
				TOTAL	100.0%	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :					0%	0%	0%	
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. ² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. ³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.								
For specific information about this electricity portfolio, contact:					Orange County Power Authority 1 (866) 262-7693			
For general information about the Power Content Label, visit:					https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program			

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Orange County Power Authority	
ELECTRICITY PORTFOLIO NAME	
100% Renewable Choice	
CONTACT INFORMATION	
NAME	Brian Probolsky
TITLE	Chief Executive Officer
MAILING ADDRESS	P.O. Box 54283
CITY, STATE, ZIP	Irvine, CA 92619
PHONE	(949) 767-8700
EMAIL	brian@ocpower.org
WEBSITE URL FOR PCL POSTING	https://www.ocpower.org/resources/key-documents/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2022
Orange County Power Authority
100% Renewable Choice

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling supplier, enter "Unspecified Power" ("UPA"), or "Tacosa Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	1,088,053
Net Specified Procurement (MWh)	1,088,053
Unspecified Power (MWh)	-
Procurement to be adjusted	0
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	1,088,053
GHG Emissions (excludes grandfathered emissions)	0
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.0000

DIRECTLY DELIVERED RENEWABLES													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Agua Caliente Solar - Block 1	Solar	AZ	W2427	00894A		57373	13,577	-	13,577	13,577	-	-	
Agua Caliente Solar - Block 10	Solar	AZ	W3621	00894A		57373	11,404	-	11,404	11,404	-	-	
Agua Caliente Solar - Block 11	Solar	AZ	W3829	00894A		57373	11,404	-	11,404	11,404	-	-	
Agua Caliente Solar - Block 12	Solar	AZ	W3953	00894A		57373	5,132	-	5,132	5,132	-	-	
Agua Caliente Solar - Block 2	Solar	AZ	W2576	00894A		57373	13,577	-	13,577	13,577	-	-	
Agua Caliente Solar - Block 3	Solar	AZ	W2668	00894A		57373	13,577	-	13,577	13,577	-	-	
Agua Caliente Solar - Block 4	Solar	AZ	W2782	00894A		57373	9,694	-	9,694	9,694	-	-	
Agua Caliente Solar - Block 5	Solar	AZ	W2838	00894A		57373	13,685	-	13,685	13,685	-	-	
Agua Caliente Solar - Block 6	Solar	AZ	W2844	00894A		57373	11,067	-	11,067	11,067	-	-	
Agua Caliente Solar - Block 7	Solar	AZ	W2925	00894A		57373	6,667	-	6,667	6,667	-	-	
Agua Caliente Solar - Block 8	Solar	AZ	W3240	00894A		57373	9,972	-	9,972	9,972	-	-	
Agua Caliente Solar - Block 9	Solar	AZ	W2812	00894A		57373	8,555	-	8,555	8,555	-	-	
Alta Powerhouse	Eligible hydro	CA	W335	00033A		214	360	-	360	360	-	-	
Alta Wind I	Wind	CA	W1727	00794A		57282	14,400	-	14,400	14,400	-	-	
Alta Wind X, LLC	Wind	CA	W3537	62244A		58394	24,000	-	24,000	24,000	-	-	
American Kings Solar Project - American Kings Solar Project	Solar	CA	W11005	61600A		60777	9,000	-	9,000	9,000	-	-	
Aquamarine Westside, LLC (Phase 2) - Aquamarine Westside	Solar	CA	W12582	64553A		62547	15,859	-	15,859	15,859	-	-	
AV Solar Ranch 1, LLC - Antelope Solar Ranch - Block 7	Solar	CA	W3474	60790A		57378	7,558	-	7,558	7,558	-	-	
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 7	Solar	CA	W4141	60790A		57378	22,957	-	22,957	22,957	-	-	
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 8	Solar	CA	W2803	60790A		57378	14,636	-	14,636	14,636	-	-	
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 9	Solar	CA	W3274	60790A		57378	16,467	-	16,467	16,467	-	-	
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 10	Solar	CA	W3275	60790A		57378	5,140	-	5,140	5,140	-	-	
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 11	Solar	CA	W3280	60790A		57378	4,233	-	4,233	4,233	-	-	
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 12	Solar	CA	W3849	60790A		57378	13,664	-	13,664	13,664	-	-	
Big Creek Hydro Project - Big Creek Water Works	Eligible hydro	CA	W1586	60900A		10282	1,012	-	1,012	1,012	-	-	
Bythe Solar II, LLC - Bythe Solar II, LLC - Block 4	Solar	CA	W5072	63129A		60092	4,800	-	4,800	4,800	-	-	
Bythe Solar II, LLC - Bythe Solar II, LLC - Block 5	Solar	CA	W5073	63129A		60092	5,000	-	5,000	5,000	-	-	
Bythe Solar II, LLC - Bythe Solar II, LLC - Block 6	Solar	CA	W5222	63129A		60092	4,700	-	4,700	4,700	-	-	
Bythe Solar II, LLC - Bythe Solar II, LLC - Block 7	Solar	CA	W5248	63129A		60092	3,800	-	3,800	3,800	-	-	
Buena Vista Energy Windfarm - Buena Vista Energy Windfarm	Wind	CA	W1165	60124A		56446	11,326	-	11,326	11,326	-	-	
Cabazon Wind Partners - Cabazon Wind Partners	Wind	CA	W834	60736A		56011	9,939	-	9,939	9,939	-	-	
CalRENEW-1 - CalRENEW-1	Solar	CA	W1519	60475A		56768	69	-	69	69	-	-	
Cape Scott Wind - Cape Scott Wind	Wind	BC	W3959	60600A		P149	245	-	245	245	-	-	
CED Corcoran - CED Corcoran	Solar	CA	W3408	60948A		60450	5,007	-	5,007	5,007	-	-	
CM10 - CM10	Solar	NV	W883	60713A		56944	1,864	-	1,864	1,864	-	-	
CM40 - CM40	Solar	NV	W1460	60786A		57208	19,496	-	19,496	19,496	-	-	
Coleman Powerhouse - Coleman Powerhouse	Eligible hydro	CA	W347	60037A		227	3,303	-	3,303	3,303	-	-	
Coram Energy LLC (4.5MW) - Coram Energy LLC (4.5MW)	Wind	CA	W4886	63222A		54299	154	-	154	154	-	-	
Coram Tehachapi, L.P. - Coram Tehachapi, L.P.	Wind	CA	W4897	63223A		54750	570	-	570	570	-	-	
Deer Creek Powerhouse - Deer Creek Powerhouse	Eligible hydro	CA	W350	60040A		233	263	-	263	263	-	-	
Desert Sunlight 250 - Desert Sunlight 250, Block 12	Solar	CA	W3965	60940A		58542	5,200	-	5,200	5,200	-	-	
Desert Sunlight 250 - Desert Sunlight 250, Block 13	Solar	CA	W3966	60940A		58542	5,200	-	5,200	5,200	-	-	
Desert Sunlight 250 - Desert Sunlight 250, Block 14	Solar	CA	W4097	60940A		58542	3,500	-	3,500	3,500	-	-	
Desert Sunlight 250 - Desert Sunlight 250, Block 15	Solar	CA	W4098	60940A		58542	1,800	-	1,800	1,800	-	-	
Desert Sunlight 250 - Desert Sunlight 250, Block 16	Solar	CA	W4189	60940A		58542	3,900	-	3,900	3,900	-	-	
Desert Sunlight 250 - Desert Sunlight 250, Block 17	Solar	CA	W4453	60940A		58542	3,300	-	3,300	3,300	-	-	
Desert Sunlight 250 - Desert Sunlight 250, Block 18	Solar	CA	W3984	60940A		58542	10,200	-	10,200	10,200	-	-	
DESERT SUNLIGHT 300, LLC - DSL-BLK01 & 04	Solar	CA	W3793	61068A		57993	33,170	-	33,170	33,170	-	-	
DESERT SUNLIGHT 300, LLC - DSL-BLK05 & 06	Solar	CA	W3798	61068A		57993	10,865	-	10,865	10,865	-	-	
DESERT SUNLIGHT 300, LLC - DSL-BLK07 & 08	Solar	CA	W3800	61068A		57993	5,232	-	5,232	5,232	-	-	
DESERT SUNLIGHT 300, LLC - DSL-BLK09	Solar	CA	W3801	61068A		57993	5,436	-	5,436	5,436	-	-	
DESERT SUNLIGHT 300, LLC - DSL-BLK10 & 11	Solar	CA	W3783	61068A		57993	10,863	-	10,863	10,863	-	-	
Dillon - Dillon Wind LLC	Wind	CA	W728	60542A		56791	8,500	-	8,500	8,500	-	-	
Dokle Wind - Dokle Wind	Wind	BC	W1992	61360A		P150	118	-	118	118	-	-	
Dutch Flat No. 1 Powerhouse - Dutch Flat No. 1 Powerhouse	Eligible hydro	CA	W352	60042A		237	15,278	-	15,278	15,278	-	-	
Elevation Solar C - Elevation Solar C	Solar	CA	W5298	63192A		59964	24,002	-	24,002	24,002	-	-	
FPL Energy Montezuma Wind - FPL Energy Montezuma Wind	Wind	CA	W1745	60543A		57201	19,042	-	19,042	19,042	-	-	
GENESIS SOLAR, LLC - SGN-1	Solar	CA	W3790	60605A		57394	34,312	-	34,312	34,312	-	-	
GENESIS SOLAR, LLC - SGN2	Solar	CA	W3791	60605A		57394	34,312	-	34,312	34,312	-	-	
Hat Creek No. 1 Powerhouse - Hat Creek No. 1 Powerhouse	Eligible hydro	CA	W355	60045A		243	1,250	-	1,250	1,250	-	-	
Hat Creek No. 2 Powerhouse - Hat Creek No. 2 Powerhouse	Eligible hydro	CA	W356	60046A		244	3,078	-	3,078	3,078	-	-	
Haypress Hydroelectric (Lwr) - Haypress Hydroelectric (Lwr)	Eligible hydro	CA	W601	60157A		10253	4,758	-	4,758	4,758	-	-	
Haypress Hydroelectric (Mdd) - Haypress Hydroelectric (Mdd)	Eligible hydro	CA	W602	60158A		10253	5,276	-	5,276	5,276	-	-	
Hayworth Solar - Hayworth Solar	Solar	CA	W4719	62744A		59009	15,766	-	15,766	15,766	-	-	
Meikle Wind - Meikle Wind	Wind	BC	W5189	63268A		P151	237	-	237	237	-	-	
Mesquite Solar 3, LLC - Mesquite Solar 3 (1)	Solar	AZ	W4959	62897A		60308	42,583	-	42,583	42,583	-	-	
Mojave Solar Project - Mojave Solar Project - Alpha	Solar	CA	W4255	60848A		57331	33,158	-	33,158	33,158	-	-	
Mojave Solar Project - Mojave Solar Project - Beta	Solar	CA	W4450	60848A		57331	33,158	-	33,158	33,158	-	-	
Moose Lake Wind - Moose Lake Wind	Wind	BC	W7518	64287A		P152	120	-	120	120	-	-	
Mustang Hills, LLC - Mustang Hills, LLC	Wind	CA	W2482	61287A		57833	34,500	-	34,500	34,500	-	-	
Narrows No. 1 Powerhouse - Narrows No. 1 Powerhouse	Eligible hydro	CA	W363	60052A		262	14,323	-	14,323	14,323	-	-	
Newcastle Powerhouse - Newcastle Powerhouse	Eligible hydro	CA	W364	60053A		632	405	-	405	405	-	-	
Pennask Wind Farm - Pennask Wind Farm	Wind	BC	W5499	64015A		P153	184	-	184	184	-	-	
Phoenix Powerhouse - Phoenix Powerhouse	Eligible hydro	CA	W368	60054A		264	416	-	416	416	-	-	
Quality Wind - Quality Wind	Wind	BC	W3160	62247A		P154	707	-	707	707	-	-	
RE Garland - Garland	Solar	CA	W5001	62817A		60233	25,600	-	25,600	25,600	-	-	
Rising Tree Wind Farm LLC - Rising Tree Wind Farm LLC	Wind	CA	W4444	62425A		57621	9,400	-	9,400	9,400	-	-	
Sand Drag - Sand Drag LLC	Solar	CA	W2072	60914A		57361	3,444	-	3,444	3,444	-	-	
Shiloh Wind Project 2, LLC - Shiloh Wind Project 2, LLC	Wind	CA	W811	60639A		56874	81,170	-	81,170	81,170	-	-	
Shinish Creek Wind Farm - Shinish Creek Wind Farm	Wind	BC	W5500	64041A		P160	178	-	178	178	-	-	
Silver State Solar Power South, Block 2 and 3 - Silver State Solar Power South, Block 2 and 3	Solar	NV	W4876	61050A		58644	11,500	-	11,500	11,500	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4829	61050A		58644	4,600	-	4,600	4,600	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4878	61050A		58644	6,300	-	6,300	6,300	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4947	61050A		58644	6,200	-	6,200	6,200	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4965	61050A		58644	4,300	-	4,300	4,300	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W5063	61050A		58644	10,400	-	10,400	10,400	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W5064	61050A		58644	100	-	100	100	-	-	
Solar Alpine LLC - Solar Alpine LLC	Solar	CA	W2872	60755A		57295	21,214	-	21,214	21,214	-	-	
Solar Star California XIII, LLC - Quinto Solar Project	Solar	CA	W4825	61362A		59339	32,000	-	32,000	32,000	-	-	
South Powerhouse - South Powerhouse	Eligible hydro	CA	W370	60059A		280	1,140	-	1,140	1,140	-	-	
Spaulding No. 1 Powerhouse - Spaulding No. 1 Powerhouse	Eligible hydro	CA	W371	60060A		281	3,037	-	3,037	3,037	-	-	
Spaulding No. 2 Powerhouse - Spaulding No. 2 Powerhouse	Eligible hydro	CA	W372	60061A		282	1,600	-	1,600	1,600	-	-	
Spaulding No. 3 Powerhouse - Spaulding No. 3 Powerhouse	Eligible hydro	CA	W373	60062A		283	2,458	-	2,458	2,458	-	-	
Spring Gap Powerhouse - Spring Gap Powerhouse	Eligible hydro	CA	W374	60063A		284	4,254	-	4,254	4,254	-	-	
Sun City Project LLC - Sun City	Solar	CA	W2073	60913A		57360	2,880	-	2,880	2,880	-	-	

[illegible]

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2022
Orange County Power Authority
100% Renewable Choice

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	1,088,053	100.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	73,120	6.7%
Solar	777,531	71.5%
Wind	237,402	21.8%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	1,088,053	100.0%

Total Retail Sales (MWh)	1,088,053
---------------------------------	------------------

GHG Emissions Intensity (converted to lbs CO₂e/MWh)	-
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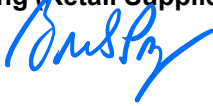
Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2022
Orange County Power Authority
100% Renewable Choice**

I, Brian Probolsky, Chief Executive Officer, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of the Orange County Power Authority, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Brian Probolsky

Representing (Retail Supplier): Orange County Power Authority

Signature: 

Dated: May 25, 2023

Executed at: Irvine, CA

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Orange County Power Authority	
ELECTRICITY PORTFOLIO NAME	
Smart Choice	
CONTACT INFORMATION	
NAME	Brian Probolsky
TITLE	Chief Executive Officer
MAILING ADDRESS	P.O. Box 54283
CITY, STATE, ZIP	Irvine, CA 92619
PHONE	(949) 767-8700
EMAIL	brian@ocpower.org
WEBSITE URL FOR PCL POSTING	https://www.ocpower.org/resources/key-documents/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Retail Sales (MWh)	250,203
Net Specified Procurement (MWh)	250,204
Unspecified Power (MWh)	-
Procurement to be adjusted	1
Net Specified Natural Gas	-
Net Specified Coal and Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	250,204
GHG Emissions (excludes grandfathered emissions)	16,975
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.0678

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2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2022
Orange County Power Authority
Smart Choice

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	250,203	100.0%
Biomass & Biowaste	3,702	1.5%
Geothermal	199,999	79.9%
Eligible Hydroelectric	-	0.0%
Solar	30,388	12.1%
Wind	16,114	6.4%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	250,203	100.0%

Total Retail Sales (MWh)	250,203
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	150
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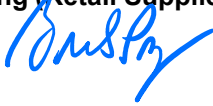
Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2022
Orange County Power Authority
Smart Choice**

I, Brian Probolsky, Chief Executive Officer, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of the Orange County Power Authority, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

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Representing (Retail Supplier): Orange County Power Authority

Signature: 

Dated: May 25, 2023

Executed at: Irvine, CA

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Orange County Power Authority	
ELECTRICITY PORTFOLIO NAME	
Basic Choice	
CONTACT INFORMATION	
NAME	Brian Probolsky
TITLE	Chief Executive Officer
MAILING ADDRESS	P.O. Box 54283
CITY, STATE, ZIP	Irvine, CA 92619
PHONE	(949) 767-8700
EMAIL	brian@ocpower.org
WEBSITE URL FOR PCL POSTING	https://www.ocpower.org/resources/key-documents/

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If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Retail Sales (MWh)	177,062
Net Specified Procurement (MWh)	359,844
Unspecified Power (MWh)	-
Procurement to be adjusted	182,792
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	359,844
GHG Emissions (excludes grandfathered emissions)	40,383
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.2281

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2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2022
Orange County Power Authority
Basic Choice

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	110,235	62.3%
Biomass & Biowaste	34,520	19.5%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	75,716	42.8%
Coal	-	0.0%
Large Hydroelectric	21,984	12.4%
Natural gas	-	0.0%
Nuclear	44,833	25.3%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	177,052	100.0%

Total Retail Sales (MWh)	177,052
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	503
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Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2022
Orange County Power Authority
Basic Choice**

I, Brian Probolsky, Chief Executive Officer, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of the Orange County Power Authority, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Brian Probolsky

Representing (Retail Supplier): Orange County Power Authority

Signature: 

Dated: May 25, 2023

Executed at: Irvine, CA

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 11.2

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: OFFICE SPACE DISCUSSION AND AUTHORIZATION

Date: September 13, 2023

RECOMMENDED ACTION

- 1) Authorize the CEO to negotiate and execute up to a twelve-month lease extension agreement with LBA Realty, Inc. for current office space, from November 1, 2023 through October 31, 2024, in a Not-to-Exceed (NTE) amount of \$250,000.
- 2) Authorize the CEO to negotiate and execute up to a seven-year lease agreement with The Irvine Company for the 15310 Barranca Parkway, Irvine office space, in a NTE amount of \$1,900,000.

BACKGROUND

In October 2022, the Orange County Power Authority (OCPA) Board of Directors granted the Chief Executive Officer the authority to negotiate and execute agreements at the current office space in Irvine, owned by LBA Realty, Inc.

In April 2023, OCPA executed a six-month lease agreement with LBA Realty, Inc. for this office space located in Irvine. This lease is set to expire on October 31, 2023. Since its inception, OCPA has been operating from this location. While the current office space meets OCPA's immediate needs, it's increasingly apparent that it will not cater to the agency's long-term requirements.

On June 21, 2023, the Board created an Office Space Ad Hoc Committee for the development of OCPA long term office space. The Committee consists of Vice Chair Treseder and Director Kim. The Office Space Ad Hoc Committee met with OCPA staff on July 12, 2023 to discuss spacing needs, site selection criteria, challenges with the current location, current lease status, and potential options. The Committee visited the Barranca location on September 11, 2023.

DISCUSSION/ANALYSIS

OCPA's facility is currently inadequate to support the agency's growing staff and expanded operational requirements. In early 2021, the team consisted of just 2 members. By September 2023, this number had grown to 8. The Agency projects further growth, anticipating 26 full-time positions and an additional 2 internships by June 2024, underlining the need to address its long-term goals and infrastructure.

OCA Space Needs

OCA has identified several criteria for its permanent office location. The criteria include an easily accessible board room that's open to the public, with enough capacity for public meetings and necessary technological infrastructure, a secondary conference room, approximately nine offices dedicated to Director-level positions and above, at least ten cubicles for staff, a breakroom, and full ADA compliance.

OCA Site Selection Criteria

One of the primary considerations for site selection was minimizing commute times for key stakeholders: OCA employees, the OCA Board of Directors, Community Advisory Committee members, and the public. This factor was vital in ensuring convenience and accessibility for all involved. In addition to this crucial criterion, other factors taken into account are:

- Availability and affordability of rental spaces
- Compliance with ordinances and zoning restrictions
- The state of infrastructure
- Proximity to freeways, mass transit, and essential services
- Availability of on-site and free parking
- Accessibility to a talented workforce

Upon evaluating these factors, it became clear that Irvine is the best fit for the permanent office. Two prime locations within Irvine were considered: the Irvine Business Complex (near John Wayne Airport) and the Irvine Technology Center (near the Spectrum/Great Park) area. Both locations stand out for their convenient freeway access and variety of public transit options.

Challenges with Current Location

The current OCA office location presents several challenges for both staff and the public:

- Boardroom Availability: The office lacks a dedicated boardroom, forcing the use of a separate room in a different building. This not only increases staff time in preparing for board meetings but also introduces uncertainties in scheduling and technology setup.
- Parking Limitations: Public parking at the current site is restricted to just two hours, posing inconvenience.
- Lease Uncertainty: The inability to secure a long-term lease brings an unsettling concern. The office could potentially be unavailable due to external factors beyond OCA's control, disrupting operations.
- Lack of Public Access: There's no designated receptionist or public access area, which can make it difficult for visitors and diminishes the office's overall functionality.
- Insufficient Office Space: The current office setting offers a limited number of individual rooms, restricting growth and flexibility.
- Cost Concerns: The price per square foot at the current location is notably high compared to the standard market value, indicating potential inefficiencies in resource allocation.

Current Lease Status

The current six-month lease with LBA Realty, Inc., ends on October 31, 2023. The current rent is \$19,000 a month plus parking and board room rental if there are more than two meetings per month. The current office contains four offices, four telecommuting cubies, and twelve workstations. LBA Realty, Inc. has proposed a six-to-twelve-month extension at the current rate or month to month at \$22,800 a month. They are currently not offering terms longer than twelve months due to uncertainty about the future of the current office space.

Proposed Property Location

Staff have identified 15310 Barranca Parkway in Irvine as a suitable candidate for our long-term office space solution. This location aligns our space needs and the established site selection criteria. Notably, it boasts a strategic location, situated less than a quarter mile from the Irvine Transportation/Metrolink Station, and offers easy connectivity via the 5, 405 and 133 freeways.

This proposed property, owned by The Irvine Company, occupies half of the second floor in a two-story building, totaling 7,790 square feet. Currently, it presents an open layout, necessitating significant tenant improvements. The attached floor plan includes a spacious boardroom for over 50 attendees, a welcoming reception area, an auxiliary boardroom for overflow, nine private offices, accommodation for 15 cubicles, and a kitchen/break room. The main boardroom's placement prioritizes public accessibility. Given our present and projected staff size, this location will provide ample space for staff.

The Irvine Company offers two lease durations: a five-year and a seven-year term, each providing varying tenant improvement allowances depending on the chosen period. Here's a detailed breakdown:

- **Duration and Improvement Time:** Tenant modifications are estimated to span about 22 weeks post-agreement finalization, with costs around \$75 per square foot.
- **Lease Costs:** For both options, the initial yearly rate is set at \$14,022 monthly. However, there will be an annual increase in the base rent.
- **Tenant Improvement Credits:** Five-Year Lease provides a \$60 per square foot credit, whereas the seven-Year Lease offers a more generous credit of \$75 per square foot.
- **Additional Expenses:** Expect supplementary charges for utilities like electricity and janitorial services. However, the lease encompasses surface parking at no extra fee.

Given the anticipated duration for tenant improvements, staff proposes that the CEO be granted the authority to negotiate. This would enable the execution of an agreement extending up to twelve months with LBA Realty, Inc. for our existing office space.

Other Considerations

Staff also considered various locations both within Irvine and further up north. However, these were ruled out as they failed to align with our spacing needs or the stipulated site selection criteria.

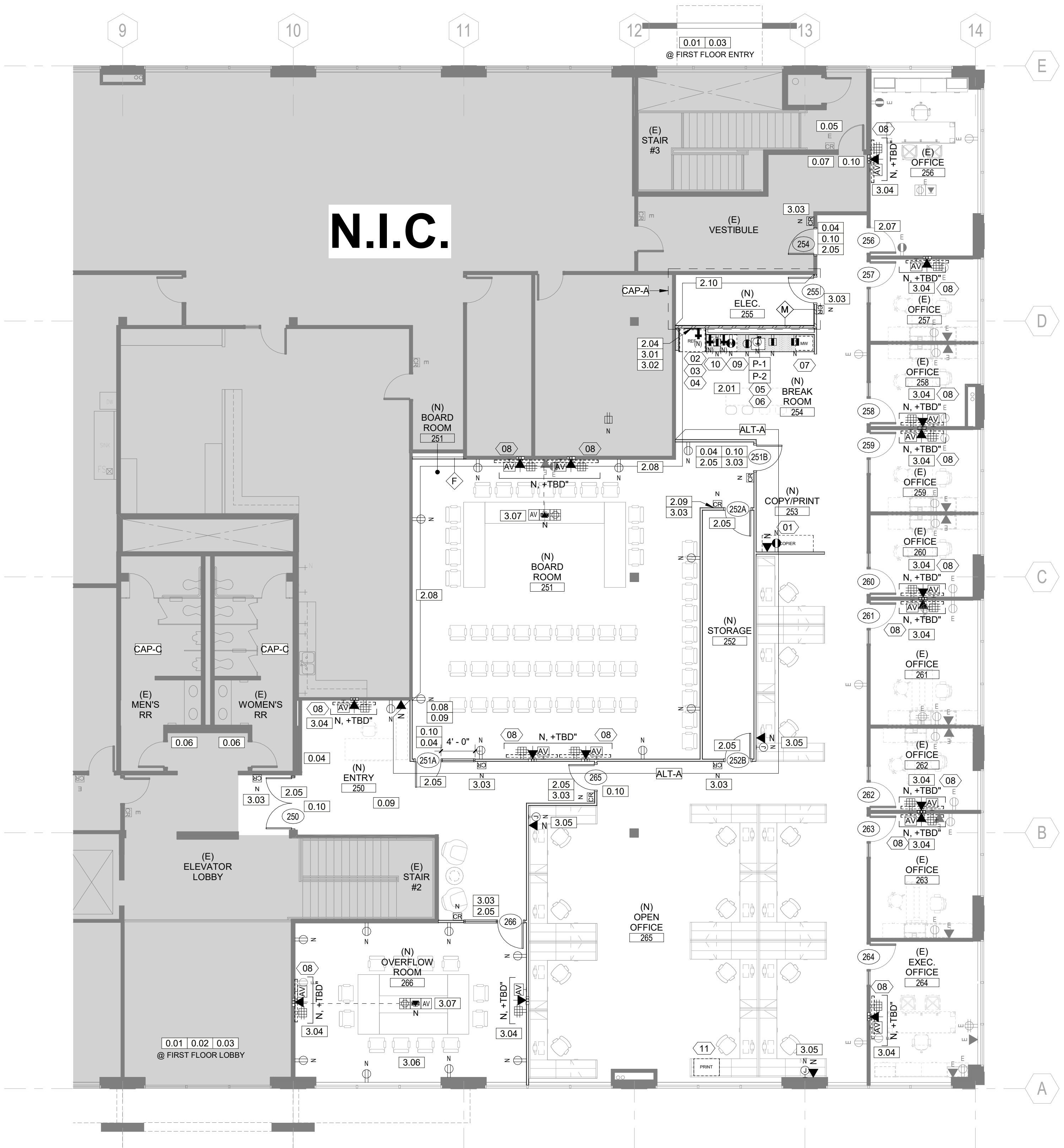
Additionally, staff explored the merits of purchasing an existing office building, recognizing the inherent financial advantages of owning a corporate headquarters as a capital asset: building equity, treating the property as a long-term investment, and eliminating the burden of recurring rental expenses. Yet, upon conducting the attached Lease vs. Purchase Analysis, it becomes clear that, for OCPA's current situation, leasing is the preferable choice. Specifically, leasing will result in an estimated monthly payment of \$3.12 per sf which is \$2.63 per sf or 46% less than the cost of purchasing.

FISCAL IMPACT

On June 21, 2023, the Board approved the Fiscal Year 2023-24 Budget. This budget adequately accounts for the above proposed expenses.

ATTACHMENTS

- A. Proposed floor plan for the 15310 Barranca Parkway, Irvine location
- B. OCPA Lease vs. Purchase Analysis
- C. Irvine Company Proposal



Orange County Power Authority
Lease vs Purchase Analysis

LEASE

Address: 15130 Barranca, Irvine

Today:	11/1/2023
Move in (22 weeks)	4/3/2024
First payment:	8/3/2024

Term	Sq. Ft.	Basic Rent per sq. ft	YOY %	Total Monthly	Operating Expenses / Electric / Janitorial per sq. ft	Monthly Operating Expenses / Electric / Janitorial	After Office Hours A/C Charge for CAC Meeting	Total Monthly	Total Annual	Total Monthly per sq. ft	Remarks
Y1 - 1 to 4	7,790	FREE		FREE	\$ 0.97	\$ 7,556	\$ 76	\$7,632			
Y1 - 5 to 12	7,790	\$1.80		\$14,022	\$ 0.97	\$ 7,556	\$ 76	\$21,654	\$203,761	\$ 3.76	
Y2 - 13 to 24	7,790	\$1.86	3.3%	\$14,489	\$ 0.97	\$ 7,556	\$ 76	\$22,121	\$265,457	\$ 2.84	
Y3 - 25 to 36	7,790	\$1.93	3.8%	\$15,035	\$ 0.97	\$ 7,556	\$ 76	\$22,667	\$272,001	\$ 2.91	
Y4 - 37 to 48	7,790	\$2.00	3.6%	\$15,580	\$ 0.97	\$ 7,556	\$ 76	\$23,212	\$278,545	\$ 2.98	
Y5 - 49 to 60	7,790	\$2.07	3.5%	\$16,125	\$ 0.97	\$ 7,556	\$ 76	\$23,757	\$285,088	\$ 3.05	5-Yr Rental: \$15/sf Tenant Improvement (\$116,850)
Y6 - 61 to 72	7,790	\$2.14	3.4%	\$16,671	\$ 0.97	\$ 7,556	\$ 76	\$24,303	\$291,632	\$ 3.12	
Y7 - 73 to 84	7,790	\$2.21	3.3%	\$17,216	\$ 0.97	\$ 7,556	\$ 76	\$24,848	\$298,175	\$ 3.19	7-Yr Rental: No Tenant Improvement charge
5-Year Term Average										\$ 3.11	
7-Year Term Average										\$ 3.12	

PURCHASE

Mortgage Period	10
Commercial Mortgage Rate	7.5%
Loan Principal	80%

Property Tax Exemption: Per a Real Estate Lawyer as well as Orange County Assessor Department, the government entity and the building that is purchased will be exempt. The owner of the land as a private party will not benefit from the property tax exemption.

Address	Sq. Ft.	Selling Price	Tenant Improvement per sq. ft	Total Tenant Improvement	Selling Price	Operating Expenses / Electric / Janitorial per sq. ft	Monthly Operating Expenses / Electric / Janitorial	Total Monthly	Total Annual	Total Monthly per sq. ft	Remarks
16440 Bake Pky Bldg 30, Irvine	6,157	\$ 3,850,000	\$ 80	\$ 492,560	\$ 4,342,560	\$ 0.97	\$ 5,972	\$ 41,238	\$566,518	\$ 6.70	100% Leased
16150 Scientific, Irvine	6,171	\$ 3,365,000	\$ 80	\$ 493,680	\$ 3,858,680	\$ 0.97	\$ 5,986	\$ 36,643	\$511,541	\$ 5.94	9 Offices, 2 bullpens, no board room
8961 Research, Irvine	9,900	\$ 5,346,000	\$ 80	\$ 792,000	\$ 6,138,000	\$ 0.97	\$ 9,603	\$ 58,287	\$814,684	\$ 5.89	100% Leased
6 Hughes, Irvine	10,525	\$ 4,300,000	\$ 80	\$ 842,000	\$ 5,142,000	\$ 0.97	\$ 10,209	\$ 48,829	\$708,461	\$ 4.64	Needs TI
17631 Fitch, Irvine	9,073	\$ 4,600,000	\$ 80	\$ 725,840	\$ 5,325,840	\$ 0.97	\$ 8,801	\$ 50,575	\$712,509	\$ 5.57	In Escrow
Purchase Average										\$ 5.75	

Lease vs Purchase (\$)	\$ (2.63)
Lease vs Purchase (%)	-46%

September 6, 2023

Via Email: travis.boyd@cbre.com

Travis Boyd
Executive Vice President
CBRE
3501 Jamboree Road Suite 100
Newport Beach, California 92660

Re: Lease Proposal - ORANGE COUNTY POWER AUTHORITY
15310 Barranca Parkway, Suite 250
Irvine, California 92618

Dear Travis,

Thank you for your request for proposal on behalf of your client, Orange County Power Authority. LAKEVIEW BUSINESS CENTER LLC ("Landlord" or "The Irvine Company"), is pleased to submit the following proposal to lease for space in 15310 Barranca Parkway to Orange County Power Authority ("Tenant"), which proposal for lease (the "Lease") shall be on the following terms and conditions:

1. **Premises and Project:**

Tenant shall lease Lakeview Business Center ("Premises") consisting of approximately 7,790 rentable square feet described as:

Building: 15310 Barranca Parkway
Irvine, California 92618
Premises: Suite 250

2. **Term and Commencement Date:**

The initial term of this lease shall be for either 60 months (Option 1) or 84 months (Option 2) and shall commence upon substantial completion of the tenant improvements, which is estimated to be approximately 22 weeks after lease execution, or approximately December 1, 2023.

3. **Early Access:**

Following receipt of required funds and insurance, and provided Tenant does not interfere with the construction process, Tenant shall be allowed early access to the Premises up to 15 days before the commencement date, with no obligation to pay rent, for the sole purpose of installing cabling and fixturing the Premises.

4. **Basic Rent:**

The monthly Basic Rent shall be as follows:

Option 1 (60 Month Term):

Months	Basic Rent/Square Foot
1 to 4	FREE
5 to 12	\$1.80
13 to 24	\$1.86
25 to 36	\$1.93
37 to 48	\$2.00
49 to 60	\$2.07

Option 2 (84 Month Term):

Months	Basic Rent/Square Foot
1 to 4	FREE
5 to 12	\$1.80
13 to 24	\$1.86
25 to 36	\$1.93
37 to 48	\$2.00
49 to 60	\$2.07
61 to 72	\$2.14
73 to 84	\$2.21

Basic rent rates “NNN”.

5. **Abated Rent:**

Basic rent shall be abated during months one through four. Tenant shall remain responsible for operating expenses during the period that basic rent is abated.

6. **Operating Expenses:**

Tenant shall be responsible for its pro rata share of all operating expenses. Operating Expenses are estimated to be \$0.74 per square foot per month for fiscal year ending June 30, 2023.

Estimated operating expenses do not include electricity and janitorial service to the premises. Tenant shall pay the provider of such services directly.

The “all in” estimated operating expenses are estimated to be \$0.97.

7. **Tenant Improvements:**

Landlord shall improve the premises per the LPA Pricing Plan dated 4/17/2023, provided that Landlord’s contribution toward the improvements shall not exceed \$60.00 (Option 1) or \$75.00 (Option 2) per rentable square foot of the premises.

Landlord’s contribution shall be used toward preliminary space plans, architectural, electrical and mechanical working drawings including engineering, permits, plus a general contractor’s fee and a

construction management fee of 3% of the total hard and soft costs. Any additional cost shall be the responsibility of the Tenant payable prior to start of construction.

Landlord's contractor, selected on the basis of competitive bid, will construct the tenant improvements.

8. **Space Planning:**

Landlord will agree to reimburse Tenant's planner up to \$0.15 per rentable square foot of the Premises for a preliminary space plan. In the event a Lease is successfully completed, then such \$0.15 fee shall be part of the tenant improvement expenses. If a Lease is not completed, then Landlord shall be solely responsible for this fee.

9. **Parking:**

Tenant shall be entitled to 27 vehicle parking spaces in the common areas of the Project, on an unreserved and unassigned basis. Parking shall be free of charge for the initial term of the lease.

10. **Signage:**

Landlord shall provide, at its sole cost, Tenant's initial Building standard suite entry and lobby directory signage.

11. **Right to Extend:**

Tenant shall have one option to extend the term of the lease for 60 months. Tenant shall exercise such option, if at all, by giving written notice of such exercise to Landlord not more than 12 months and not less than 9 months prior to the scheduled expiration of the term. The basic rent payable during such extension shall be equal to one hundred percent (100%) of the fair market rental of the Premises.

12. **HVAC:**

Standard HVAC shall be provided (holidays excluded) from 8:00 a.m. to 6:00 p.m., Monday through Friday, and on Saturdays from 8:00 a.m. to 1:00 p.m. upon request. After hours HVAC will be provided upon request at Landlord's standard charge, currently \$25.25 per hour (including electricity).

13. **First Month's Rent/Security Deposit:**

The first month's basic rent, estimated operating expenses, and the security deposit shall be paid upon Tenant's execution of the lease.

The amount of the security deposit shall be determined upon Landlord's receipt and review of Tenant's financial statements, to include 2 years of balance sheet and income statements.

14. **Assignment/Subletting:**

Landlord will not unreasonably withhold its consent to an assignment of the lease or sublease of the Premises in accordance with the terms set forth in the lease. Any excess rents from the assignment or sublease shall be split 50/50 between the Landlord and Tenant, after deducting Tenant's reasonable costs.

Provided Tenant has not been in default of its lease, and in accordance with the terms set forth in the lease, Tenant shall have the right without the consent of, but with written notice to, Landlord to assign or sublease all or any portion of the Premises to (a) any entity resulting from a merger or consolidation with Tenant, (b) any entity succeeding to the business and assets of Tenant, or (c) any entity controlling, controlled by, or under common control with Tenant.

15. **Project Amenities:**

Tenant and its employees shall have access to use the following on-site amenities located at Lakeview Business Center:

- Access to a KINETIC™, a state of the art private fitness and wellness center
- The Commons outdoor workspaces
- Nearby dining, retail and entertainment options
- EV Charging Stations
- Auto detailing services
- iShuttle services through Irvine Spectrum and local transit stations

Onsite amenities are subject to change from time to time and are personal to Tenant and its employees.

16. **Brokers:**

By signing this letter, Tenant recognizes **Travis Boyd of CBRE**, as its exclusive real estate agents with respect to negotiations for this transaction. Any commission due and earned will be paid by Landlord in accordance with Landlord's standard commission schedule. Irvine Management Company is a licensed real estate brokerage company and shall act exclusively as the representative of the Landlord in this transaction.

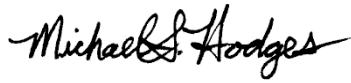
This proposal is an outline only of certain key terms of the proposed Lease. This proposal is not an offer to lease and Landlord is not making any binding commitment by signing this proposal or by any prior discussion. Tenant acknowledges that Landlord may concurrently be discussing the lease of the Premises with other prospective tenants. Further, this proposal shall not constitute an agreement to negotiate, in good faith or otherwise, the proposed Lease. Landlord and Tenant each acknowledge and agree that each party is proceeding with negotiations relating to the proposed Lease at its sole cost and expense, and that either party may terminate negotiations at any time and for any reason without any liability or obligation whatsoever. Accordingly, Landlord and Tenant shall only be bound to a lease of the Premises when and if a final lease document (which may contain additional and/or different terms than those contained in this proposal) is fully negotiated and executed by both parties and returned to Tenant.

The terms set forth herein are based on your responding to this letter not later than **5:00 p.m., five (5) days from the date of this proposal** and are subject to the availability of the Premises and the review and approval of Tenant's financial strength.

If the preceding proposal is acceptable to your client, please have them sign and return an acknowledged copy of this proposal so we may begin drafting the lease document.

Should you have any questions regarding this proposal, please do not hesitate to contact us at (949) 720-2230. We look forward to working with you on this requirement.

Sincerely,



Michael S. Hodges
Lic: 1027655
Senior Director, Leasing
Irvine Management Company
As agent for Landlord



Scott Tippet
Lic: 01739314
Leasing Director
Irvine Management Company
As agent for Landlord

AGREED AND ACKNOWLEDGED:

ORANGE COUNTY POWER AUTHORITY

Name

Date

Title

Leasing Admin: CWr, Operations Manager: McKinley Ferdig, Construction Manager: Imelda Delherra, Opportunity: Opp-047602

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 11.3

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: APPOINTMENT OF BOARD DIRECTOR(S) TO LEGISLATIVE AND
REGULATORY COMMITTEE AND MARKETING AND
COMMUNICATIONS COMMITTEE

Date: September 13, 2023

RECOMMENDED ACTION

Approve Chair Fred Jung's appointment of Board Director(s) to the Legislative and Regulatory Committee and the Marketing and Communications Committee to fill an early vacancy created by the change in representatives from the city of Buena Park to the OCPA Board of Directors.

BACKGROUND

Recently, the city of Buena Park voted to change their representation to the OCPA Board of Directors. The representative from the city of Buena Park was the appointed Board Director to the Legislative and Regulatory Committee and the Marketing and Communications Committee. The change in representation created an early vacancy on these two committees.

In accordance with the adopted OCPA Bylaws, Article VII Section 3 provides for the Chair to nominate committee members, subject to approval by a majority vote of the Board. If the Board fails to approve the Chair's nomination(s) to a standing committee, the Board may entertain a motion for the appointment of committee members.

FISCAL IMPACT

None

ATTACHMENTS

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 11.4

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: NET ENERGY METERING ENROLLMENT UPDATE

Date: September 13, 2023

RECOMMENDED ACTION

Receive and file.

BACKGROUND

Net Energy Metering (NEM) customers were enrolled into Orange County Power Authority on a rolling basis. Customers are enrolled within a month of their annual true up date with SCE. This ensures customers do not lose any credits. The schedule of when residential and non-residential NEM customers were enrolled can be seen below.

Residential NEM	
True-Up Month	OCPA Enrollment Month
October 2022	October 2022
November 2022	October 2022
December 2022	December 2022
January 2023	December 2022
February 2023	February 2023
March 2023	February 2023
April 2023	April 2023
May 2023	April 2023
June 2023	June 2023
July 2023	June 2023
August 2023	August 2023
September 2023	August 2023

Non-Residential NEM	
True-Up Month	OCPA Enrollment Month
April 2022	April 2022
May 2022	April 2022
June 2022	June 2022
July 2022	June 2022
August 2022	August 2022
September 2022	August 2022
October 2022	October 2022
November 2022	October 2022
December 2022	December 2022
January 2023	December 2022
February 2023	February 2023
March 2023	February 2023

NEM customers receive five notices from OCPA. Two pre-enrollment notices, a courtesy letter describing the benefits of OCPA's NEM program, and two post-enrollment notices. NEM customers are eligible to opt out of OCPA services beginning 60 days prior to their enrollment month. The final NEM Enrollment phase will begin on October 1st. This phase includes nearly 500 NEM customers.

Enrollment in OCPA's NEM program will not affect the grandfathered status of NEM 1.0 or 2.0 customers. NEM customers will continue to retain their grandfathered NEM status, as well as their legacy rates, while also enjoying OCPA's higher Net Surplus Compensation rate.

OCPA offers many benefits to NEM customers, such as a 10% increase above SCE's Net Surplus Compensation (NSC) rate, a true up month in April, and monthly billing instead of annual. NEM customers are encouraged to visit <http://www.ocpower.org/nem> to learn more about the benefits OCPA offers to NEM customers.

FISCAL IMPACT

None

ATTACHMENT

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 12

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: PROPOSED AMENDMENTS TO THE OCPA JOINT POWERS AGREEMENT

Date: September 13, 2023

RECOMMENDED ACTION

Vice Chair Treseder has submitted a Director-Initiated Agenda Item regarding proposed amendments to the OCPA Joint Powers Agreement (JPA) as discussed in the attached memo.

FISCAL IMPACT

There is no fiscal impact.

ATTACHMENT

Vice Chair Treseder's Memorandum dated September 7, 2023

Memo

To: Joe Mosca, Interim Chief Executive Officer

From: Kathleen Treseder, Vice Chair

Date: September 7th, 2023

Re: **Amendments to the JPA Agreement**

Summary:

OCPA has completed many necessary and important changes during the past year to restore public confidence in the agency and ensure that OCPA adheres to industry best practices in terms of governance, transparency, budgeting and forecasting, staffing, contracting practices and disbursements. These changes directly and successfully addressed and implemented reforms recommended in the OC Grand Jury Report, Orange County Audit and Analysis, and State of California Audit.

While these changes have been transformational, in order to expand OCPA and bring clean energy choice, economic development and community benefits to more cities in our region, the agency must also correct several remaining issues and problematic provisions in its Joint Powers Authority (JPA) agreement. The JPA agreement will be reviewed closely by any city considering membership in the agency, and must therefore reflect OCPA's mission, vision, values and operational excellence.

I would like to agendize a board discussion and vote on the following amendments to the OCPA JPA agreement at the Sept. 13, 2023 OCPA board meeting, directing staff to facilitate these changes in accordance with sections 3.9.4.1 and 3.9.4.3 of the JPA agreement.

Amendments

- Recommended deletions are ~~crossed out~~.
- Key changes are highlighted in green.
- Recommended additions are in **bold and highlighted in yellow**.
- Notes are in italics and provided for each section where necessary.

RECITALS

[Note: Compared to the recitals and purpose sections in [San Diego Community Power \(SDCP\)](#), [Clean Power Alliance \(CPA\)](#) and [3CE's JPA agreements](#), OCPA's recitals section is very wordy and lacks clarity. Removing the term "other forms of energy" in item b will

clarify that OCPA's purpose is NOT to encourage fossil fuel-based energy sources, landfill gas or other harmful pollution sources. Removing "and conventional" in item d will clarify that OCPA's purpose is NOT to encourage fossil fuel-based energy sources.]

F. The purposes for entering into this Agreement are more fully specified in subsection 1.4 below, but principally consist of ~~the study, promotion, development, funding, financing, purchasing, conduct, operation, and management of energy, energy efficiency and conservation, and other energy related and community choice aggregation programs (the "CCA Program"), through which the following objectives may be advanced:~~

- ~~• (a) reducing greenhouse gas emissions related to the use of power throughout the Parties' jurisdictions and neighboring regions; (b) providing electric power and other forms of energy to customers at a competitive cost; (c) carrying out programs for ratepayers of all income levels to reduce energy consumption; (d) stimulating and sustaining the local economy by developing local jobs in renewable and conventional energy; and (e) promoting long-term electric rate stability, energy security and reliability for residents through local control of electric generation resources.–~~

[Note: Similar language appears in the 3CE JPA. Adding this language and removing the existing language – especially the "other forms of energy" and "conventional energy" language above – would create and/or clarify OCPA's commitments to renewable electricity, rate stability, affordability and competitive rates.]

- **A. Reducing greenhouse gas emissions related to the use of power in Orange County and neighboring regions;**
- **B. Providing electric power and other forms of energy to customers at affordable rates that are competitive with the incumbent utility;**
- **C. Carrying out programs to facilitate electrifying the transportation, public infrastructure, and the building sectors to reduce reliance on fossil fuels and thus reduce greenhouse gas emissions;**
- **D. Stimulating and sustaining the local economy by lowering electric generation charges and creating local jobs as a result of OCPA's CCE program; and**
- **E. Promoting long-term electric rate stability and energy security and reliability for residents through local control of electric generation resources.**

[Note: This language appears in the CPA JPA and would clarify OCPA's commitment to equity and environmental justice.]

- **F. Ensuring that low-income households and communities are provided with affordable and flexible energy options, including the provision of discounted energy rates to eligible low-income households;**
- **G. Recognizing and addressing the importance of healthy communities, including those disproportionately affected by air pollution and climate change;**

[Note: This language appears in CPA's JPA and supports the development of good local jobs:]

- **H. Supporting a stable, skilled workforce through such mechanisms as project labor agreements, collective bargaining agreements, or community benefit agreements, or other workforce programs that are designed to avoid work stoppages, ensure quality, and benefit local residents by delivering cost-effective**

clean energy programs and projects (e.g. new energy programs and increased local energy investments);

SECTION 2: POWERS OF THE AUTHORITY

[Note: This language does not appear in any other CCA JPA agreement and should be removed.]

~~2.1.14 To receive loans, gifts, contributions, and donations of property, funds, services, and other forms of financial assistance from persons, firms, corporations, and any governmental entity;~~

SECTION 3: GOVERNANCE

3.1 General Governance; Board of Directors.

3.10.2 Secretary. The Secretary shall be responsible for keeping the minutes of all meetings of the Board and all other official records of the Authority. [add: **The Board shall appoint a qualified person who is not on the Board to serve as Secretary. The Secretary shall be responsible for keeping the minutes of all meetings of the Board and all other office records of OCPA. If the appointed Secretary is an employee of any Party, such Party shall be entitled to reimbursement for any documented out of pocket costs it incurs in connection with such employee's service as Secretary of OCPA, and full cost recovery for any documented hours of service provided by such employee during such Party's normal working hours.**]

3.12 Chief Executive Officer. The Board shall appoint a Chief Executive Officer. The Chief Executive Officer shall be the chief administrative officer of the Authority, ~~and shall be Secretary of the Board.~~ The powers and duties of the Chief Executive Officer shall be those delegated and/or assigned to the Chief Executive Officer by duly adopted action of the Board.

[Note: This suggested language appears in the 3CE JPA]

3.10.3 Treasurer~~Chief Financial Officer~~ and Auditor. ~~In accordance with California Government Code § 6505.5, the Board shall appoint a qualified person to act as the Treasurer and a qualified person to act as the Auditor, neither of whom need be members of the Board. The Treasurer and the Auditor shall possess the powers of, and shall perform those functions required of them by California Government Code §§ 6505, 6505.5, and 6505.6, and by all other applicable laws and regulations and amendments thereto.~~ **[The Policy Board shall appoint a qualified person to act as the Treasurer and a qualified person to act as the Auditor, neither of whom needs to be a member of the Board. If the Board so designates, and in accordance with the provisions of applicable law, a qualified person may hold both the office of Treasurer and the office of Auditor of the Authority. Unless otherwise exempted from such requirement, the Authority shall cause an independent audit to be made by a certified public accountant, or public accountant, in compliance with Section 6505 of the Act. The Treasurer shall report directly to the Board and shall comply with the requirements of treasurers of incorporated municipalities. The Board may transfer the responsibilities of Treasurer**

to any person or entity as the law may provide at the time. The duties and obligations of the Treasurer are further specified in Article 5.]

[Note: language from SDCP JPA]

3.12 Chief Executive Officer. The Board shall appoint a Chief Executive Officer, **who shall be responsible for the day-to-day operation and management of OCPA and the CCA Program. The Board shall appoint a qualified person, hired through a transparent, competitive process, to act as the Chief Executive Officer; he or she may not be an elected member of the Board or otherwise representing any Party to OCPA. The Chief Executive Officer may exercise all powers of OCPA, except those powers specifically reserved to the Board including but not limited to those set forth in Section 3.5 (Specific Responsibilities of the Board) of this Agreement or OCPA's bylaws, or those powers which by law must be exercised by the Board. The Chief Executive Officer may enter into and execute power purchase agreements and other contracts, in accordance with criteria and policies established by the Board.**

~~The Chief Executive Officer shall be the chief administrative officer of the Authority, and shall be Secretary of the Board. The powers and duties of the Chief Executive Officer shall be those delegated and/or assigned to the Chief Executive Officer by duly adopted action of the Board.~~

[Note: board responsibilities are not currently specified in the OCPA JPA. The following language appears in the SDCP JPA.]

3.5 Specific Responsibilities of the Board.

The specific responsibilities of the Board shall be as follows:

3.5.1 Identify Party and ratepayer needs and requirements;

3.5.2 Formulate and adopt an annual budget prior to the commencement of the fiscal year;

3.5.3 Develop and implement a financing and/or funding plan for ongoing OCPA operations and capital improvements, if applicable;

3.5.4 Retain necessary and sufficient staff and adopt personnel and compensation policies, rules and regulations;

3.5.5 Develop a workforce policy that promotes a local, sustainable, and inclusive workforce;

3.5.6 Adopt policies for procuring electric supply and operational needs such as professional services, equipment and/or supplies;

3.5.7 Develop and implement a Strategic Plan to guide the development, procurement, and integration of renewable energy resources consistent with the intent and priorities identified in this Agreement;

3.5.8 Adopt rules for the disposal of surplus property;

3.5.9 Establish standing and ad hoc committees as necessary to ensure that the interests of OCPA and concerns of each Party are represented to ensure effective operational, technical, and financial functioning of OCPA and monitor the distribution and usage of OCPA programs and benefits throughout OCPA's service territory;

3.5.10 The setting of retail rates for power sold by OCPA and the setting of charges for any other category of retail service provided by OCPA;

- 3.5.11 To wind up and resolve all obligations of OCPA in the event OCPA is terminated pursuant to Section 4.5;
- 3.5.12 Address any concerns of consumers and customers;
- 3.5.13 Conduct and oversee OCPA operational audits at intervals not to exceed three years including review of customer access to OCPA programs and benefits, where applicable;
- 3.5.14 Arrange for an annual independent fiscal audit;
- 3.5.15 Adopt such bylaws, rules and regulations as are necessary or desirable for the purposes hereof; provided that nothing in the bylaws, rules and regulations shall be inconsistent with this Agreement;
- 3.5.16 Exercise the Specific Powers identified in Sections 2.1 and 5.7 except as those which the Board may elect to delegate to the Chief Executive Officer; and
- 3.5.17 Discharge other duties as appropriate and/or required by law.

SECTION 4

[Notes: Commitments to minimum RPS do not appear in SDCP, CPA or 3CE's JPAs. Removing this language will clarify OCPA's commitment to its mission and values. The recommended language below appears in the SDCP JPA.]

4.4 Power Supply. The Board will establish power supply options for the Authority. ~~The Authority's power supply options will include, but not be limited to, renewable and GHG-free base product that is equivalent to the minimum required by law.~~ Each Party may select its power supply base product for the ratepayers in its jurisdiction. ~~Each Party shall also have the flexibility to achieve its climate goals without impeding any other Party from doing the same.~~ **OCPA shall provide its customers energy primarily from Category 1 eligible renewable resources, as defined under the California RPS and consistent with the goals of the CCA Program. OCPA shall avoid the procurement of energy from Category 2 or 3 eligible renewable resources (unbundled Renewable Energy Credits or RECs) to the extent feasible. OCPA's ultimate objective shall be to achieve—and sustain—a renewable energy portfolio with 100 percent renewable energy availability and usage, at competitive rates, within OCPA service territory by no later than 2030, and then beyond.**

SECTION 5: FINANCIAL PROVISIONS

[Note: Adding more specifics around how financial reporting is handled will help increase public confidence in the agency. Section 3.5.11 and 3.5.12 refer to the Specific Responsibilities of the Board section proposed for addition in this document above. Language from SDCP JPA.]

~~5.2 Treasurer.~~ **Accounts and Reports.** The Treasurer shall establish and maintain such funds and accounts as may be required by good accounting practice or by any provision of any trust agreement entered into with respect to the proceeds of any bonds issued by OCPA. The books and records of OCPA in the hands of the Treasurer shall be open to inspection and duplication at all reasonable times by duly appointed representatives of the Parties. The Treasurer, within 180 days after the close of each fiscal year, shall give a complete written report of all financial

activities for such fiscal year to the Parties. The Treasurer shall cooperate with all regular audits required by Section 3.5.11 and 3.5.12.

5.3 Depository & Accounting. All funds of the Authority shall be held in separate accounts in the name of the Authority and not commingled with the funds of any Party or any other person or entity. ~~Disbursement of such funds during the term of this Agreement shall be accounted for in accordance with generally accepted accounting principles applicable to governmental entities and pursuant to California Government Code § 6505 et seq. and other applicable laws. There shall be a strict accountability of all funds. All revenues and expenditures shall be reported regularly to the Board. The books and records of the Authority shall be promptly open to inspection by the Parties at all reasonable times.~~

[Note: Language from 3CE JPA]

All funds of the Authority shall be strictly and separately accounted for, and regular reports shall be rendered of all receipts and disbursements, at least quarterly during the fiscal year. The books and records of the Authority shall be open to inspection by the Parties at all reasonable times. The Board(s) shall contract with a certified public accountant or public accountant to make an annual audit of the accounts and records of the Authority, which shall be conducted in accordance with the requirements of Section 6505 of the Act.

All expenditures shall be made in accordance with the approved budget and upon the approval of any officer so authorized by the Board(s) in accordance with its Operating Rules and Regulations. The Treasurer shall draw checks or warrants or make payments by other means for claims or disbursements not within an applicable budget only upon the prior approval of the Board(s).

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 13

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Interim Chief Executive Officer

Subject: CHIEF EXECUTIVE OFFICER’S REPORT

Date: September 13, 2023

Orange County Power Authority Ongoing Net Energy Metering (NEM) Enrollments

The final Net Energy Metering (NEM) Enrollment phase will begin on October 1st. This phase includes nearly 500 NEM customers. NEM customers are being enrolled every other month based on their “true up” date with SCE. This allows customers to enjoy the full benefit of their NEM program.

OCPA offers many benefits to NEM customers, such as a 10% increase above SCE’s Net Surplus Compensation (NSC) rate, a true up month in April, and monthly billing instead of annual. NEM customers are encouraged to visit <http://www.ocpower.org/nem> to learn more about the benefits OCPA offers to NEM customers.

Improvement Plan Update

OCPA has completed 100% of the recommendations contained in OCPA’s Improvement Plan. (see [OCPA Improvement Plan - Orange County Power Authority \(ocpower.org\)](http://www.ocpower.org)). The OCPA Improvement Plan addresses all recommendations in the various reports and audits of OCPA.

Regarding the California State Auditor’s audit of OCPA, OCPA is responsible for updating the State Auditor on its progress at 60-days, 6-months, and 1-year from the issuance of the audit. OCPA updated the State Auditor on its 60-days progress on April 28, 2023. Recently, OCPA has received feedback from the State Auditor that all initial recommendations reported on have been marked as “fully implemented” by the State Auditor.

At the end of August, just before the 6-month update was due, OCPA updated the State Auditor on actions that OCPA has taken to meet the remaining recommendations made in the audit of OCPA. The State Auditor has communicated to OCPA that it is reviewing all information and documentation provided. While the State Auditor may request further information, it is anticipated that all recommendations will be marked as “fully implemented” and all audit activities will be completed well before the end of the calendar year and ahead of schedule.

Human Resources Update

We are currently reviewing applicants and conducting interviews for a number of positions including IT Specialist, Management Analyst, External Affairs Manager, Community Engagement Manager, Financial & Administrative Analyst, Data Analyst, and Director of Power Resources.

We hope to add many additional staff to our exceptional team soon. OCPA will be posting several additional job openings in the coming months including Data & Systems Manager, Administrative Assistant/Office Manager, Finance Manager, Trading Manager, Risk Management Analyst, and Energy Contract & Compliance Specialist.

Continue to monitor <https://www.ocpower.org/about-us/careers/> to view current job openings.

Events

August was a busy month for the OCPA team. The OCPA team

- staffed a booth at the Buena Park Summer Concert
- presented to the Vietnamese American Chamber of Commerce Board of Directors
- attended the World Korean Business Convention meeting
- attended the City of Irvine's Climate Action & Adaptability Plan meeting
- staffed a booth at Buena Park's Super Senior Resource Fair
- hosted a webinar for Ivymax students
- staffed table at the City of Irvine's Taekwondo Day event
- attended the CalCCA semi-annual joint committees meeting and the Climate Resiliency Investigative Hearing.

Many more events are planned for September.

- September 15, OCPA staff will be attending the Nexus: the San Diego Climate Summit at UC San Diego.
- OCPA will have a booth at the following events
 - September 17 - Irvine Fiesta Latina en Irvine
 - September 22 - Fullerton's Tommy Lasorda Day Festival
 - September 23 - Buena Park CultureFest
 - September 23-24 Orange County Veg Fest.
 - September 27th and 28th OCPA staff will attend the California Public Utilities Commission Annual GO 156 Supplier Diversity Expo and En Banc in Escondido.

Attachments

- A) Contract Tracker
- B) Non-Power Supply Contracts in Excess of \$50,000 to Under \$100,000

**Orange County Power Authority Contracts
As of September 30, 2023**

No.	Vendor	Start Date	End Date	NTE Amount	Expenses recorded against contract	Remaining NTE Amount	Notes	Contract Approved by the Board?	Contract Reported to the Board?	RFP to be Issued?
1	Baker Tilly (Management Partners, Inc.)	7/1/2023	6/30/2024	75,000.00	7,762.50	67,237.50	HR Consulting Support		Yes	
2	Balance Public Relations	1/1/2023	9/30/2023	121,500.00	108,000.00	13,500.00	Strategic Consulting and Audit Compliance Advisory Services		Yes	No
3	Best Best & Krieger	12/16/2020	See Notes	See Notes	1,779,848.14	See Notes	General Counsel, Financial & Power Procurement, Regulatory, Labor Related, and Special Legal Services. No NTE amount and contract end date. Costs are variable (time and materials).	Yes		RFP was issued on 2/24/2023 with one proposal rec'd on 3/17/2023. Pending for Board direction.
4	Calpine Energy Solutions	9/14/2021	9/13/2026	See Notes	1,621,283.00	See Notes	Data Management & Call Center Services. NTE and Amount Paid depend on the number of active accounts during the month.	Yes		
5	Golden Communications	3/1/2022	2/29/2024	120,000.00	96,206.00	23,794.00	Digital Services - Strategic Marketing, Branding, Communications, and Public Education and Outreach Campaign/Program, Website Development Svc	Yes		Yes - RFP to be issued in Q4 2023
6	Hana Park Place/LBA IV-PPI, LLC	2/9/2021	10/31/2023	See Notes	302,305.52	See Notes	Office lease	Yes	Yes	See Remark below
7	Littler Mendelson P.C.	8/10/2022	12/31/2023	125,000.00	108,798.68	16,201.32	Labor and Employment Legal Services		Yes	Yes - RFP to be issued in Q4 2023
8	Maier Accountancy	1/1/2023	12/31/2023	231,000.00	145,310.64	85,689.36	Accounting Service and Annual Financial Audit Support	Yes		Yes - RFP to be issued in Q4 2023
9	Method Technologies	2/1/2023	1/31/2024	See Notes	-	See Notes	IT Support - Initial term 1 Year with 1-Year renewal term. No NTE as costs include monthly fees that will vary month to month as services and subscriptions will be added/removed due to the change of active users and hourly service rates that will be billed by time and materials.		No as contract value < \$50k	
10	Newgen Strategies & Solutions	7/19/2023	6/30/2025	495,750.00	-	495,750.00	Rates Strategies, Budget and Projection Modeling, and FP&A Services	Yes		
11	Orange County Printing Company	7/1/2022	6/30/2024	732,201.60	548,345.36	183,856.24	Print House Services (see Remark below)	Yes		
12	Pacific Energy Advisors, Inc.	6/9/2021	12/31/2024	1,791,800.00	1,080,162.45	711,637.55	Portfolio Management Services - amendment to add the back-office support invoice validation service for \$75k on 6/23/2023	Yes	Yes - For the additional service scope of back-office support invoice validation service for \$75k	
13	Pisenti & Brinker	See Notes	See Notes	84,044.00	33,144.00	50,900.00	External Financial Audit Services. Amendment to extend the terms through the issuance of the final audit report for FY23/24 and increase the contract amount to \$79,400 (FY21/22 \$21k. FY22/23 \$29k. FY23/24 \$29.4k). Further amendment to increase the contract amount by \$4,644 for the FY21/22 audit services due to unexpected out-of-scope work in connection to the member agency and state audits. The total NTE has been adjusted from \$79,400 to \$84,044.		Yes	
14	Reveille, Inc.	7/1/2023	12/31/2023	750,000.00	184,055.10	565,944.90	Strategic Marketing and Branding Material, PR and Social Media Support	Yes		RFP was issued on 3/7/2023 with three proposals rec'd on 4/4/2023. Board approved for a revised term from 7/1-12/31/2023 with a NTE of \$750k on 7/19/2023. Staff will seek the Board's approval to extend the term to 6/30/2025 at NTE of \$2,999,686 on 9/13/2023.
15	Southern California Edison	3/28/2021	See Notes	See Notes	836,587.32	See Notes	CCA Service Agreement. Contract term from 3/28/2021 to CCA termination date. Billing provided by SCE is set forth in SCE's community choice aggregation tariff, as stated in SCE's Electric Rule 23 and SCE's rate schedules.		Yes	
16	The Energy Authority	4/1/2022	9/3/2026	770,960.00	271,840.00	499,120.00	Scheduling Coordinator, Day Ahead Load Forecasting, and CRR Management Services. Full Service from Commencement Date to 9/3/2026. Amendment to add the load forecast service for \$12,160.	Yes	Yes - For the additional service scope of forecast service fee for \$12,160	
17	Zodiac Solutions LLC	3/1/2022	2/29/2024	260,000.00	109,560.00	150,440.00	Project Management - Strategic Marketing, Branding, Communications, and Public Education and Outreach Campaign/Program	Yes		
18	CPS HR Consulting	6/26/2023	12/31/2023	54,000.00	9,000.00	45,000.00	Executive recruitment for the Chief Operating Officer and the Power Resources Director positions		Yes	
19	CPS HR Consulting	8/1/2023	7/31/2024	30,000.00	-	30,000.00	Executive recruitment for the Chief Executive Officer position	Yes		
20	The Energy Federation	7/1/2023	6/30/2024	400,000.00	50,000.00	350,000.00	Online marketplace services for residential energy efficient products and smart home devices	Yes		
21	Clean Peaks Energy Services	8/14/2023	2/13/2024	97,500.00	-	97,500.00	Project management services for customer account reversion from OCPA to SCE for the City of Huntington Beach		Yes	

Remark:

Hana Park Place/LBA IV-PPI, LLC - On September 9, 2023, staff will seek the Board's approval to negotiate and execute with LBA for up to 12 months, starting from November 1, 2023, at a NTE of \$250k. Additionally, staff will also seek the Board's approval to negotiate and execute up to a seven-year lease agreement with The Irvine Company for office space located at 15130 Barranca, Irvine, at a NTE of \$1,900,000.

Orange County Printing Company - Approved by the Board on 4/19/2023, the contract term has been amended for one additional year (until 6/30/2024). The remaining NTE will cover FY2023/24 mailings which includes additional NEM phases, ongoing Post-Enrollment Notices, and the Power Content Label mailings.

Orange County Power Authority
Non Power Supply Contracts In Excess of \$50,000 to Under \$100,000

Item No	Vendor	Term	Contract Amount	Brief Service Description	Remark
1	Clean Peaks Energy Services	8/14/2023 - 2/13/2024	\$97,500	Project management services for customer account reversion from OCPA to SCE for the City of Huntington Beach	