

AGENDA

ORANGE COUNTY POWER AUTHORITY MEETING OF THE BOARD OF DIRECTORS

**Tuesday, October 15, 2024
10:00 a.m.**

This meeting will proceed as an in-person meeting at **15310 Barranca Parkway, Suite 250, Irvine, CA 92618, and at the Courtyard Chihuahua, Vía Lombardía No. 5702, Plaza Ciudadela D1, Col. Saucito, Chihuahua, Chihuahua, 31110 Mexico**. In addition, as a convenience to the public, the Orange County Power Authority is also providing an option for members of the public to remotely view and participate in the meeting. Further details are below. Please note that, in the event of a technical issue causing a disruption in the remote participation option, the meeting may continue unless otherwise required by law.

Public Comments: Any member of the public may provide comments to the Orange County Power Authority Board of Directors on any agenda items by requesting to speak during Item 4, or on any matter not appearing on the agenda but within the jurisdiction of the Board by requesting to speak during Item 5. When providing comments to the Board, it is requested that you provide your name and city of residence for the record. Commenters are requested to address their comments to the Board as a whole through the Chair. Comments may be provided in the following manner:

To provide comments during the meeting, in-person attendees, please fill out the public speaker slip and provide it to the clerk at the beginning of the meeting. Before Items 4 and 5, the Chair or Clerk will ask members of the public to join the queue to provide public comment. The queue will remain open for a reasonable amount of time to allow members of the public sufficient time to request to speak and inform the Board of the number of speakers. After such time, the queue will be closed and the members of the public who have joined the queue to speak will be recognized at the appropriate time may speak. To join the queue on Zoom video conference by computer or mobile phone, use the “Raise Hand” feature. If joining the meeting using the Zoom dial-in number, you can raise your hand and join the queue by pressing *9. Members of the public will not be shown on video but will be able to speak when called upon.

Comments shall generally be limited to three minutes when speaking, provided that the Chair may equally reduce each speaker’s time to accommodate a large number of speakers or a large number of agenda items.

Written Communications: If you have a written communication that you wish to be distributed to the Board, please provide it via e-mail to comments@ocpower.org. Written communications are public records and, if received by 5:00 p.m. on the day prior to the meeting, will be distributed to the Board prior to the meeting by either e-mail or hard-copy, posted on the Authority’s website and noted, but not read, at the meeting. Communications received after the 5:00 p.m. deadline will be retained in the Authority’s records.

The public may participate using the following remote options:

ZOOM WEBINAR

Please click the link below to join the webinar:

[Launch Meeting - Zoom](#)

Dial-in: 1-669-900-6833
Webinar ID: 829 8765 8739

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

3. ROLL CALL

4. PUBLIC COMMENTS ON AGENDA ITEMS

Opportunity for members of the public to address the Board on any items on the agenda.

5. PUBLIC COMMENTS ON NON-AGENDA ITEMS

Opportunity for members of the public to address the Board on any items not on the agenda but within the jurisdiction of the Board.

6. DIRECTOR ANNOUNCEMENTS & REPORTS ON CONFERENCES/EVENTS ATTENDED

Board Members may briefly provide information to other members of the Board and the public, ask questions of staff, or report on conferences, events, or activities related to Authority business. There is to be no discussion or action taken on comments made by Board Members unless authorized by law.

7. CLOSED SESSION

1. PUBLIC EMPLOYEE PERFORMANCE EVALUATION

Pursuant to Government Code § 54957(b)(1)

Title: Chief Executive Officer

2. CONFERENCE WITH LABOR NEGOTIATORS

Pursuant to Government Code § 54957.6

Agency designated representatives: Fred Jung, Board Chair;
Nicholaus Norvell, General Counsel

Unrepresented employee: Chief Executive Officer

8. CONSENT CALENDAR

All items listed under the Consent Calendar are considered to be routine and may be enacted by one motion. Prior to the motion to consider any action by the Board of Directors, any public comments on any of the Consent Items will be heard. There will be no separate action unless members of the Board of Directors request specific items be removed from the Consent Calendar.

1. MINUTES FOR THE REGULAR BOARD MEETING OF SEPTEMBER 17, 2024

Recommended Action:

Approve as submitted.

2. MINUTES FOR THE SPECIAL BOARD MEETING OF OCTOBER 3, 2024

Recommended Action:

Approve as submitted.

3. REGULATORY AND LEGISLATIVE UPDATE

Recommended Action:

Receive and file.

4. TREASURER'S REPORT – FISCAL YEAR ENDED JUNE 30, 2024 AND Q2 2024 CHECK REGISTER

Recommended Action

Receive and file.

5. AMENDMENT TO 457(b) DEFERRED COMPENSATION PLAN

Recommended Action:

Approve an amendment and election form for OCPA's 457(b) deferred compensation plan pursuant to recent changes in federal law, and authorize the Chief Executive Officer or Chief Financial Officer to complete and execute the amendment and election form.

6. PUBLIC RECORDS ACT REPORT

Recommended Action:

Receive and file.

7. OCPA 2024 STRATEGIC PLAN PROGRESS UPDATE

Recommended Action:

Receive and file.

9. REGULAR CALENDAR

The following items call for discussion or action by the Board of Directors. The Board may discuss and/or take action on any item listed below if the Board is so inclined.

1. OCPA TRACKING SURVEY 2024 RESULTS

Recommended Action:

Receive and file.

2. OCPA'S ANNUAL POWER SOURCE DISCLOSURE ATTESTATION FOR 2023

Recommended Action:

Based on the comprehensive portfolio review completed by OCPA's consultants and staff, it is recommended that the Board endorse the accuracy of information presented in OCPA's 2023 Power Source Disclosure reports for Basic Choice, Smart Choice and 100% Renewable Choice service as well as the related Power Content Label reflecting such products.

3. AUTHORIZE THE CEO TO TAKE NECESSARY ACTIONS TO ACCEPT THE GREENHOUSE GAS (GHG)-FREE ATTRIBUTE ALLOCATIONS FROM SOUTHERN CALIFORNIA EDISON (SCE) FOR YEARS 2025 THROUGH 2027 AND FROM PACIFIC GAS & ELECTRIC (PG&E) FOR YEARS 2025 THROUGH 2030

Recommended Action:

Authorize the CEO to take the necessary actions to accept the GHG-Free energy attribute allocations from SCE's large hydroelectric and nuclear resources for the period from 2025 to 2027 and from PG&E's Diablo Canyon Power Plant (DCPP) nuclear resources for the period from 2025 to 2030.

10. STAFF REPORT

Staff may briefly provide information to the Board and the public. The Board may engage in discussion if the specific subject matter of the report is identified, but the Board may not take any action. There is to be no other discussion or action taken unless authorized by law.

11. ADJOURNMENT

Compliance with the Americans with Disabilities Act

Board of Directors meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact 949-263-2612. Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

Availability of Board Documents

Copies of the agenda and agenda packet are available at www.ocpower.org. Late-arriving documents related to a Board meeting item which are distributed to a majority of the Board prior to or during the Board meeting are available for public review as required by law. Public records, including agenda-related documents, can be requested electronically at clerk@ocpower.org or by mail to 15642 Sand Canyon Avenue, P.O. Box 54283, Irvine, CA 92619-4283. The documents may also be posted at the above website. Such public records are also available for inspection, by appointment, at 15310 Barranca Parkway, Suite 250, Irvine, CA 92618. Please contact clerk@ocpower.org to arrange an appointment.



**MINUTES
REGULAR MEETING
BOARD OF DIRECTORS
ORANGE COUNTY POWER AUTHORITY**

Tuesday, September 17, 2024

1. CALL TO ORDER

Chair Jung called to order the Regular Meeting of the Orange County Power Authority Board of Directors at 10:00 a.m. on Tuesday, September 17, 2024.

2. PLEDGE OF ALLEGIANCE

Director Kim led the Pledge of Allegiance.

3. ROLL CALL

Present:	Director Tammy Kim	City of Irvine
	Director Kathleen Treseder	City of Irvine
	Vice Chair Susan Sonne	City of Buena Park
	Chair Fred Jung	City of Fullerton

4. PUBLIC COMMENTS ON AGENDA ITEMS – None

5. PUBLIC COMMENTS ON NON-AGENDA ITEMS

Vicki Johnson, Laguna Woods resident.
Jose Trinidad Castañeda

6. DIRECTOR ANNOUNCEMENTS & REPORTS ON CONFERENCES/EVENTS ATTENDED

Vice Chair Sonne reported that on September 3, 2024, as a member of the CivicWell Board, she attended an all-day strategy session.

Chair Jung reported that he and Vice Chair Sonne attended the Risk Oversight Committee Meeting. They gained more insight into the energy markets, renewable energy trends, and the SCE bundled generation rates expected for the next year or two. It would benefit the Board to review its ongoing power procurement strategy. Therefore, he recommended and formed an Ad Hoc Committee to discuss this strategy. The committee, in collaboration with OCPA staff, would report to the Board before the end of the year with any recommended additions or changes to ensure that OCPA has the most effective power procurement plan for future years. Chair Jung appointed himself and Director Treseder to this Ad Hoc Committee.

7. CLOSED SESSION

Recess to Closed Session

At 10:13 a.m., Chair Jung called on Interim General Counsel Norvell to recess the Board to closed session to discuss Item 7.1 on the agenda. Interim General Counsel Norvell announced the Board was recessing to closed session. The following Board Members were present: Kim, Treseder, Sonne, and Jung. Also present was Board Counsel Norvell.

1. PUBLIC EMPLOYEE PERFORMANCE EVALUATION

Pursuant to Government Code § 54957(b)(1)

Title: Chief Executive Officer

Reconvene

At 10:26 a.m., the regular meeting of the Orange County Power Authority Board of Directors reconvened with the following present: Directors Kim, Treseder, Sonne, and Jung.

General Counsel Norvell reported out of closed session that the Board met in Closed Session and discussed Item 7.1 as listed on the agenda, and there was no reportable action taken.

8. COMMITTEE REPORTS – None

9. CONSENT CALENDAR

ACTION

Vice Chair Sonne made the motion, seconded by Director Treseder to:

Approve consent calendar items 9.1 – 9.7.

The motion carried unanimously by the following 4-0 vote:

Ayes: Chair Jung, Vice Chair Sonne, Director Treseder, Director Kim,

Noes: None

Absent: None

1. MINUTES FOR THE REGULAR BOARD MEETING OF JULY 16, 2024

Action Taken:

Approved as submitted.

2. MINUTES FOR THE SPECIAL BOARD MEETING OF JULY 30, 2024

Action Taken:

Approved as submitted.

3. REGULATORY AND LEGISLATIVE UPDATE

Action Taken:

Received and filed.

4. COMMUNITY ADVISORY COMMITTEE MEETING (CAC) REPORT

Action Taken:

Received and filed.

5. RISK OVERSIGHT COMMITTEE UPDATE

Action Taken:

Received and filed.

6. RESCHEDULE THE NOVEMBER BOARD MEETING

Action Taken:

1. Canceled the November 19, 2024, Regular Board Meeting and scheduled a Regular Board Meeting on November 25, 2024.
2. Adopted Resolution No. 2023-06, amending the Board's 2024 regular meeting schedule to reschedule the November regular Board meeting.

7. 2024 BIENNIAL CONFLICT OF INTEREST CODE REVIEW

Action Taken:

Adopted Resolution No. 2024-07 adopting the amended Conflict of Interest Code pursuant to the Political Reform Act of 1974 and directing submittal to the Authority's code-reviewing body for approval.

10. REGULAR CALENDAR

1. MARKETING AND PUBLIC OUTREACH UPDATE

Director of Communications and External Affairs Henderson summarized the presentation for this item.

Chair Jung thanked Director Henderson for the informative presentation. He stated that there were 3.2 million residents in Orange County, and about half a million of those are OCPA Customers. Of that, we had multimillion impressions, which was impressive. He saw the Flip the Switch commercial as he was fast-forwarding a recorded Bravo program. He suggested that the Board Members receive a copy of said commercial.

Action Taken:

Received and filed.

2. APPROVE COMMUNITY POWER PLAN TECHNICAL ASSISTANCE AND PROGRAM SUPPORT SERVICES AGREEMENT WITH THE ENERGY COALITION

Director of Communications and External Affairs Henderson briefly summarized this item.

Chair Jung expressed concerns about the lack of clarity in the evaluation process. In every matrix, we had vendors who scored higher, yet they were not the ones recommended. Why did we not go with those vendors?

Director of Communications and External Affairs Henderson stated the cost, and The Energy Coalition (TEC) being a local vendor were the determining factors.

Chair Jung requested clarification on the cost matrix to determine whether it costs less or more to use the recommended vendor.

Energy Programs Analyst Morales Sandoval provided additional information to clarify the factors used for the staff's recommended vendor.

Vice Chair Sonne also had similar concerns about the recommended vendor and in the areas where no points were awarded, why did that happen?

Analyst Morales Sandoval stated that those vendors had not submit pricing for that scope of work in their proposals.

CEO Mosca stated that TEC had Community Choice Aggregation (CCA) experience and have successfully completed several projects for other Southern California CCAs.

Vice Chair Sonne stated that she would have liked to have those other factors that were used listed in the staff report to help support staff's recommendation.

Director Treseder made the motion, seconded by Director Kim to:

Authorize the CEO to execute a two-year Agreement with The Energy Coalition for Community Power Plan Technical Assistance and Program Support, effective September 18, 2024, through September 17, 2026, including the option for the CEO to extend the Agreement for three additional one-year terms, subject to satisfactory performance. The not-to-exceed amount for developing the Community Power Plan is \$250,000, plus \$250,000 for as-needed technical assistance, program implementation support, and grant management, for a total not-to-exceed amount of \$500,000.

The motion carried unanimously by the following 4-0 vote:

Ayes: Chair Jung, Vice Chair Sonne, Director Treseder, Director Kim,

Noes: None

Absent: None

3. INTRODUCTION AND DISCUSSION OF 2024 JOINT RATE COMPARISON MAILER

CEO Mosca provided a brief summary of this item.

Chair Jung expressed that this item was presented after it had already been sent out. In the future, he would like to have this item brought to the attention of Board before it was sent out to the customers.

Director Treseder requested that staff address the discrepancies of the renewable percentages on the tables presented.

Kirby Dusel, representative of Pacific Energy Advisors, provided the clarification, one table has the current year and the other has 2023 retrospective data.

CEO Mosca further clarified the information provided in the two tables and footnotes.

Vice Chair Sonne requested that the website have short videos that people can zoom into the mailer areas to get these explanations.

Director Kim restated that it was critical that the Board Members needed to have this information before it went out. They could not be blindsided; they needed the information to help explain the mailer.

Action Taken:

Received and filed.

4. OCPA 2024 STRATEGIC PLAN PROGRESS UPDATE (This item was moved to the October 15, 2024 meeting)

5. APPOINTMENT OF TWO AT-LARGE MEMBERS TO THE COMMUNITY ADVISORY COMMITTEE

Community Engagement Manager Kraemer provided a brief summary of this item.

Chair Jung made the motion, seconded by Vice Chair Sonne to:

Appoint the two at-large members, Faisal Qazi and Dominic Bendinelli, to the Community Advisory Committee (CAC).

The motion carried unanimously by the following 4-0 vote:

Ayes: Chair Jung, Vice Chair Sonne, Director Treseder, Director Kim,
Noes: None
Absent: None

11. STAFF REPORT

CEO Mosca provided several highlights from his staff report and emphasized that the meeting was in the new boardroom in the new office space. This new OCPA office space fully met the Agency's needs now and in the future. He thanked the Board Members and the staff for making this happen.

12. ADJOURNMENT

There being no further business to come before the Board, Chair Jung adjourned the September 17, 2024, Orange County Power Authority Board Regular meeting at 11:16 a.m.

Submitted by:

Pat Jacquez-Nares, Authority Secretary



**MINUTES
SPECIAL MEETING
BOARD OF DIRECTORS
ORANGE COUNTY POWER AUTHORITY**

Thursday, October 3, 2024

1. CALL TO ORDER & ROLL CALL

Chair Jung called to order the Special Meeting of the Orange County Power Authority Board of Directors at 3:50 p.m. on Thursday, October 3, 2024.

Present:	Director Kathleen Treseder	City of Irvine
	Vice Chair Susan Sonne	City of Buena Park
	Chair Fred Jung	City of Fullerton
	Director Tammy Kim	City of Irvine Arrived Outside Event at 3:40 p.m.

2. PLEDGE OF ALLEGIANCE

Vice Chair Sonne led the Pledge of Allegiance.

3. PUBLIC COMMENTS ON AGENDA ITEMS ONLY – None

4. STATE OF THE AGENCY, OPEN HOUSE, & ANNUAL CELEBRATION

5. ADJOURNMENT

Authority Clerk Jacquez-Nares adjourned the meeting at 5:53 p.m. due to a lack of quorum.

Submitted by:

Pat Jacquez-Nares, Authority Secretary

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 8.3

To: Orange County Power Authority Board of Directors

From: Steven Halligan, Regulatory and Legislative Manager

Approved By: Joe Mosca, Chief Executive Officer

Subject: LEGISLATIVE AND REGULATORY UPDATE

Date: October 15, 2024

RECOMMENDED ACTION

Receive and file.

LEGISLATIVE UPDATE

Orange County Power Authority tracked over 100 pieces of legislation throughout 2024. The deadline for the Governor to sign or veto legislation was September 30. Of the bills tracked, the Governor signed eleven into law.

- AB 2292 (Cottie Petrie-Norris) – Electrical transmission facilities: certificates of public convenience and necessity
 - Repealed Section 1002.3 of the Public Utilities Code. Section 1002.3 required the commission, in considering an application for a certificate of public convenience and necessity for an electric transmission facility, to consider cost-effective alternatives to transmission facilities that meet the need for an efficient, reliable and affordable supply of electricity, including demand-side alternatives such as targeted energy efficiency, ultraclean distributed generation, as defined, and other demand reduction resources.
- AB 2368 (Cottie Petrie-Norris) – System reliability and outages
 - This bill would require the Independent System Operator, if it finds that the primary cause of an outage was the insufficiency of the available electricity supply, to post the finding and recommendations to prevent future shortfalls on its internet website and share the finding and recommendations with the Public Utilities Commission (PUC), the State Energy Resources Conservation and Development Commission, and the Legislature. This bill would also require that the resource adequacy program consider mitigation measures, if the commission determines they are needed, to reduce costs to ratepayers. The bill would require the PUC to determine and authorize the most efficient and equitable means of ensuring that the resource adequacy program can reasonably maintain a standard measure of reliability and use it for planning purposes. This bill would require the PUC, as part of the integrated planning process, to assess short-term, midterm,

and long-term reliability by conducting specified modeling. The bill would require the PUC to review the results, as specified.

- AB 2672 (Cottie Petrie-Norris) – California Alternate Rates for Energy program: public housing authority owned or administered Homekey housing facilities
 - This bill would require that the CARE program include public housing authority owned or administered Homekey housing facilities where the residents of the facility substantially meet the CARE program’s income eligibility requirements, as determined by the commission, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public housing authority that owns or administers the facility. The bill would require the commission to authorize electrical corporations and gas corporations to offer discounts to those facilities and to establish a feasible process for certifying that the assistance is used for the direct benefit of the residents of those facilities.
- AB 2750 (Gallagher) – Electricity: procurement: generation from biomass
 - Existing law vests the Public Utilities Commission with regulatory authority over public utilities, including electrical corporations, while local publicly owned electric utilities are under the direction of their governing boards. Existing law requires electrical corporations, in addition to other requirements to procure generating capacity from bioenergy projects, to collectively procure, by December 1, 2023, their proportionate share of 125 megawatts of cumulative rated generating capacity from bioenergy projects that commenced operations before June 1, 2013, and that use certain feedstocks. This bill would extend that procurement deadline to July 1, 2025.
- AB 2779 (Cottie Petrie-Norris) – Independent System Operator: transmission planning
 - This bill would require the Independent System Operator, upon approval of each transmission plan, to report to the Public Utilities Commission and to the relevant policy committees of each house of the Legislature any new use of any grid enhancing technology that is deemed reasonable by the Independent System Operator in that plan and the cost and efficiency savings of the deployment of that grid enhancing technology.
- AB 3264 (Cottie Petrie-Norris) – Energy: cost framework: residential rates: demand-side management programs report: electrical transmission grid study
 - This bill would require the PUC, in consultation with the State Energy Resources Conservation and Development Commission (Energy Commission), to develop a framework for assessing, tracking, and analyzing total annual energy costs paid by residential households in California, as specified. The bill would authorize the PUC to use the framework for purposes of evaluating any request by an electrical corporation and gas corporation to track new spending eligible for recovery or to adjust a revenue requirement. The bill would require the PUC to submit a report to the Legislature containing the framework and certain information. The bill would require large electrical corporations, as defined, and large gas corporations, as defined, by January 1, 2026, and each year thereafter, to publish on their internet websites and provide to the PUC a visual representation of certain cost categories included in residential electric or gas rates for the succeeding calendar year. This bill would also require the PUC, in consultation with the Energy

Commission, the California Infrastructure and Economic Development Bank, and the Independent System Operator, by July 1, 2025, to submit to the Governor and the Legislature a study identifying proposals to reduce the cost to ratepayers of expanding the state's electrical transmission grid as necessary to achieve the state's goals, to meet the state's requirements, and to reduce the emissions of greenhouse gases, as specified in law, regulation, or executive order.

- SB 1006 (Padilla) – Electricity: transmission capacity: reconductoring and grid-enhancing technologies
 - This bill would require each transmission utility, as defined, on or before January 1, 2026, and every 2 years thereafter, to prepare a study of the feasibility of projects using grid-enhancing technologies to achieve, among other purposes, increased capacity to connect new renewable energy and zero-carbon resources, as provided. The bill would require each transmission utility, on or before January 1, 2026, and at least every 4 years thereafter, to prepare a study of which of its transmission lines can be reconductored with advanced conductors to achieve, among other purposes, increased capacity to connect new renewable energy and zero-carbon resources, as provided. The bill would, upon completion of those studies, require each transmission utility to submit the studies to the Independent System Operator, as specified, and would require each transmission utility to request that the Independent System Operator review the results of the studies as part of the annual transmission planning process for economic, reliability, and policy goals. The bill would, upon submission to the Independent System Operator, require the transmission utilities to make their studies publicly available. The bill would specify that information in the studies that is determined by the Independent System Operator, in consultation with the transmission utilities, to be necessary to protect the security of the electrical transmission system is to be withheld from public disclosure.
- SB 1177 (Bradford) – Public utilities: women, minority, disabled veteran, and LGBT business enterprises
 - This bill would require community choice aggregators to provide certain information in the aggregate as part of the above-described annual report, including, among other information, data regarding the diversity of contractor or subcontractor workforces and the total dollar amounts expended with in-state subcontractors, as provided. The bill would also require the commission to direct each community choice aggregator with gross annual revenues exceeding \$15,000,000 to annually submit to the commission a report describing the employment of women, minority, disabled veteran, and LGBT individuals at all levels of employment within its organization and the diversity, equity, and inclusion policies or activities that promote equitable recruitment and hiring, and would require those entities to furnish an annual report regarding the implementation of related programs. By imposing additional duties on community choice aggregators, the bill would impose a state-mandated local program.
- SB 1142 (Menjivar) – Electrical and gas corporations: restoration and termination of services
 - This bill would require an electrical or gas corporation to restore service to a residential customer whose service was previously terminated for nonpayment of

delinquent amounts upon the customer entering into an amortization agreement or any other arrearage payment plan determined by the Public Utilities Commission. The bill would require the restoration of service to occur by specified deadlines to the extent authorized by commission rules. This bill would require the commission, on or before July 1, 2025, to determine whether to direct electrical and gas corporations to take into account a customer's ability to pay before terminating or reconnecting services, as provided.

- SB 1221 (Min) – Gas corporations: ceasing service: priority neighborhood decarbonization zones
 - This bill would require each gas corporation, on or before July 1, 2025, and annually after that, to submit to the commission a map containing certain information, including the location of all potential gas distribution line replacement projects identified in its distribution integrity management plan and other foreseeable gas distribution pipeline replacements. The bill would require the commission, on or before January 1, 2026, to designate priority neighborhood decarbonization zones considering, among other things, the concentration of gas distribution line replacement projects identified in the maps. The bill would require the commission, on or before July 1, 2026, to establish a voluntary program to facilitate the cost-effective decarbonization of priority neighborhood decarbonization zones, as defined, not to exceed 30 pilot projects across the state and affecting no more than 1% of each gas corporation's customers within its service territory, except as provided. The bill would prohibit the commission from establishing pilot projects on or after January 1, 2030. The bill would require the commission to establish various processes, criteria, methodology, and requirements in administering the pilot projects, including by establishing the criteria and methodology for determining the cost-effectiveness of zero-emission alternatives, as defined, and establishing the appropriate rate of return and recovery period that a gas corporation is eligible to receive for their costs to implement zero-emission alternatives. The bill would authorize a gas corporation to cease providing, and would require the commission to relieve the gas corporation of its obligation to provide, service in an area within the gas corporation's service territory where a pilot project has been implemented if the commission determines that adequate substitute energy service is reasonably available to support the energy end uses of affected gas corporation customers, as provided. The bill would also require the commission to submit various reports to the relevant committees of the Legislature regarding the pilot projects, as provided. The bill would, except as provided, repeal the above-described provisions on January 1, 2031.
- SB 1420 (Caballero) – Hydrogen production facilities: certification and environmental review
 - This bill would expand the types of facilities eligible to be certified as environmental leadership development projects by the Energy Commission to include hydrogen production facilities and associated onsite storage and processing facilities that do not derive hydrogen from a fossil fuel feedstock and that receive funding from specified state and federal programs.

REGULATORY UPDATE

OCPA actively participates in several regulatory proceedings at the California Public Utilities Commission, California Independent System Operator, and the California Energy Commission. A summary and status update of active proceedings is included below.

- Demand Flexibility – R.22-07-005 (Income Graduated Fixed Charge)
 - Summary: The CPUC issued an OIR on July 22, 2022, to advance customer demand flexibility through electric rates to support reliability, decarbonization, and affordability. The P1 Scoping Ruling, dated November 2, 2022, set forth the schedule, including two tracks for (1) establishing an IGFC for residential rates as required by AB 205 (Track A), and (2) streamlining the adoption of demand flexibility rates for IOUs (Track B). Within Track B, ED formed two WGs, addressing (1) demand flexibility rate design (Working Group (WG) 1), and (2) the systems and processes necessary to enable unbundled customers to take service on dynamic prices (WG 2) The WGs culminated with the filing of the Track B WG Report on October 11, 2023.
 - Status: As of September 10, 2024, the CPUC suspended all three IOUs' IGFC implementation ALs for up to 120 days. As Tier 3 ALs, they require a CPUC resolution. The ALs (all filed August 13, 2024) (PG&E AL 7351-E , SCE AL 5358-E, and SDG&E AL 4492-E) detail information previously discussed with stakeholders regarding ME&O, budgets, and billing system upgrades. No changes to authorized IGFC tiers or fixed charge amounts were proposed in the ALs. SCE's and SDG&E's implementation of the IGFC is scheduled for Q4 2025; PG&E estimates it can implement the IGFC in Q1 of 2026. The total budget authorized by D.24-05-028 for implementation of the IGFC is \$35.6 million and the ALs provide details as to how individual budgets will contribute to implementation. PG&E requests approximately \$1.7 million more than D.24-05-028 authorized to upgrade its billing system for IGFC implementation.
- Disconnections – R.18-07-005
 - Summary: This proceeding was opened in 2018 to address rising disconnection rates from customer nonpayment of electric bills. After issuing several decisions instituting various rules and programs, P2 is now addressing issues to further prevent disconnections, especially following the COVID pandemic.
 - Status: D.24-09-005 was adopted September 12, 2024, requiring the IOUs to continue indefinitely the proportional allocation between IOUs and CCAs of partial past-due electric utility bill payments. The current suspension of the “waterfall,” the IOU standard practice of first allocating to the IOUs all partial past-due bill payments in the name of preventing disconnections, was set to terminate at the end of September 2024.
- Integrated Resource Planning (IRP) - R.20-05-003
 - Summary: The IRP proceeding considers the CPUC's electric procurement policies and programs to ensure safe, reliable, and cost-effective electricity supply. The proceeding evaluates system, local, and flexible reliability needs ten years out, authorizes procurement, and reviews LSEs' procurement plans.
 - Status: On August 9, 2024, the CPUC issued a PD allowing bridge resources for the Diablo Canyon Replacement Capacity MTR requirement. On September 12,

2024, the CPUC issued a Ruling with the proposed 2025-2026 TPP portfolios. The Ruling includes:

- Modeling inputs and assumptions updates;
 - Recommended 2025-2026 TPP base case portfolio;
 - Recommended 2025-2026 TPP sensitivity portfolio and an alternative 2025-2026 TPP sensitivity portfolio; and
 - Busbar mapping methodology updates.
- Resource Adequacy (RA) - R.21-10-002 and R.23-10-011
 - Summary: The OIR for R.21-10-002 set forth the following objectives: to continue the CPUC's oversight of the RA program, to consider broader structural reforms to the program, and to establish RA procurement obligations for LSEs beginning with the 2023 RA year. This proceeding is split into two tracks. The implementation track has considered near term reforms, including the adoption of the local and flexible capacity requirements, reforms to the CPE structure, modifications to the PRM, and revisions to RA counting. The reform track considers broader structural changes to effectuate a 24-hour SOD framework. The OIR for R.23-10-011 continues the CPUC's oversight of the RA program, establishes forward RA procurement obligations applicable to LSEs beginning with the 2025 compliance year, and considers structural reforms to the program. This proceeding is the successor to proceeding R.21-10-002 and includes the following issues in scope: adoption of local and flexible RA requirements, LOLE study and PRM, 24-hour SOD framework, UCAP, QC counting conventions, RA compliance and penalties, and other refinements to the RA program.
 - Status: The CPUC issued a Ruling on August 30, 2024, with a revised SOD PRM calibration. The Ruling includes the following ED recommendation: “[b]ased on revised analysis using updated SOD tool and exceedance profiles, staff propose the CPUC adopt an RA obligation for LSEs that requires a 26.5 percent PRM on top of the CAISO coincident managed peak demand forecast in months January through May, and a 23.5 percent PRM in the other months of the year (June through December.)”

FISCAL IMPACT

None

ATTACHMENTS

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 8.4

To: Orange County Power Authority Board of Directors

From: Tiffany Law, Chief Financial Officer

Approved By: Joe Mosca, Chief Executive Officer

Subject: TREASURER’S REPORT – FISCAL YEAR ENDED JUNE 30, 2024 AND Q2 2024
CHECK REGISTER

Date: October 15, 2024

RECOMMENDED ACTION

Receive and file.

BACKGROUND

The Treasurer’s Report, representing the financial statement of the Orange County Power Authority (OCPA), is to be presented to the governing body on a quarterly basis. This report is prepared in accordance with Generally Accepted Accounting Principles (GAAP) in the United States and includes the statement of net position, the statement of revenues, expenses, and changes in net position, as well as the statement of cash flows.

OCPA has prepared unaudited financial statements for the year-to-date period from July 1, 2023, to June 30, 2024. These statements are accompanied by budgetary comparisons, an investment summary, a schedule of outstanding debt, and a check register.

The financial statements for the period ending June 30, 2024, will remain in draft form until the annual audit is completed in November 2024.

ANALYSIS AND DISCUSSION

The unaudited financial statements for the fiscal year ending June 30, 2024, highlight OCPA's sound and healthy financial performance, positioning it well to serve its customers and fulfill its mission. OCPA increased its net position by \$51 million during the year, bringing its total accumulated net position to \$90 million by year-end. This equates to 119 days of liquidity on hand, or 27% of total operating expenses as of June 30, 2024. These financial results are in full compliance with OCPA’s credit covenants.

Given this strong financial performance in FY2023/24, OCPA plans to defer \$45 million of operating revenue into the Rate Stabilization Fund (RSF). Approved by the Board in June 2024, the RSF is a vital component of OCPA’s financial strategy, serving as both a critical accounting mechanism and a prudent risk management tool under GASB 62. By allocating these funds, OCPA enhances its ability to mitigate financial risks and protect customers from potential rate shocks. This proactive approach ensures that OCPA can maintain competitive rates in future years, even when faced with challenges such as significant changes in SCE’s Power Charge Indifference Adjustments (PCIA) and generation rates, as well as unexpected increases in energy prices, including sharp hikes in renewable energy (PCC1) and Resource Adequacy (RA) costs.

While this revenue deferral will reduce the operating revenue and net position for FY2023/24, the funds will still be considered part of the operating reserve. The deferral balance of \$45 million will be reflected in the audited financial statements as of June 30, 2024, and included in the November 25, 2024, board packet.

Financial Highlights for the Fiscal Year Ended June 30, 2024:

Year-over-Year Actual Analysis

- **Operating revenues** increased by \$106 million, or 39%, from \$276 million in FY2022/23 to \$382 million in FY2023/24, reflecting the full-year impact of commercial and residential enrollments in April 2022 and October 2022, respectively. Electricity consumption rose by 344 GWh, or 15%, from 2,316 GWh in FY2022/23 to 2,660 GWh in FY2023/24. However, as mentioned above, operating revenues will be reduced by a \$45 million transfer to the RSF pursuant to OCPA's Board-approved Rate Stabilization Fund Policy.
- **Cost of electricity** rose by \$93 million, or 40%, from \$229 million in FY2022/23 to \$322 million in FY2023/24. This increase was primarily driven by a nearly 400% surge in eligible renewable energy (RPS) prices since 2022, due to incremental procurement orders, supply chain challenges, curtailments, and increased voluntary RPS targets, which have constrained the available project pipeline. Additionally, RA prices during the summer months have more than tripled over the last three years, due to higher state-mandated planning reserve margins and the California Public Utilities Commission's zero-tolerance compliance policy.
- **Contract services, staff compensation, and other operating expenses** increased by \$2.4 million, or 28%, from \$8.4 million in FY2022/23 to \$10.8 million in FY2023/24. This rise was driven by costs related to the enrollment of residential customers, including data management and SCE service fees, as well as the expansion of OCPA staff, consultants, and operational capabilities. Increased marketing and outreach efforts were also made to strengthen customer relationships.
- **Investment income** grew by \$1.5 million, or 156%, from \$963k in FY2022/23 to \$2.5 million in FY2023/24. This significant growth was largely due to a prudent strategy of diversifying investments, shifting into Negotiable Certificates of Deposit and T-Bills with higher yields since March 2024.
- **Interest and financing expenses** decreased by \$237k, or 34%, from \$701k in FY2022/23 to \$465k in FY2023/24, primarily due to lower financing costs after the full repayment of loan draws from the credit facility in March 2023. Additionally, since April 2024, staff has worked diligently with energy counterparties and US Bank to transition collateral posting requirement from letters of credit to cash posting, further reducing financing costs and financial obligations.

FY2023/24 Budget to Actual Analysis

The FY2023/24 Budget to Actual Analysis compares actual results for the 12 months ending June 30, 2024, with both the FY2023/24 Original Approved Budget and the FY2023/24 Amended Approved Budget, as outlined below:

	Unaudited Actual	Original Approved Budget	Var	%	Amended Approved Budget	Var	%
	YTD 6/30/2024	YTD 6/30/2024			YTD 6/30/2024	YTD 6/30/2024	
Operating Revenues							
Electricity Sales, Net of Allowance	382,084,243	329,175,000	52,909,243	16.1%	380,430,000	1,654,243	0.4%
Total Operating Revenues	382,084,243	329,175,000	52,909,243		380,430,000	1,654,243	

- **Operating revenues** were \$1.7 million, or 0.4%, above the Amended Budget due to higher load consumption by 71 GWh, or 3% (+\$10 million). This was partially offset by a reduction in the average retail price of \$3.3/MWh, or 2% (-\$8.5 million). Sales revenue includes both revenues already billed to customers and estimated customer usage during the reporting period that has not yet been billed.

	Unaudited Actual	Original Approved Budget	Var	%	Amended Approved Budget	Var	%
	YTD 6/30/2024	YTD 6/30/2024			YTD 6/30/2024	YTD 6/30/2024	
Cost of Energy	321,916,334	271,934,000	49,982,334	18.4%	296,657,000	25,259,334	8.5%

- **Cost of energy** was \$25.3 million, or 8.5%, above the Amended Budget due to higher load consumption (+71 GWH or 3%) and actual REC costs exceeding expectations by \$26.5 mil, primarily driven by a higher average REC cost of \$16.2/MWh, or 62%. This increase was partially offset by a lower REC load of 173 GWh, or 8%, as well as lower RA costs (-\$1mil) and NEM Net Surplus Compensation and Lookback Credit payouts (-\$441k).

		Unaudited Actual	Original Approved Budget	Var	%	Amended Approved Budget	Var	%
		YTD 6/30/2024	YTD 6/30/2024			YTD 6/30/2024	YTD 6/30/2024	
Operating Expenses								
	Contract Services							
	Professional Services	1,467,353	1,721,000	(253,647)	-14.7%	1,716,000	(248,647)	-14.5%
	Data Manager	2,531,504	2,345,000	186,504	8.0%	2,539,000	(7,496)	-0.3%
	Legal	495,158	675,000	(179,842)	-26.6%	675,000	(179,842)	-26.6%
	Communications & Outreach	2,027,457	2,304,000	(276,543)	-12.0%	2,246,000	(218,543)	-9.7%
	Service Fees - SCE	572,089	372,000	200,089	53.8%	606,000	(33,911)	-5.6%
	Energy Programs	186,300	750,000	(563,700)	-75.2%	750,000	(563,700)	-75.2%
	Staff Compensation	2,563,579	6,346,000	(3,782,421)	-59.6%	3,980,000	(1,416,421)	-35.6%
	General & Administration	951,852	1,086,000	(134,148)	-12.4%	967,000	(15,148)	-1.6%
	Total Operating Expenses (excl. COE)	10,795,292	15,599,000	(4,803,708)	-30.8%	13,479,000	(2,683,708)	-19.9%

- **Non-energy operating expenses** include data manager, SCE service, staffing, contract services, legal services, marketing & outreach, general & administration, and energy programs. OCPA has actively managed these costs, employing a conservative use of funds, along with delays in hiring. OCPA increased staffing from 10 to 15 full-time employees during the fiscal year, compared to the 26 full-time positions that were budgeted, resulting in overall savings of \$2.7 million, or 19.9%, under the Amended Budget.

	Unaudited Actual	Original Approved Budget	Var	%	Amended Approved Budget	Var	%
	YTD 6/30/2024	YTD 6/30/2024			YTD 6/30/2024	YTD 6/30/2024	
Nonoperating Revenues (Expenses)							
Investment Income	2,467,019	-	2,467,019	#DIV/0!	1,760,000	707,019	40.2%
Interest and Financing Expense	(510,559)	(382,000)	(128,559)	33.7%	(495,000)	(15,559)	3.1%
Capital Outlay	-	(125,000)	125,000	-100.0%	(100,000)	100,000	-100.0%
Nonoperating Revenues (Expenses), net	1,956,460	(507,000)	2,463,460	-485.9%	1,165,000	791,460	67.9%
Change in Net Position	51,329,077	41,135,000	10,194,077	24.8%	71,459,000	(20,129,923)	-28.2%
Net Position at Beginning of Period	38,536,593						
Net Position at End of Period	89,865,670	87,698,000	2,167,670	2.5%	109,998,000	(20,132,330)	-18.3%

- **Non-operating revenues** were \$791k, or 67.9%, higher than the Amended Budget, primarily due to a prudent strategy of diversifying investments into higher-yield opportunities since March 2024, along with the reclassification of the in-house data analytics platform for \$100k to non-energy operating expenses.
- **Net Position:** In its first full year of combined commercial and residential operations, FY2023/24 achieved actual net revenues of \$382 million and total operating and non-operating expenses of \$331 million, resulting in a \$51 million contribution to the operating reserve, which includes the accumulated net position and the Rate Stabilization Fund (RSF). While this is approximately \$10 million above the Original Budget, it is about \$20 million below the Amended Budget due to unexpected sharp increases in renewable energy costs of \$26.5 million.

As a result, the operating reserve has reached \$90 million – approximately \$2 million higher than the Original Budget of \$88 million, but \$20 million lower than the Amended Budget of \$110 million.

FISCAL IMPACT

There is no financial impact from receiving the report.

ATTACHMENT

- A. Treasurer's Report ending June 30, 2024
- B. Q2 2024 Check Register

ACCOUNTANTS' COMPILATION REPORT

Management
Orange County Power Authority

Management is responsible for the accompanying financial statements of Orange County Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of June 30, 2024, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Orange County Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
August 29 2024

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF NET POSITION
As of June 30, 2024

ASSETS

Current assets

Cash - unrestricted	\$ 79,735,416
Cash - restricted	600,000
Investments	19,975,918
Accounts receivable, net of allowance	26,828,551
Accrued revenue	20,085,848
Other receivables	6,977,630
Prepaid expenses	193,444
Deposits	3,755,589
Total current assets	<u>158,152,396</u>

Noncurrent assets

Cash - restricted	5,000,000
Deposits	9,278,857
Capital asset, net of amortization	918,417
Total noncurrent assets	<u>15,197,274</u>
Total assets	<u>173,349,670</u>

LIABILITIES

Current liabilities

Accrued cost of electricity	71,612,632
Accounts payable	1,005,354
Other accrued liabilities	895,522
User taxes and energy surcharges due to other governments	1,204,944
Lease liability	57,236
Total current liabilities	<u>74,775,688</u>

Noncurrent liabilities

Loan payable	7,527,841
Accrued interest and financing costs	319,290
Lease liability	861,181
Total noncurrent liabilities	<u>8,708,312</u>
Total liabilities	<u>83,484,000</u>

NET POSITION

Unrestricted	89,865,670
Total net position	<u><u>\$ 89,865,670</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Year Ended June 30, 2024

OPERATING REVENUES

Electricity sales, net	\$ 382,084,243
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OPERATING EXPENSES

Cost of electricity	321,916,334
Contract services	7,279,861
Staff compensation	2,563,579
Other operating expenses	997,814
Total operating expenses	332,757,588
Operating income (loss)	49,326,655

NONOPERATING REVENUES (EXPENSES)

Investment income	2,467,019
Interest and financing expense	(464,597)
Nonoperating revenues (expenses), net	2,002,422

CHANGE IN NET POSITION

Net position at beginning of period	51,329,077
Net position at beginning of period	38,536,593
Net position at end of period	\$ 89,865,670

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS
Year Ended June 30, 2024

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 388,331,143
Other operating receipts	1,466,303
Payments to suppliers for electricity	(299,814,653)
Payments for goods and services	(8,240,147)
Payments of staff compensation and benefits	(2,444,883)
Payments of taxes and energy surcharges to other governments	(7,773,881)
Net cash provided (used) by operating activities	<u>71,523,882</u>

CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Payments of interest and related expenses	<u>(264,862)</u>
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CASH FLOWS FROM INVESTING ACTIVITIES

Investment income received	2,199,657
Purchase of investments	(19,950,556)
Net cash provided (used) by investing activities	<u>(17,750,899)</u>

Net change in cash	<u>53,508,121</u>
Cash at beginning of period	<u>31,827,295</u>
Cash at end of period	<u><u>\$ 85,335,416</u></u>

Reconciliation to the Statement of Net Position

Cash (unrestricted)	\$ 79,735,416
Restricted cash, current	600,000
Restricted cash, noncurrent	5,000,000
Total cash at end of period	<u><u>\$ 85,335,416</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS (continued)
Year Ended June 30, 2024

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

Operating income (loss)	\$ 49,326,655
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities	
(Increase) decrease in:	
Accounts receivable	(3,459,826)
Other receivables	(3,463,685)
Accrued revenue	1,977,614
Prepaid expenses	11,163,116
Deposits	(11,293,483)
Increase (decrease) in:	
Accrued cost of electricity	26,873,013
Accounts payable	493,611
Other accrued liabilities	(48,364)
User taxes and energy surcharges due to other governments	(44,769)
Net cash provided (used) by operating activities	<u><u>\$ 71,523,882</u></u>

ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Orange County Power Authority

Management is responsible for the operating fund and program fund budget comparison reports of Orange County Power Authority (OCPA), a California Joint Powers Authority, for the year ended June 30, 2024, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of OCPA.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. OCPA's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to OCPA because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
August 29, 2024

**ORANGE COUNTY POWER AUTHORITY
OPERATING BUDGET COMPARISON REPORT
Year Ended June 30, 2024**

	YTD Actual	YTD Amended Budget	YTD Budget Variance (Under) Over	YTD Actual as a Percent of Budget	Annual Amended Budget	Annual Amended Budget Variance
OPERATING REVENUES						
Electricity Sales, net	\$ 382,084,243	\$ 380,430,000	\$ 1,654,243	100.4%	\$ 380,430,000	\$ 1,654,243
OPERATING EXPENSES						
Cost of Energy	321,916,334	296,657,000	25,259,334	108.5%	296,657,000	25,259,334
Data Manager	2,531,504	2,539,000	(7,496)	99.7%	2,539,000	(7,496)
Utilities Service Fees	572,089	606,000	(33,911)	94.4%	606,000	(33,911)
Staffing Costs	2,563,579	3,980,000	(1,416,421)	64.4%	3,980,000	(1,416,421)
Contract Services	1,467,353	1,716,000	(248,647)	85.5%	1,716,000	(248,647)
Legal Services	495,158	675,000	(179,842)	73.4%	675,000	(179,842)
Marketing and Customer Enrollment	2,027,457	2,246,000	(218,543)	90.3%	2,246,000	(218,543)
Other G&A	951,852	967,000	(15,148)	98.4%	967,000	(15,148)
Energy Programs (Transfer to Programs Fund)	750,000	750,000	-	100.0%	750,000	-
Total operating expenses	333,275,326	310,136,000	23,139,326		310,136,000	23,139,326
Operating income (loss)	48,808,917	70,294,000	(21,485,083)		70,294,000	(21,485,083)
NONOPERATING REVENUES (EXPENSES)						
Investment and miscellaneous income	2,467,019	1,760,000	707,019	N/A	1,760,000	707,019
Interest and financing expense	(510,559)	(495,000)	(15,559)	103.1%	(495,000)	(15,559)
Capital Outlay	-	(100,000)	100,000	0.0%	(100,000)	100,000
Nonoperating revenues (expenses), net	1,956,460	1,165,000	791,460		1,165,000	791,460
CHANGE IN NET POSITION	<u>\$ 50,765,377</u>	<u>\$ 71,459,000</u>	<u>\$ (20,693,623)</u>		<u>\$ 71,459,000</u>	<u>\$ (20,693,623)</u>

ORANGE COUNTY POWER AUTHORITY
PROGRAM BUDGET COMPARISON REPORT
Year Ended June 30, 2024

	<u>YTD Actual</u>	<u>YTD Budget</u>	<u>YTD Budget Variance (Under) Over</u>	<u>YTD Actual as a Percent of Budget</u>	<u>Annual Budget</u>	<u>Annual Budget Remaining</u>
REVENUE AND OTHER SOURCES						
Transfer in - from Operating Budget	<u>\$ 750,000</u>	<u>\$ 750,000</u>	<u>\$ -</u>	<u>100.0%</u>	<u>\$ 750,000</u>	<u>\$ -</u>
EXPENDITURES AND OTHER USES						
Energy Program expenditures	<u>186,300</u>	<u>750,000</u>	<u>(563,700)</u>	<u>24.8%</u>	<u>750,000</u>	<u>563,700</u>
Net change in fund balance	<u><u>\$ 563,700</u></u>	-				
Fund balance at beginning of period		-				
Fund balance at end of period		<u><u>\$ -</u></u>				

ORANGE COUNTY POWER AUTHORITY
BUDGETARY COMPARISON REPORT
Year Ended June 30, 2024

Budget Item	Actual / Budget %	Comment
Electric Sales Revenue	100.4%	Revenue increased primarily due to higher load consumption of 71 GWh, or 3% (+\$10 mil), partially offset by a reduction in the average retail price of \$3.3/MWh, or 2% (-\$8.5 mil). Sales revenue includes both actual billed to customers and estimated customer usage during the reporting period that has not yet billed.
Cost of Energy	108.5%	The variance is primarily due to higher load consumption (+71 GWH or 3%) and actual REC costs exceeding expectations by \$26.5 mil, mainly driven by a higher average REC cost of \$16.2/MWh, or 62%. This was partially offset by a lower REC load of 173 GWh, or 8%, along with lower RA costs (-\$1mil), and NEM Net Surplus Compensation and Lookback Credit payouts (-\$441k).
Data Manager	99.7%	These are Calpine fees charged on a per active account basis.
Service Fees - SCE	94.4%	These are SCE fees charged on a per customer basis.
Personnel	64.4%	Staffing expenses are under budget due to the timing delay of new hires.
Professional Services	85.5%	This category includes accounting and audit, rates and financial & planning analysis, portfolio management, scheduling coordinator, HR including recruitment services and compensation study, IT, and other consultants.
Legal Costs	73.4%	This category includes outside legal costs for general counsel, energy procurement transactional support, labor, clerk support, regulatory, member agency withdrawal, and RA appeal services.
Marketing and customer enrollment	90.3%	This category includes advertising, strategic marketing & communications, digital marketing and website development and hosting, collateral marketing, translation, sponsorships & memberships, promotional items, required customer notifications printing and mailing.
Other General & Administrative	98.4%	This category includes ordinary G&A including rent, CalCCA membership, general business insurance, small equipment and software, travel, business meals, professional development, and office supplies.
Interest and financing expenses	103.1%	This category includes interest and fees related to Letters of Credit posted for collateral on energy supply.

	YTD	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
and products Balance	\$ na	\$ na	\$ 27,689,609	\$ 45,574,510	\$ 41,915,584	\$ 46,939,592	\$ 52,852,658	\$ 62,382,708	\$ 75,991,168	
	\$ 2,400,275		\$ 108,278	\$ 184,174	\$ 163,955	\$ 189,715	\$ 213,592	\$ 235,807	\$ 304,270	
			4.86%	4.86%	4.87%	4.86%	4.86%	4.86%	4.86%	4.80%
g and savings	\$ 57,113	\$ 14,088	\$ 17,549	\$ 25,296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
er	\$ 9,631	\$ -	\$ -	\$ 458	\$ -	\$ -	\$ -	\$ -	\$ 8,987	\$ -
	<u>\$ 2,467,019</u>									

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ORANGE COUNTY POWER AUTHORITY
SCHEDULE OF OUTSTANDING DEBT
As of June 30, 2024

CITY OF IRVINE

On January 2021, OCPA borrowed \$2,500,000 from the City of Irvine for working capital costs associated with OCPA's pre-launch. On September 2021, OCPA borrowed \$5,000,000 from the City of Irvine for cash collateral in the credit facility associated with OCPA's launch. The loan repayment date for the above is January 1, 2027. Interest is due on the loan in an amount based on the gross earnings for the respective quarter as reported in the City Treasurer's pooled investment portfolio report.

Also included as a loan payable are formation related costs - \$152,380 paid directly from the City to the vendors. OCPA will reimburse the City no later than January 1, 2027. Interest does not accrue on the formation costs advanced by the City. OCPA paid \$124,538.70 towards the outstanding principal on September 12, 2022.

Principal	Maturity	Interest Rate	Payments	Outstanding Principal
\$ 152,380	January 2027	0.00%	\$ 124,539	\$ 27,841
		Variable - City		
		Treasurer's		
		report		
\$ 7,500,000	January 2027		\$ -	\$ 7,500,000

US BANK CREDIT FACILITY

On September 2021, OCPA and US Bank (formerly MUFG Union Bank, N.A.) entered into a Revolving Credit Agreement for a \$35 million credit facility, OCPA has outstanding borrowings of \$0 as of June, 2024

On May 2023, US Bank acquired MUFG Union Bank, N.A.

US Bank (formerly MUFG Union Bank, N.A.) has also issued a \$147,000 Letter of Credit to Southern California Edison Company; a \$3,500,000 Letter of Credit to Shell; and a \$2,597,157 Letter of Credit to Marsh Landing.

Credit Facility	Letter of Credit	Borrowing	Unused Credit
\$ 35,000,000	\$ 6,244,157	\$ -	\$ 28,755,843

Orange County Power Authority
PAYMENTS ISSUED APRIL 1, 2024 THROUGH JUNE 30, 2024

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
04/01/2024	AREVON ENERGY (Townsite Solar)	January 2024 Townsite RECs	584,700.00
04/01/2024	AREVON ENERGY (Townsite Solar)	February 2024 Townsite RECs	711,750.00
04/01/2024	Girl Scouts of Orange County	Voice for Girls Sponsorship	1,500.00
04/01/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	9.79
04/01/2024	METHOD TECHNOLOGIES (INC)	Support Options - MS Suite and other software {po: 1022}	2,077.95
04/01/2024	Orange County Printing Company	Tax on county letters {po:1007}	143.08
04/01/2024	Sustain Southern California	Building Sustainable Communities on 4/4/24; Silver Sponsor	1,900.00
04/01/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 3/08/24-3/14/24 & 12/08/23-12/13/23	436,531.12
04/01/2024	US Bank Credit Card	CC expenses February 6 to March 5	4,624.62
04/01/2024	US Bank Interest and Service Charges	January - March 2024 fees	9,856.04
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Southern California Edison Company	300.00
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Shell Energy North America	300.00
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Southern California Edison	300.00
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Marsh Landing LLC	300.00
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Southern California Edison	557.38
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - California Independent System	2,872.92
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Marsh Landing LLC	9,847.55
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Pacific Gas and Electric Company	9,903.63
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Southern California Edison	10,730.42
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Grace Orchard Energy Center	11,605.34
04/01/2024	US Bank Interest and Service Charges	Letter of Credit - Shell Energy North America	13,270.83
04/02/2024	The Energy Authority Inc. (Service Fees)	February Resource Management Monthly Fees {PO:1011}	14,620.00
04/04/2024	Southern California Edison (Non-Energy)	Payment for Re-Entry Fees for Phase 1 of Orange County {po: 1020}	1,987.16
04/05/2024	Calpine Energy Solutions	February 2024 services {po:1003}	213,492.91
04/08/2024	American Express	AMEX - Cash back credit	(57.64)
04/08/2024	American Express	Hawaiian Airlines - Transportation - Flight - Gabriele Friedman	336.20
04/08/2024	American Express	Hawaiian Airlines - Transportation - Flight - Gabriele Friedman	372.07
04/08/2024	American Express	Orange County Mobile Tustin - Notary Service	75.00
04/08/2024	American Express	Amtrak Train - Transportation	119.00
04/08/2024	American Express	Uber Trip - Transportation	36.76
04/08/2024	American Express	Uber Trip - Transportation	88.69
04/08/2024	American Express	Uber Trip - Transportation	78.97
04/08/2024	American Express	Uber Trip - Transportation	53.79
04/08/2024	American Express	Uber Trip - Transportation	10.75
04/08/2024	American Express	Amtrak Train - Transportation	146.00
04/08/2024	American Express	Sonesta Hotel - Lodging	558.69
04/08/2024	American Express	Uber Trip - Transportation	18.97
04/08/2024	American Express	Sonesta Hotel - Lodging	647.25
04/08/2024	American Express	Uber Trip - Transportation	41.98
04/08/2024	American Express	Southwest Airlines - Transportation - Tiffany	339.96
04/08/2024	American Express	Siam Station - staff lunch	148.39
04/08/2024	American Express	Sam's Club - Snacks for All Staff Mtg	94.36
04/08/2024	American Express	United Airlines - Transportation - Jung	259.20
04/08/2024	American Express	YNP Valley Lodge - Car Rental - Jung	155.70
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Gabriel Smith	319.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Sonne	233.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Nataly	233.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Julio	319.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Linda	319.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Pat	319.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Andrew	223.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Saul	319.96
04/08/2024	American Express	Industrious Office - Closed Session Room @ Traveler's Building	264.00
04/08/2024	American Express	United Airlines - Transportation - Flight - Jung	990.87
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Jung	319.96
04/08/2024	American Express	Southwest Airlines - Transportation - Flight - Ziemer	223.96
04/08/2024	American Express	YNP Valley Lodge - Lodging	674.56
04/08/2024	American Express	YNP Valley Lodge - Lodging	674.56
04/08/2024	American Express	YNP Valley Lodge - Lodging credit	(3.00)
04/08/2024	American Express	Alamo Rent-a-Car - Car Rental - Credit	(55.70)
04/08/2024	American Express	Signia San Jose - Lodging	734.20
04/08/2024	American Express	Sam's Club - Snacks for All Staff Mtg	50.32
04/08/2024	American Express	Amazon - Office Supplies	204.09
04/08/2024	American Express	Amazon - Office Supplies	45.17
04/08/2024	American Express	Gaba Social	195.00
04/08/2024	American Express	Vistaprint - Staff Business Cards	159.42
04/08/2024	American Express	Amazon - Office Supplies	38.76
04/08/2024	American Express	Amazon - Office Supplies	35.87
04/08/2024	American Express	Amazon - Office Supplies	123.01
04/08/2024	American Express	Cashback program fees	90.00
04/08/2024	American Express	New membership fees	17.50
04/08/2024	American Express	YNP Valley Lodge - Lodging	674.56
04/08/2024	Best Best & Krieger	March 2024 - County Withdrawal {po: 1002}	1,218.14
04/08/2024	Best Best & Krieger	March 2024 - Huntington Beach Withdrawal {po: 1002}	828.00
04/08/2024	Best Best & Krieger	March 2024 - Regulatory CPUC {po: 1002}	1,211.00
04/08/2024	Best Best & Krieger	March 2024 - Public Records Requests {po: 1002}	830.00
04/08/2024	Best Best & Krieger	March 2024 - Financial/Power Procurement {po: 1002}	3,859.50
04/08/2024	Best Best & Krieger	March 2024 - General Counsel {po: 1002}	8,945.04
04/08/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	9.79
04/08/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 3/15/24-3/21/24 & 12/14/23-12/19/23	306,559.41
04/08/2024	US Bank Interest and Service Charges	March 2024 custody fees	22.00
04/09/2024	California Community Choice Association	Quarterly invoice for SCE GRC Case Management Special Assessment (April 2024-June 2024)	7,200.00
04/09/2024	Lincoln Financial Group	4/9/24 Retirement debit 457B	6,268.39
04/09/2024	Lincoln Financial Group	4/9/24 Retirement debit 401A	18,849.78
04/09/2024	NewGen Strategies & Solutions, LLC	February 2024 - Financial & Economic Consulting services {po: 1028}	13,206.25
04/09/2024	Orange County Printing Company	Sales tax on 100% renewable letter mailing {po:1007}	89.59
04/09/2024	Orange County Printing Company	100% renewable letter mailing {po:1007}	105.51

Orange County Power Authority
PAYMENTS ISSUED APRIL 1, 2024 THROUGH JUNE 30, 2024

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
04/09/2024	Sher Entertainment LLC	Holi Sponsorship	1,000.00
04/09/2024	Southern California Edison (Non-Energy)	February 2024 Mass enrollment fee & monthly service fees (po: 1020)	43,146.96
04/09/2024	Southern California Edison (Non-Energy)	January 2024 Mass enrollment fee & monthly service fees {po: 1020}	43,916.45
04/10/2024	Am Trust Financial Services Inc.	Workers' comp insurance	691.00
04/12/2024	CITY OF BUENA PARK - UUT	March Utility User Tax	88,804.33
04/12/2024	CITY OF HUNTINGTON BEACH - UUT	March Utility User Tax	268,426.41
04/12/2024	CITY OF IRVINE - UUT	March Utility User Tax	120,658.25
04/12/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	118.00
04/12/2024	US Bank Interest and Service Charges	April 2024 Monthly Analysis Charge	4,656.55
04/15/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 3/22/24 - 3/28/24	42,310.11
04/15/2024	California Public Utilities Commission	2022 Year Ahead System and Flexible Resource Adequacy Compliance Filing	1,962,845.20
04/15/2024	Friedman, Gabriele	March expense reimbursement	154.28
04/15/2024	Halligan Steven	Mileage reimbursement	493.29
04/15/2024	Jung, Fred	Expense reimbursement - Parking, business meals and cab expenses	695.29
04/15/2024	Jung, Fred	Expense reimbursement - Parking, business meals and cab expenses	435.17
04/15/2024	Tammy Kim	February expense reimbursements	116.68
04/15/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 3/22/24-3/28/24 & 12/20/23-12/27/23	159,048.96
04/18/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	100.00
04/19/2024	ABM Industry Groups, LLC	January parking - \$100 credit applied to original invoice for \$300	200.00
04/19/2024	ABM Industry Groups, LLC	April parking	900.00
04/19/2024	BRAUN BLAISING & WYNNE, P.C.	March - Fractional share of the Joint CCA BioMat Invoice	398.15
04/19/2024	Integrated Impressions	3 Men's active full zip soft shell jacket	165.26
04/19/2024	Lakeview Business Center (The Irvine Company)	Deposit on rental agreement, first month's rent & estimated operating expenses	39,020.11
04/19/2024	Maher Accountancy	January - March 2024 - Pass through bill.com fees (PO:1031)	450.01
04/19/2024	Maher Accountancy	April 2024 - Treasurer and Accounting Services (PO:1031)	21,000.00
04/19/2024	Orange County Printing Company	Sales tax on 100% renewable letter mailing {po:1007}	86.88
04/19/2024	Reveille Inc.	March 2024 OCPA FY Marketing and PR Budget-- (po: 1025)	177,626.39
04/19/2024	SDRMA	May employee benefit charges	16,461.35
04/19/2024	Southern California Edison	March Capacity	514,621.70
04/19/2024	US Bank Interest and Service Charges	Letter of Credit - California Independent System	300.00
04/22/2024	AREVON ENERGY (Townsite Solar)	March 2024 Townsite RECs	960,975.00
04/22/2024	Calpine Energy Solutions	March 2024 services (po:1003)	213,865.21
04/22/2024	Clean Peaks Energy Services, LLC	Consultant services - March 2024 - (po:1027)	16,720.00
04/22/2024	Golden Communications Inc	Monthly Managed Web Services, and Additional Labor - March 2024 (po: 1032)	1,399.00
04/22/2024	High Desert Power Project LLC	March Capacity	625,000.00
04/22/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	9.79
04/22/2024	Pacific Energy Advisors Inc.	March 2024 - Monthly Services (po: 1008)	41,074.29
04/22/2024	Powerex	March RECs	45,892.50
04/22/2024	Powerex	April RECs	79,166.67
04/22/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 3/29/24-4/04/24 & 12/28/23-1/03/24	370,465.68
04/23/2024	California Community Choice Association	CALCCA April - June 2024 membership dues	98,635.50
04/23/2024	Constellation Energy Generation, LLC	2023 Vintage PCC1 RECs	1,300,000.00
04/23/2024	Constellation Energy Generation, LLC	February energy purchases	7,090,496.95
04/23/2024	LBA IV-PPI, LLC	Monthly Rent \$19,000 per month (Ends August 2024) (PO:1030)	19,000.00
04/23/2024	Lincoln Financial Group	4/23/24 Retirement debit 401A	19,098.20
04/23/2024	Lincoln Financial Group	4/23/24 Retirement debit 457B	6,356.94
04/23/2024	Morgan Stanley Capital Group	December 2023 RECs	438,876.70
04/23/2024	Shell Energy North America	February energy purchases	5,347,635.43
04/23/2024	Shell Energy North America	February capacity purchases	504,500.00
04/23/2024	Sunrise Power Company LLC	March capacity purchase	1,906,250.00
04/23/2024	The Energy Authority Inc. (Service Fees)	March Resource Management Monthly Fees (PO:1011)	14,620.00
04/24/2024	California Community Choice Association	CALCCA 18 tickets annual meeting registration sales	15,300.00
04/24/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	15.00
04/25/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	100.00
04/25/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	26.21
04/25/2024	Muckenthaler Cultural Center Foundation	Moon Concert Event	4,000.00
04/25/2024	US Bank Credit Card	Checkr, Inc. - Employee background check	251.22
04/25/2024	US Bank Credit Card	CMT Sacramento - Transportation	45.00
04/25/2024	US Bank Credit Card	Go to Com - Phone Forwarding Service for Call Center	417.21
04/25/2024	US Bank Credit Card	Uber - Transportation	3.00
04/25/2024	US Bank Credit Card	Uber - Transportation	13.58
04/25/2024	US Bank Credit Card	Zoom - Recording Services	338.90
04/25/2024	US Bank Credit Card	Sheraton - Lodging	647.79
04/25/2024	US Bank Credit Card	Smith AI - Phone Forwarding Service For Call Center	235.00
04/25/2024	US Bank Credit Card	United - Airfare	598.98
04/25/2024	US Bank Credit Card	Google Suite - Online services	12.00
04/25/2024	US Bank Credit Card	Alaska Airlines - Airfare	466.20
04/25/2024	US Bank Credit Card	Tous Les Jours - Board Member meeting	23.54
04/25/2024	US Bank Credit Card	Gaucho Grill - Board Member meeting	100.28
04/25/2024	US Bank Credit Card	Cafe Xocolati - Board Member meeting	7.18
04/25/2024	US Bank Credit Card	Jim Denny's - Board Member meeting	189.23
04/25/2024	US Bank Credit Card	Uber - Transportation	45.01
04/25/2024	US Bank Credit Card	Puesto Park Place - OCPA team lunch	449.73
04/25/2024	US Bank Credit Card	Uber - Transportation	41.11
04/25/2024	US Bank Credit Card	Ella Family Dining - Lobby Day Sacramento dinner	228.31
04/25/2024	US Bank Credit Card	Peet's Coffee - coffee	11.35
04/25/2024	US Bank Credit Card	SDIA Airport Parking - parking	76.00
04/25/2024	US Bank Credit Card	Orange County Council of Governments - Event registration	424.00
04/26/2024	ABM Industry Groups, LLC	May parking	780.00
04/26/2024	Orange County Printing Company	100% renewable letter mailing (po:1007)	104.24
04/29/2024	Energy Development & Construction Corporation	February 2024 RECs purchases	27,360.00
04/29/2024	The Energy Authority Inc. (CAISO and ENERGY)	Environmental Sales	210,000.00
04/29/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 4/05/24-4/11/24 & 1/04/24-1/10/24	654,529.70
04/30/2024	California Department of Tax and Fee Administration	January - March 2024 Electric Energy Surcharge	191,601.00
05/01/2024	United Language Group, Inc.	OCPA FY24 Campaign - Translation for World Journal (Chinese Daily) Ad	264.00
05/01/2024	United Language Group, Inc.	OCPA - FY24 Campaign - Translation for Nguoi Viet Daily News Ad	264.00
05/01/2024	United Language Group, Inc.	OCPA - FY24 Campaign - Translation for Korea Daily Ad & Korea Times Ad	346.50

Orange County Power Authority
PAYMENTS ISSUED APRIL 1, 2024 THROUGH JUNE 30, 2024

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
05/01/2024	United Language Group, Inc.	OCPA - CE - Translation for US News Express Ads	264.00
05/01/2024	US Bank Credit Card	Southwest Airlines - Transportation - Flight - Steven	307.96
05/01/2024	US Bank Credit Card	SCAG Event - Registration	400.00
05/01/2024	US Bank Credit Card	Go to Com - Phone Forwarding Service for Call Center	351.32
05/01/2024	US Bank Credit Card	YNP Basecamp Eatery - Meal	25.58
05/01/2024	US Bank Credit Card	Smith AI - Phone Forwarding Service For Call Center	235.00
05/01/2024	US Bank Credit Card	YNP Basecamp Eatery - Meal	16.60
05/01/2024	US Bank Credit Card	EZ Cater Postino - OCPA Team Lunch - Board Meeting Day	547.96
05/01/2024	US Bank Credit Card	Park Place Parking - Parking	8.75
05/01/2024	US Bank Credit Card	Starbucks - Board Meeting Coffee	22.00
05/01/2024	US Bank Credit Card	Rayburn Café - Meal	24.29
05/01/2024	US Bank Credit Card	Curb DC Taxi - Transportation	11.07
05/01/2024	US Bank Credit Card	SQ UVC Inc- Transportation	13.95
05/01/2024	US Bank Credit Card	AC Hotel - Lodging	462.23
05/01/2024	US Bank Credit Card	United - Checked Baggage	40.00
05/01/2024	US Bank Credit Card	AC Hotel - Lodging	417.88
05/01/2024	US Bank Credit Card	LocalGov.com - California Climate & Energy Forum	100.00
05/01/2024	US Bank Credit Card	United - Checked Baggage	40.00
05/01/2024	US Bank Credit Card	LocalGov.com - California Climate & Energy Forum	100.00
05/01/2024	US Bank Credit Card	LocalGov.com - California Climate & Energy Forum	100.00
05/01/2024	US Bank Credit Card	Google Gsuite - Online Services	12.00
05/01/2024	US Bank Credit Card	Southwest Airlines - Transportation - Flight - Joe	223.96
05/01/2024	US Bank Credit Card	Porto's Bakery - Meeting with Board Vice Chair	35.93
05/01/2024	US Bank Credit Card	Panini Kabob Grill - Meeting with Brenda Deeley	49.29
05/01/2024	US Bank Credit Card	Tous Les Jours - Meeting with Board Chair	24.96
05/01/2024	US Bank Credit Card	Paris Baguette - Breakfast - Board Meeting Day	48.28
05/01/2024	US Bank Credit Card	AC Hotel - DC Lodging Deposit for CEO	759.05
05/01/2024	US Bank Credit Card	AC Hotel - DC Lodging Deposit for Chair	759.05
05/01/2024	US Bank Credit Card	TST Chloe - DC Dinner for Chair & CEO	93.10
05/01/2024	US Bank Credit Card	Uber Trip - Transportation	27.91
05/01/2024	US Bank Credit Card	AC Hotel - DC Lodging Final Payment for CEO	121.06
05/01/2024	US Bank Credit Card	AC Hotel - DC Lodging Final Payment for CEO	121.06
05/02/2024	California Community Choice Association	CALCCA Annual Meeting Registration Sales for Sonne	1,050.00
05/03/2024	California Community Choice Association	Quarterly Invoice for newly approved 2024 SCE ERRACase Management Special Assessment (April 2024 -June 2024)	7,468.00
05/06/2024	American Express	AMEX - Cash back credit	(237.34)
05/06/2024	American Express	PUBLIC RELATIONS SOCIETY OF AMERICA - Advertising - Job Posting Dir. of Comms/EA	100.00
05/06/2024	American Express	GREAT AM BAGL TERM B SJC	3.71
05/06/2024	American Express	NUOC MIA VIEN DONG	17.50
05/06/2024	American Express	Uber Trip - Transportation	23.97
05/06/2024	American Express	SJC JIM STUMPS	120.23
05/06/2024	American Express	UBER EATS	40.47
05/06/2024	American Express	Uber Trip - Transportation	64.31
05/06/2024	American Express	MC JOB POST - Job Posting - Job Posting Dir. of Comms/EA	100.00
05/06/2024	American Express	Los Angeles Times	368.86
05/06/2024	American Express	Lady M Cake Boutique - Staff Cake	120.00
05/06/2024	American Express	Los Angeles Times	(313.81)
05/06/2024	American Express	Lady M Cake Boutique - Staff Cake	25.00
05/06/2024	American Express	Lyft Trip - Transportation	19.68
05/06/2024	American Express	Lyft Trip - Transportation	2.11
05/06/2024	American Express	Lyft Trip - Transportation	17.94
05/06/2024	American Express	Lyft Trip - Transportation	17.94
05/06/2024	American Express	RANTEI JAPANESE CUISINE - Board Member & Staff Dinner San Jose	1,003.65
05/06/2024	American Express	Hilton -Director Sonne's Hotel Stay in San Jose	(734.20)
05/06/2024	American Express	Hilton -Director Sonne's Hotel Stay in San Jose	1,487.62
05/06/2024	American Express	Southwest Airlines - Director Sonne's Airfare to San Jose	398.99
05/06/2024	American Express	WWW.4ALLPROMOS.COM - CEA Bike Lights	715.66
05/06/2024	American Express	Market - Conf. Coffee & Muffin	8.74
05/06/2024	American Express	John Wayne Airport - Parking	60.00
05/06/2024	American Express	Starbucks - Board Meeting Coffee & Food	68.95
05/06/2024	American Express	Sams Club - Board & CAC Snacks	33.75
05/06/2024	American Express	Sams Club - Board & CAC Snacks	43.42
05/06/2024	American Express	Zoom - Zoom Software Monthly Subscription	338.90
05/06/2024	American Express	Panini Kabob Grill - Annual Staffers Luncheon	913.44
05/06/2024	American Express	Amazon - Office supplies	60.44
05/06/2024	American Express	Amazon - Office supplies	60.16
05/06/2024	American Express	Civic Center Parking	4.00
05/06/2024	American Express	Amazon - Office Supplies	7.79
05/06/2024	American Express	Coffee Bean Tea Leaf - Travel Coffee 2 staff members	32.33
05/06/2024	American Express	Uber Trip - Transportation	44.28
05/06/2024	American Express	Uber Trip - Transportation	1.33
05/06/2024	American Express	Uber Trip - Transportation	30.64
05/06/2024	American Express	Uber Trip - Transportation	30.82
05/06/2024	American Express	Uber Trip - Transportation	27.86
05/06/2024	American Express	SJC TAP POUR TEMP - Travel Meal - 3 staff members	98.24
05/06/2024	American Express	Uber Trip - Transportation	58.70
05/06/2024	American Express	Uber Trip - Transportation	1.94
05/06/2024	American Express	Uber Trip - Transportation	3.22
05/06/2024	American Express	Uber Trip - Transportation	24.50
05/06/2024	American Express	FREEMIUS - WP Activity Log	149.00
05/06/2024	American Express	Adobe	690.57
05/06/2024	American Express	Amazon - Office Supplies	52.98
05/06/2024	American Express	FULLERTON BICYCLES COMPANY - E-Bike for Raffle	1,200.00
05/06/2024	American Express	Amazon - Office Supplies	14.76
05/06/2024	American Express	Amazon - Office Supplies	14.84
05/06/2024	American Express	Google Gsuite - Online Services	12.00
05/06/2024	American Express	Parking	25.00
05/06/2024	American Express	Parking	25.00

Orange County Power Authority
PAYMENTS ISSUED APRIL 1, 2024 THROUGH JUNE 30, 2024

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
05/06/2024	American Express	PETISCOOS - Dinner NewGen	172.00
05/06/2024	American Express	SIGNIA BY HILTON - Parking	94.00
05/06/2024	American Express	Amtrak	78.00
05/06/2024	American Express	Uber Trip - Transportation	39.56
05/06/2024	American Express	Uber Trip - Transportation	87.50
05/06/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	18.17
05/06/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 4/12/24-4/18/24 & 1/11/24-1/18/24	382,636.41
05/07/2024	Lincoln Financial Group	5/7/24 Retirement debit 457B	6,340.90
05/07/2024	Lincoln Financial Group	5/7/24 Retirement debit 401A	19,053.70
05/07/2024	US Bank Interest and Service Charges	April 2024 custody charges	22.00
05/08/2024	Golden Communications Inc	Monthly Managed Web Services, and Additional Labor - February 2024 {po: 1004}	2,199.00
05/08/2024	Lee, Agustin	Lunch at San Jose Conference for Agustin,Leyna and Michelle.	105.98
05/08/2024	METHOD TECHNOLOGIES (INC)	Support Options - Mimecast export service {po: 1022}	560.00
05/08/2024	METHOD TECHNOLOGIES (INC)	Support Options - Mimecast export service {po: 1022}	133.00
05/08/2024	Orange County Printing Company	100% renewable letter mailing {po:1007}	105.81
05/08/2024	ZRG Interim Solutions LLC	Orange County CFO of the Year Awards Ceremony on May 9th	270.00
05/10/2024	PG&E (Energy)	Collateral deposit	2,611,947.50
05/10/2024	Powerex	July RECs	1.00
05/10/2024	Southern California Edison	Collateral deposit	2,830,000.00
05/13/2024	960 CoolOC	Cool Irvine Eco Fair 2024	1,500.00
05/13/2024	CAISO (Fees and dues)	Collateral deposit	625,000.00
05/13/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 4/19/24 - 4/25/24	73,555.35
05/13/2024	City of Irvine	CicloIrvine Sponsorship May 4, 2024	15,000.00
05/13/2024	Jung, Fred	Expense reimbursement - Parking, business meals and cab expenses	269.18
05/13/2024	METHOD TECHNOLOGIES (INC)	Mimecast Cyber Security and Resiliency with Archiving{po: 1022}	133.00
05/13/2024	METHOD TECHNOLOGIES (INC)	Support Options - Ticket #4295322 for Saul Viramontes{po: 1022}	131.25
05/13/2024	NewGen Strategies & Solutions, LLC	April 2024 - Financial & Economic Consulting services {po: 1028}	12,046.25
05/13/2024	Orange County Printing Company	100% renewable letter mailing {po:1007}	162.29
05/13/2024	Orange County Printing Company	100% renewable letter mailing {po:1007}	64.28
05/13/2024	Shell Energy North America	Collateral deposit	3,500,000.00
05/13/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 4/19/24-4/25/24	161,231.39
05/13/2024	Z Lee, Paul	NEM Cashout	102.22
05/14/2024	US Bank Interest and Service Charges	Analysis Service Charge	8,623.04
05/15/2024	Lincoln Financial Group	Retirement fees	2,276.27
05/15/2024	Lincoln Financial Group	Retirement fees	1,031.26
05/16/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	420.00
05/17/2024	Best Best & Krieger	April 2024 - County Withdrawal {po: 1002}	207.50
05/17/2024	Best Best & Krieger	April 2024 - Huntington Beach Withdrawal {po: 1002}	586.50
05/17/2024	Best Best & Krieger	April 2024 - Public Records Requests {po: 1002}	2,434.00
05/17/2024	Best Best & Krieger	April 2024 - Regulatory CPUC {po: 1002}	2,794.50
05/17/2024	Best Best & Krieger	April 2024 - Financial/Power Procurement {po: 1002}	4,648.00
05/17/2024	Best Best & Krieger	April 2024 - General Counsel {po: 1002}	7,349.44
05/20/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 4/01/24 - 4/30/24 & 5/1/24-5/2/24	24,613.04
05/20/2024	CITY OF BUENA PARK - UUT	April Utility User Tax	98,795.43
05/20/2024	CITY OF HUNTINGTON BEACH - UUT	April Utility User Tax	306,348.00
05/20/2024	CITY OF IRVINE - UUT	April Utility User Tax	131,838.78
05/20/2024	Halligan Steven	Mileage reimbursement to and from SCAG Conference	142.71
05/20/2024	Maher Accountancy	May 2024 - Treasurer and Accounting Services {PO:1031}	21,000.00
05/20/2024	Marsh Landing, LLC	April Capacity Purchases	689,587.50
05/20/2024	MUFG Union Bank, N.A.	LB wire transfer fees - 11/2021 - 10/2022	910.00
05/20/2024	Orange County Printing Company	Window Cling {po:1007}	284.46
05/20/2024	Orange County Printing Company	Pop Up Banner{po:1007}	328.64
05/20/2024	Orange County Printing Company	100% Renewable Letter {po:1007}	101.13
05/20/2024	Orange County Printing Company	HB customer notification poster {po:1007}	10,209.61
05/20/2024	Powerex	May RECs	79,166.67
05/20/2024	Reveille Inc.	April 2024 OCPA FY Marketing and PR Budget-- {po: 1025}	44,736.66
05/20/2024	Sanchez, Julio	Uber Trip - Ride from Home to John Wayne Airport for CalCCA conference	40.80
05/20/2024	SDRMA	June employee benefit charges	16,423.29
05/20/2024	Southern California Edison	April Capacity	514,621.70
05/20/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 4/26/24-5/02/24 and 1/26/24-2/1/24	67,872.43
05/20/2024	Z Sundlee, Chris	NEM Cashout	55.59
05/21/2024	Golden Communications Inc	Monthly Managed Web Services, and Additional Labor - April 2024 {po: 1032}	199.00
05/21/2024	High Desert Power Project LLC	April Capacity	625,000.00
05/21/2024	Pacific Energy Advisors Inc.	April 2024 - Monthly Services {po: 1008}	40,026.01
05/21/2024	The Energy Federation Inc.	Orange County Marketplace Customer Correspondence {po:1026}	6.50
05/22/2024	Clean Peaks Energy Services, LLC	Consultant services - April 2024 - {po:1027}	14,897.50
05/22/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	105.00
05/22/2024	LBA IV-PPI, LLC	Monthly Rent \$19,000 per month (Ends August 2024) {PO:1030}	19,000.00
05/23/2024	Constellation Energy Generation, LLC	March energy purchases	5,374,553.70
05/23/2024	Morgan Stanley Capital Group	January 2024 RECs	2,179,589.10
05/23/2024	Shell Energy North America	March energy purchases	5,376,055.79
05/23/2024	Shell Energy North America	May 2024 REC purchase	5,343,750.00
05/23/2024	Shell Energy North America	March capacity purchases	504,500.00
05/23/2024	Sunrise Power Company LLC	April capacity purchase	1,906,250.00
05/23/2024	The Energy Authority Inc. (Service Fees)	April Resource Management Monthly Fees {PO:1011}	15,131.70
05/24/2024	ABM Industry Groups, LLC	June parking	840.00
05/24/2024	BRAUN BLAISING & WYNNE, P.C.	April - Fractional share of the Joint CCA BioMAT Invoice	569.98
05/24/2024	Lincoln Financial Group	5/24/24 Retirement debit 457B	6,554.14
05/24/2024	Lincoln Financial Group	5/24/24 Retirement debit 401A	19,442.00
05/24/2024	Orange County Printing Company	100% Renewable Letter {po:1007}	134.72
05/24/2024	US Bank Interest and Service Charges	Line of credit	5,768.05
05/28/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 5/3/24-5/9/24	1,033.40
05/28/2024	Southern California Edison	Collateral deposit	20,000.00
05/28/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 5/03/24-5/09/24 and 2/02/24-2/07/24	273,864.37
05/28/2024	United Language Group, Inc.	Translation Revisions for Post Enrollment Letters	385.00
05/28/2024	US Bank Interest and Service Charges	Line of credit	7,014.22
05/30/2024	CIVICWELL	2024 CivicWell Policymakers Conference Sponsorship	1,500.00

Orange County Power Authority
PAYMENTS ISSUED APRIL 1, 2024 THROUGH JUNE 30, 2024

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
05/30/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	100.00
05/30/2024	US Bank Interest and Service Charges	Line of credit	150.00
05/30/2024	US Bank Interest and Service Charges	Line of credit	1,536.46
05/31/2024	AREVON ENERGY (Townsite Solar)	April 2024 Townsite RECs	1,669,350.00
05/31/2024	CAISO (Fees and dues)	For fed-wire testing only	11.00
05/31/2024	Energy Development & Construction Corporation	March 2024 RECs purchases	42,282.00
06/01/2024	US Bank Credit Card	Go to Com - Phone Forwarding Service for Call Center	293.34
06/01/2024	US Bank Credit Card	OC Parking Civic Ctr - Santa Ana - Parking	4.00
06/01/2024	US Bank Credit Card	ADOBE - Software	1,978.68
06/01/2024	US Bank Credit Card	Uber Trip - Transportation	31.99
06/01/2024	US Bank Credit Card	Genesh Datt Taxi - Transportation	40.25
06/01/2024	US Bank Credit Card	Uber Trip - Transportation	29.63
06/01/2024	US Bank Credit Card	John Wayne Airport - Parking	60.00
06/01/2024	US Bank Credit Card	Energy Federation, Inc. - OCPA Market Place Items	545.37
06/01/2024	US Bank Credit Card	Marriott Desert Springs Palm Desert, CA - Hotel	246.25
06/01/2024	US Bank Credit Card	Tous Les Jours - Monthly Briefing with Chair Jung	25.67
06/01/2024	US Bank Credit Card	Southwest Airlines - Air Fare	156.00
06/01/2024	US Bank Credit Card	ACC-OC - Sponsorship	1,000.00
06/03/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 5/10/24-5/15/24	10,959.92
06/03/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 5/10/24-5/15/24 and 2/08/24-2/14/24	190,309.77
06/04/2024	Calpine Energy Solutions	April 2024 services {po:1003}	214,432.16
06/05/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	124.55
06/05/2024	Paychex	Flexperks	25.69
06/05/2024	Powerex	May RECs	1.00
06/06/2024	American Express	AMEX - Cash back credit	(112.24)
06/06/2024	American Express	HAWAIIAN AIRLINES - Airfare	785.89
06/06/2024	American Express	Sonesta Irvine - Lodging	761.51
06/06/2024	American Express	Uber Trip - Transportation	55.42
06/06/2024	American Express	Uber Trip - Transportation	7.91
06/06/2024	American Express	Uber Trip - Transportation	43.96
06/06/2024	American Express	Marriott Irvine - Parking	12.00
06/06/2024	American Express	Sam's Club - Board & CAC Snacks	57.94
06/06/2024	American Express	Southwest Airlines - Airfare - Jung	360.96
06/06/2024	American Express	WLV Room Deposits - Lodging for Director Kim	172.34
06/06/2024	American Express	WLV Room Deposits - Lodging for Vice Chair Sonne	517.02
06/06/2024	American Express	Southwest - Airfare - Kim	244.98
06/06/2024	American Express	Panini Kabob Grill - Board Meeting Food	447.86
06/06/2024	American Express	Amazon - Director McKeon's Appreciation Plaque	53.86
06/06/2024	American Express	Georgie's Donuts - Board meeting snacks	34.80
06/06/2024	American Express	Zoom Software Monthly Subscription	338.90
06/06/2024	American Express	German American Business Association - Sponsorship	400.00
06/06/2024	American Express	Amazon - Office supplies	80.30
06/06/2024	American Express	Amazon - Office supplies	60.81
06/06/2024	American Express	Amazon - Office supplies	17.22
06/06/2024	American Express	Google Gsuite	12.00
06/06/2024	American Express	Amtrak - Train fare	109.00
06/06/2024	American Express	Sonesta Irvine - Lodging	669.19
06/06/2024	American Express	Uber Trip - Transportation	18.93
06/06/2024	American Express	Uber Trip - Transportation	43.16
06/06/2024	American Express	Uber Trip - Transportation	38.94
06/06/2024	American Express	Uber Trip - Transportation	83.95
06/06/2024	American Express	Amtrak - Train fare	105.00
06/06/2024	American Express	Amtrak - Train fare	119.00
06/06/2024	American Express	Sonesta Irvine - Lodging	619.13
06/06/2024	American Express	Uber Trip - Transportation	16.97
06/06/2024	American Express	Uber Trip - Transportation	5.00
06/06/2024	American Express	Uber Trip - Transportation	34.93
06/06/2024	ARTHUR J. GALLAGHER & CO. INSURANCE, INC	Premium for 2023-24 coverage for Barranca and CycloIrvine.	956.48
06/06/2024	Lincoln Financial Group	6/6/24 Retirement debit 457B	6,704.34
06/06/2024	Lincoln Financial Group	6/6/24 Retirement debit 401A	19,850.26
06/06/2024	Orange County Printing Company	100% Renewable Letter {po:1007}	96.12
06/07/2024	The Energy Federation Inc.	Orange County Marketplace Phone call minutes {po:1026}	207.56
06/07/2024	US Bank Interest and Service Charges	May 2024 custody charges	22.00
06/10/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 5/16/24-5/22/24	26,999.11
06/10/2024	CIVICWELL	2024 California Climate & Energy Forum Sponsorship: Advocate	5,000.00
06/10/2024	Fullerton Museum Center Association	Fullerton Museum Pride Fest Fullerton SponsorshipSponsorship	500.00
06/10/2024	Jung, Fred	Expense reimbursement	190.63
06/10/2024	NewGen Strategies & Solutions, LLC	May 2024 - Financial & Economic Consulting services {po: 1028}	10,978.75
06/10/2024	Orange County Printing Company	100% Renewable Letter {po:1007}	104.26
06/10/2024	SDRMA	July employee benefit charges	16,442.32
06/10/2024	Southern California Edison (Non-Energy)	Re-Entry Fees for HB NEM {po: 1020}	28,452.86
06/10/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 5/16/24-5/22/24, 2/15/24-2/22/24 and 6/1/23-6/30/23	317,567.23
06/10/2024	Z Lean, Allyn	NEM payout	566.74
06/11/2024	CITY OF BUENA PARK - UUT	May Utility User Tax	84,791.32
06/11/2024	CITY OF HUNTINGTON BEACH - UUT	May Utility User Tax	251,106.04
06/11/2024	CITY OF IRVINE - UUT	May Utility User Tax	118,429.71
06/11/2024	METHOD TECHNOLOGIES (INC)	Mimecast Cyber Security and Resiliency with Archiving{po: 1022}	133.00
06/11/2024	Reveille Inc.	May 2024 OCPA FY Marketing and PR Budget--- {po: 1025}	45,954.02
06/13/2024	Vietnamese American Chamber of Commerce	Level 4: Corporate Membership	2,500.00
06/14/2024	US Bank Interest and Service Charges	Analysis Service Charge	5,840.44
06/17/2024	Amperon	Software development completed June 2024 {PO: 1036}	52,500.00
06/17/2024	ARTHUR J. GALLAGHER & CO. INSURANCE, INC	Cyber, Directors & Officers, Commercial Package Insurance - 6/3/24 - 6/3/25	86,062.73
06/17/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 5/23/24-5/30/24 and 2/1/24-2/29/24	37,286.79
06/17/2024	Calpine Energy Services L.P.	May Capacity	309,750.00
06/17/2024	Employers Preferred Ins. Co	Workers compensation from 6/3/24 - 6/3/25	5,169.00
06/17/2024	LBA IV-PPI, LLC	Monthly Rent \$19,000 per month (Ends August 2024) {PO:1030}	19,000.00
06/17/2024	Morales Sandoval, Nataly	Mileage reimbursement,	51.12

Orange County Power Authority
PAYMENTS ISSUED APRIL 1, 2024 THROUGH JUNE 30, 2024

<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
06/17/2024	Orange County Printing Company	100% Renewable Letter (po:1007)	350.52
06/17/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 5/23/24-5/22/24, 2/23/24-2/29/24, 8/1/22-8/31/22 and 5/1/22-5/31/22	205,867.62
06/17/2024	United Language Group, Inc.	OCPA Flip the Switch Commercial Script Translation	1,072.50
06/17/2024	US Bank Interest and Service Charges	Line of Credit - Southern California	9,079.58
06/17/2024	US Bank Interest and Service Charges	Line of Credit - Shell	13,270.83
06/18/2024	US Bank Interest and Service Charges	Line of Credit - Southern California Edison	7,604.17
06/18/2024	We Connect, Inc.	50% deposit for Security and Cable Installation (po:1037)	23,829.63
06/20/2024	Best Best & Krieger	May 2024 - Huntington Beach Withdrawal (po: 1002)	998.50
06/20/2024	Best Best & Krieger	May 2024 - Regulatory CPUC (po: 1002)	2,628.00
06/20/2024	Best Best & Krieger	May 2024 - County Withdrawal (po: 1002)	2,988.00
06/20/2024	Best Best & Krieger	May 2024 - Public Records Requests (po: 1002)	3,862.50
06/20/2024	Best Best & Krieger	May 2024 - Financial/Power Procurement (po: 1002)	6,183.50
06/20/2024	Best Best & Krieger	May 2024 - General Counsel (po: 1002)	9,365.00
06/20/2024	Powerex	June RECs	79,166.67
06/20/2024	Southern California Edison	May Capacity	514,621.70
06/20/2024	Southern California Edison (Non-Energy)	Collateral deposit	30,000.00
06/21/2024	ABM Industry Groups, LLC	July parking	840.00
06/21/2024	California Community Choice Association	Quarterly Invoice for newly approved 2024 SCE ERRA July-September 2024Case Management Special Assessment (April 2024 -June 2024)	7,468.00
06/21/2024	California Community Choice Association	Quarterly Invoice for SCE GRC Case Management Special Assessment July-September 2024	7,200.00
06/21/2024	Clean Peaks Energy Services, LLC	Consultant services - May 2024 - (po:1027)	13,025.00
06/21/2024	Equus Energy Group LLC	March 2024 broker fees - Counter Party SDG&E	9,300.50
06/21/2024	Friedman, Gabriele	May expense reimbursement	975.31
06/21/2024	Golden Communications Inc	Monthly Managed Web Services, and Additional Labor - May 2024 (po: 1032)	199.00
06/21/2024	High Desert Power Project LLC	May Capacity	625,000.00
06/21/2024	Lincoln Financial Group	6/21/24 Retirement debit 457B	6,558.08
06/21/2024	Lincoln Financial Group	6/21/24 Retirement debit 401A	19,440.52
06/21/2024	Pacific Energy Advisors Inc.	May 2024 - Monthly Services (po: 1008)	46,207.15
06/21/2024	Reveille Inc.	Research - Online/Telephone Surveys - Initial 50% Invoice - July 2024 -- (po: 1025)	43,000.00
06/21/2024	SDI PRESENCE LLC	April Maintenance contract	5,250.00
06/21/2024	SDI PRESENCE LLC	April service fee	4,862.00
06/21/2024	The Energy Authority Inc. (Service Fees)	May Resource Management Monthly Fees (PO:1011)	15,131.70
06/21/2024	The Energy Federation Inc.	Orange County Marketplace - customer correspondence (po:1026)	13.00
06/24/2024	California ISO (Settlement Invoices) CAISO	CAISO CRR period for 5/01/24-5/31/24 and 6/1/24-6/6/24	108,508.86
06/24/2024	Constellation Energy Generation, LLC	April energy purchases	3,559,201.20
06/24/2024	Marsh Landing, LLC	May Capacity Purchases	685,475.00
06/24/2024	Morgan Stanley Capital Group	February 2024 RECs	3,326,252.60
06/24/2024	Shell Energy North America	April Energy	5,366,664.78
06/24/2024	Shell Energy North America	April Capacity	504,500.00
06/24/2024	Sunrise Power Company LLC	May capacity purchase	1,906,250.00
06/24/2024	The Energy Authority Inc. (CAISO and ENERGY)	CAISO period 5/31/24 - 6/6/24 & 3/1/24 - 3/7/24	56,287.92
06/26/2024	BizNet Partner	Diversity Biz Expo - 2024	250.00
06/26/2024	BRAUN BLAISING & WYNNE, P.C.	May - Fractional share of the Joint CCA BioMAT Invoice	194.99
06/26/2024	Doerschel and Associates, LLC	Consultant AV/TV project for board room	9,600.00
06/26/2024	Maher Accountancy	June 2024 - Treasurer and Accounting Services (PO:1031)	21,000.00
06/26/2024	Mercer Inc.	May 2024 - professional consulting services related to OCPA Board of Directors meeting prep, attendance and follow-up	4,250.00
06/26/2024	Orange County Hispanic Chamber of Commerce	Annual membership dues	1,500.00
06/26/2024	Orange County Printing Company	100% Renewable Letter (po:1007)	97.95
06/26/2024	Southern California Edison (Non-Energy)	May service fees	12,364.84
06/26/2024	Southern California Edison (Non-Energy)	March service fees	43,533.24
06/26/2024	Southern California Edison (Non-Energy)	April service fees	46,330.67
06/26/2024	Tammy Kim	May expense reimbursements	317.54
06/26/2024	The Energy Federation Inc.	May Rebate - OCPA (po:1026)	246.00
06/26/2024	United States Postal Services (Trust/EPS Account)	Postage added to USPS Account	25,000.00
06/26/2024	We Mail For You Inc.	Promotion purchases	1,490.34
06/26/2024	Z Choe, David	NEM Payout	235.59
06/26/2024	Z Nguyen, Thuan	NEM Payout	250.39
06/26/2024	z Paustell, Cody	NEM Payout	204.05
06/26/2024	Z, Quiroz, Theresa	NEM Payout	304.08
06/27/2024	AREVON ENERGY (Townsite Solar)	May 2024 Townsite RECs	1,788,150.00
06/27/2024	Igoe (Med-iBank)	Medical and/or Dependent Care FSA Monthly Participation Fee	220.00
06/28/2024	Grace Orchard Energy Center (Nextera)	Collateral posting	3,060,750.00
		SUBTOTAL	86,018,227.15
4/5/2024		March 16 - 31 -Salaries, Wages, Fringe Benefits	62,546.36
4/5/2024		March 16 - 31 - Payroll Taxes	18,528.58
4/5/2024		March 16 - 31 -Paychex Service Fee	203.50
4/18/2024		April 1 - 15 -Paychex Service Fee	385.30
4/18/2024		April 1 - 15 -Salaries, Wages, Fringe Benefits	69,253.33
4/18/2024		April 1 - 15 - Payroll Taxes	20,598.94
5/3/2024		April 16 - 30 -Paychex Service Fee	275.25
5/3/2024		April 16 - 30 - Payroll Taxes	18,850.03
5/3/2024		April 16 - 30 -Salaries, Wages, Fringe Benefits	63,187.44
5/20/2024		May 1 - 15 -Paychex Service Fee	491.91
5/20/2024		May 1 - 15 - Payroll Taxes	20,880.05
5/20/2024		May 1 - 15 -Salaries, Wages, Fringe Benefits	69,708.87
6/5/2024		May 16 - 31 - Payroll Taxes	19,972.10
6/5/2024		May 16 - 31-Salaries, Wages, Fringe Benefits	65,478.58
6/5/2024		May 16 - 31 -Paychex Service Fee	275.25
6/20/2024		June 1-15 -Paychex Service Fee	498.19
6/20/2024		June 1-15 -Salaries, Wages, Fringe Benefits	70,154.76
6/20/2024		June 1-15 - Payroll Taxes	20,996.65
		SUBTOTAL	522,285.09

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 8.5

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Chief Executive Officer

Subject: Amendment to 457(b) Deferred Compensation Plan

Date: October 15, 2024

RECOMMENDATION

Approve an amendment and election form for OCPA's 457(b) deferred compensation plan pursuant to recent changes in federal law, and authorize the Chief Executive Officer or Chief Financial Officer to complete and execute the amendment and election form.

BACKGROUND

OCPA provides a deferred compensation plan established under Internal Revenue Code section 457(b), which allows OCPA employees to defer compensation into a personalized retirement plan. A plan amendment is required to comply with the federal Setting Every Community Up for Retirement Enhancement Act of 2019 (SECURE Act) and the Coronavirus Aid, Relief, and Economic Security Act of 2020 (CARES Act). The SECURE Act and CARES Act contain both mandatory and optional provisions.

Lincoln Financial Group, OCPA's 457(b) plan administrator, has provided OCPA with a proposed amendment that requires OCPA's approval. OCPA has until December 31, 2025 to amend the plan in order to comply with the laws and take advantage of the benefit changes permitted by these laws.

The draft amendment is in line with the mandatory changes of the cited statutes, which are: (1) updating the required minimum distribution rules; (2) protecting a participant's right to direct a trustee-to-trustee transfer of their account balance to an individual retirement account (IRA) or other qualified plan with lifetime income investment options in the event the plan ceases to provide such an option; and (3) update the rollover rules to allow for the rollover of a participant's qualified plan loan offset.

The amendment also allows OCPA to elect certain the optional changes authorized by the SECURE Act and CARES Act. Staff proposes that OCPA elect the following two optional changes, which increase the flexibility that a participant has to take in-service withdrawals:

1. In-service withdrawals for birth or adoption; and
2. Lowering the age for in-service withdrawals from 70 to 59½.

FISCAL IMPACT

There is no fiscal impact.

ATTACHMENTS

Proposed Amendment and Election Form for the Code Section 457(b) Deferred Compensation Plan to Comply with the CARES Act, Miners Act, and SECURE Act

**AMENDMENT AND ELECTION FORM
FOR THE
CODE SECTION 457(b) DEFERRED COMPENSATION PLAN
TO COMPLY WITH
THE CORONAVIRUS AID, RELIEF AND ECONOMIC SECURITY ACT ("CARES ACT"),
THE BIPARTISAN AMERICAN MINERS ACT OF 2019 ("MINERS ACT"),
AND THE
SETTING EVERY COMMUNITY UP FOR RETIREMENT ENHANCEMENT ACT OF 2019 ("SECURE ACT")
AS ESTABLISHED BY THE FURTHER CONSOLIDATED APPROPRIATIONS ACT 2020**

Plan Name: OCPA 457(b) Plan

Adoption of this interim amendment (the "Amendment") is intended as good-faith compliance with certain provisions of the Coronavirus Aid, Relief and Economic Security Act ("CARES Act"), the Bipartisan American Miners Act of 2019 ("Miners Act"), and The Setting Every Community Up for Retirement Enhancement Act of 2019 ("SECURE Act") as established with the enactment of the Further Consolidated Appropriations Act 2020. This Amendment supersedes any conflicting provisions of the Code Section 457(b) Deferred Compensation Plan, administrative policy, funding policy, and/or any previously-adopted "good faith" amendment of the same subject matter, as applicable.

This Amendment is made in "good faith" and provides both explanation and election of certain provisions. With respect to the Miners Act, the SECURE Act and the CARES Act, the deadline to adopt this amendment and any such date or dates identified in this Amendment may be extended by official notice, announcement, or other capacity, as promulgated by the Department of the Treasury.

Distribution from the Plan

Definitions and Rules Relating to Designated Beneficiaries. Effective for Participants who die after December 31, 2021, the terms below have the following meanings as they relate to required minimum distributions under Code Section 401(a)(9) and the determination of beneficiary under Code Section 401(a)(9)(E):

- (a) **Designated Beneficiary.** The term *Designated Beneficiary* means any individual designated as a Beneficiary by the Participant (or surviving Spouse).
- (b) **Eligible Designated Beneficiary.** The term *Eligible Designated Beneficiary* means any Designated Beneficiary, with respect to the Participant, who is (1) the surviving Spouse of the Participant; (2) subject to (c) below, a child of the Participant who has not reach the age of 21; (3) disabled; (4) a chronically ill individual (within the meaning of Code Section 7702B(c)(2), except that the requirements of subparagraph (A)(i) thereof shall only be treated as met if there is a certification that, as of such date, the period of inability described in such subparagraph with respect to the individual is an indefinite one which is reasonably expected to be lengthy in nature); or (5) an individual not described in any of the preceding subclauses who is not more than 10 years younger than the Participant. The determination of whether a Designated Beneficiary is an Eligible Designated Beneficiary shall be made as of the date of death of the Participant.
- (c) **Special Rule for Children.** Subject to Code Section 401(a)(9)(F), an individual described at (b)(2) above shall cease to be an Eligible Designated Beneficiary as of the date the individual reaches the age of 21 and any remainder of the portion of the individuals' interest to which subparagraph (b) above applies shall be distributed within 10 years after such date.

Modifications to Required Minimum Distribution Rules. Required minimum distributions are hereby revised according to Code Section 401(a)(9)(H) and generally apply to Participants who die after December 31, 2021, and to any Beneficiary of a Participant's Designated Beneficiary who died after December 31, 2019, (when the Participant died before January 1, 2022). In such case, the Participant's Designated Beneficiary shall be treated as an Eligible Designated Beneficiary for purposes of Code Section 401(a)(9)(H)(ii). Where a Participant dies before the distribution of such Participant's entire interest, the following shall apply:

- (a) **In General.** Except in the case of a Beneficiary who is not a Designated Beneficiary, Code Section 401(a)(9)(B)(ii) shall be applied by substituting "10 years" for "5 years" and shall apply whether or not required distributions of the Participant's interests have begun according to Code Section 401(a)(9)(A).
- (b) **Exception for Eligible Designated Beneficiary.** The application of Code Section 401(a)(9)(B)(iii) where a Participant dies after distribution has begun but before the entire interest has been distributed and where the exception to the 5-year rule for certain amounts payable over the life of the Designated Beneficiary may apply, shall apply only in the case of an Eligible Designated Beneficiary.

Effective April 1, 2022, the Participant or Eligible Designated Beneficiary may elect to apply either the 10-year rule or the life expectancy rule to determine the required minimum distributions when the Participant dies before his/her Required Beginning Date. For an Eligible Designated Beneficiary who is the surviving Spouse of the Participant, if no election is timely made, the life expectancy rule applies. For an Eligible Designated Beneficiary who is other than the surviving Spouse of the Participant, if no election is timely made, the 10-year rule applies.

- (c) **Rules Upon Death of Eligible Designated Beneficiary.** If an Eligible Designated Beneficiary dies before the portion of the Participant's interest to which this subparagraph applies is entirely distributed, the exception noted at (b) above shall not apply to any Beneficiary of such Eligible Designated Beneficiary and the remainder of such portion shall be distributed within 10 years after the death of such Eligible Designated Beneficiary.
- (d) **Special Rule in Case of Certain Trusts for Disabled or Chronically Ill Beneficiaries.** In the case of an "applicable multi-beneficiary trust", if under the terms of the trust (i) it is to be divided immediately upon the death of the Participant into separate trusts for each Beneficiary, or (ii) no individual (other than an Eligible Designated Beneficiary described in Code Section 401(a)(9)(E)(ii)(III) or (IV)) has any right to the Participant's interest in the Plan until the death of all such Eligible Designated Beneficiaries with respect to the trust, for purposes of a trust described at (i) herein, clause (b) above shall be applied separately with respect to the portion of the Participant's interest that is payable to any Eligible Designated Beneficiary described in Code Section 401(a)(9)(E)(ii)(III) or (IV); and for purposes of a trust described at (ii) herein, Code Section 401(a)(9)(B)(iii) shall not apply to the distribution of the Participant's interest and any Beneficiary who is not an Eligible Designated Beneficiary shall be treated as a Beneficiary of the Eligible Designated Beneficiary upon the death of such Eligible Designated Beneficiary. For purposes of this paragraph, "applicable multi-beneficiary trust" means a trust which has more than one beneficiary, all of the Beneficiaries of which are treated as Designated Beneficiaries for purposes of determining the distribution period pursuant to this paragraph, and where at least one of the Beneficiaries of which is an Eligible Designated Beneficiary described at Code Section 401(a)(9)(E)(ii)(III) or (IV).

Required Beginning Date for Mandatory Distributions. Effective for Participants who attain age 70½ in calendar year 2020, or thereafter, the term *Required Beginning Date* means the April 1 of the calendar year following the later of the calendar year in which the Participant attains age 72 or retires due to Severance from Employment.

Distribution from the Plan

In-Service Withdrawals for Birth or Adoption. If selected, a Participant may request an in-service distribution in connection with the qualified birth or adoption of a child who has not attained age 18 (excluding a Spouse's child) or a child who is physically or mentally incapable of self-support, regardless of age. For this purpose, a qualified birth or adoption distribution ("QBAD") means a distribution to a Participant with respect to any child or eligible adoptee who meets the terms above, and for which the Participant includes the name, age, and the taxpayer identification number of the child or eligible adoptee on the Participant's tax return for the taxable year in which the distribution is made.

Any such distribution made under this provision may be made in Plan Years beginning after December 31, 2019, will not be

subject to the penalty tax under Code Section 72(t), is not subject to mandatory withholding under Code Section 3405, is not treated as an eligible rollover distribution for purposes of the direct rollover rules of Code Section 401(a)(31), and must be made within the 1-year period following the birth of such child or the legal adoption of a child is finalized. The maximum amount available per individual per child is \$5,000 from all plans maintained by the Employer (and any member of any controlled group which includes the Employer).

If the Plan permits Rollover Contributions and such Participant is eligible to make a Rollover Contribution at the time of the request, a Participant may recontribute a QBAD (or portion thereof) as if it were a direct trustee-to-trustee transfer of an Eligible Rollover Distribution as provided by Code Section 402(c)(4). If the Plan does not permit Rollover Contributions, or the Participant is not eligible to make a Rollover Contribution at the time of the request, such Participant may rollover a QBAD to an Eligible Retirement Plan in which the Participant is a beneficiary and to which a rollover can be made as provided by Code Sections 402(c), 403(a)(4), 403(b)(8), 408(d)(3), or 457(e)(16), as applicable.

A QBAD is not related to any other provision or reason that may or may not permit in-service distributions from the Plan. When determining the Participant's eligibility for a QBAD, the Plan Sponsor or Administrator may rely on reasonable representations from the Participant, unless the Plan Sponsor or Administrator has actual knowledge to the contrary.

- ☒ Distribution made from the Plan on account of birth, adoption, or placement of a child is hereby adopted effective April 1, 2022.

In-Service Withdrawals. Effective as of the date adopted (in no event earlier than the Plan Year beginning after December 31, 2019 and no later than the last day of the Plan Year in which effective), the age limit for in-service withdrawals is decreased from no less than age 70½ to no less than age 59½. No distribution may be made while employed (other than any portion thereof which is attributable to Rollover Contributions) prior to age 59½.

- ☒ Effective April 1, 2022, a Participant who has reached age 59½ (*cannot be earlier than age 59½*) and who has not yet terminated employment may elect to receive a distribution of his or her Vested Account Balance.

Portability of Lifetime Income Options. Effective with Plan Years beginning after December 31, 2019, in the case where a lifetime income investment is no longer authorized to be held as an investment option under the Plan, the Administrator of the Plan may during the 90-day period before such lifetime income investment option becomes unavailable under the Plan, allow affected Participants to make a direct trustee-to-trustee transfer to another employer-sponsored retirement plan or an IRA of any eliminated lifetime income investments or request an in-service distribution of any such lifetime income investment in the form of a qualified plan distribution annuity.

Rollover Rules for Qualified Plan Loan Offset Amounts. The Plan is hereby amended for Section 1.402(c)-3 affecting plan loan offset amounts, including qualified plan loan offset amounts, distributed on or after January 1, 2021, unless applied earlier to distributions made on or after August 20, 2020.

Unless specifically excluded, an Eligible Rollover Distribution means any distribution to a Participant (or to a Spouse Beneficiary) of all or any portion of the balance to the credit of the Employee in a Qualified Plan, including a distribution of a "qualified plan loan offset amount" (QPLO). For this purpose, a QPLO amount means a distribution that occurs when, under the Plan terms governing the loan, the balance in the Participant's Account is reduced or offset upon a Participant's severance from employment or request for distribution, in order to repay an outstanding or defaulted loan, but does not include a deemed distribution under Code Section 72(p). Any such amount that does not exceed the plan loan offset amount may be rolled over by the Participant (or Spouse Beneficiary) to an Eligible Retirement Plan by the individual's tax filing due date (plus extensions) for the taxable year in which the offset occurs unless the plan offset amount fails to be an Eligible Rollover Distribution for another reason. This extended period in which to complete a rollover of the QPLO amount will apply even if such taxpayer does not request an extension to file and instead files his or her return by the unextended tax filing due date.

For this purpose, a "QPLO" is a plan loan offset amount that is treated as a distribution to a Participant or Beneficiary solely by reason of either the termination of the Employer's Qualified Plan, or the failure to meet the repayment terms of the loan because of the Participant's severance from employment, provided such loan met the requirements of Code Section 72(p)(2) immediately prior to the termination of the Employer's Qualified Plan or the Participant's severance from employment, as applicable. A QPLO amount is treated as distributed from a Qualified Plan to a Participant or Beneficiary solely by reason of the failure to meet the Plan loan repayment terms because of severance from employment if the plan loan offset (i) relates to a failure to meet the repayment terms of the plan loan, and (ii) occurs within the period beginning on the date of the employee's severance from

employment and ending the first anniversary of that date.

CARES Act Provisions

Required Minimum Distributions (RMDs). All distributions from the Plan will be determined and made in accordance with the Regulations under Code Section 401(a)(9) and the minimum distribution incidental benefit requirement of Code Section 401(a)(9)(G). Notwithstanding the provisions of the Plan to the contrary, a Participant or Beneficiary who would have been required to receive a required minimum distributions-in calendar year 2020 but for the enactment of Code Section 401(a)(9)(I) ("2020 RMDs"), and who elected to receive the RMD based on scheduled installments received the 2020 RMD, unless the Participant elected not to receive it. All other Participants received the 2020 RMD only if a request was submitted to the Plan Administrator. If no request was made, the 2020 RMD was not distributed. For Beneficiaries of deceased Participants, calendar year 2020 will not be counted as part of the five (5) year period during which they must take a distribution.

- ☒ A Participant who elected to receive RMDs based on scheduled installments received the 2020 RMD, unless the Participant elected not to receive it. All other Participants received the 2020 RMD only if a request was submitted to the Plan Administrator. If no request was made, the 2020 RMD was not distributed.

Direct Rollovers. Notwithstanding the provisions of the Plan to the contrary, and solely for purposes of applying the direct rollover provisions of the Plan, the additional distributions in 2020 checked below (if any) will be treated as eligible rollover distributions. However, if no election is made below, a direct rollover will be offered only for distributions that would be eligible rollover distributions without regard to Code Section 401(a)(9)(I).

- ☐ 2020 RMDs and Extended 2020 RMDs (as defined above).
- ☒ 2020 RMDs (as defined above) but only if paid with an additional amount that is an eligible rollover distribution without regard to Code Section 401(a)(9)(I).

☐ **Coronavirus-Related Distributions from Retirement Plans.** If elected, the term "coronavirus-related distribution" means any distribution from an eligible retirement plan (as defined by Code Section 402(c)(8)(B)) made on or after the date of the enactment of the CARES Act and before December 31, 2020, (or such later date as the Secretary of the Treasury or its delegate may prescribe) to an individual:

- who is diagnosed with the virus SARS-CoV-2 or with coronavirus disease 2019 (COVID-19) by a test approved by the Centers for Disease Control and Prevention,
- whose spouse or dependent (as defined in Code Section 152) is diagnosed with such virus or disease by such a test, or
- who experiences adverse financial consequences as a result of being quarantined, being furloughed or laid off or having work hours reduced due to such virus or disease, being unable to work due to lack of childcare due to such virus or disease, closing or reducing hours of a business owned or operated by the individual due to such virus or disease, or other factors as determined by the Secretary of the Treasury (or the Secretary's delegate).

The aggregate amount of distributions received by an individual for any coronavirus-related distributions from all plans maintained by the employer (and any member of any controlled group as defined in Code Sections 414(b), (c), (m) or (o) which includes the employer) for any taxable year shall not exceed \$100,000 and Code Section 72(t) shall not apply.

For purposes of Code Sections 401(a)(31), 402(f), and 3405, coronavirus-related distributions shall not be treated as eligible rollover distributions and will therefore not be subject to mandatory withholding. For purposes of making unforeseeable distributions, a coronavirus-related distribution shall be treated as meeting the requirements of Code Sections 401(k)(2)(B)(i), 403(b)(7)(A)(i), 403(b)(11), and 457(d)(1)(A).

An individual who receives a coronavirus-related distribution may, at any time during the 3-year period beginning on the day after the date on which such distribution was received, make one or more contributions in an aggregate amount (not to exceed the amount of such distribution) to an eligible retirement plan of which such individual is a beneficiary and to which a rollover contribution of such distribution could be made under Code Sections 402(c), 403(a)(4), 403(b)(8), 408(d)(3), or 457(e)(16), as

the case may be. If such contribution is made with respect to a coronavirus-related distribution from an eligible retirement plan other than an individual retirement plan, then the individual shall, to the extent of the amount of the contribution, be treated as having received the coronavirus-related distribution in an eligible rollover distribution (as defined in Code Section 402(c)(4)) and as having transferred the amount to the eligible retirement plan in a direct trustee to trustee transfer within 60 days of the distribution. In the case of any coronavirus-related distribution, unless the taxpayer elects not to have this paragraph apply for any taxable year, any amount required to be included in gross income for such taxable year shall be so included ratably over the 3-taxable-year period beginning with such taxable year.

☐ **Expanded Loan Provisions.** If elected, in the case of any loan from a qualified employer plan (as defined under Code Section 72(p)(4)) to a qualified individual (as defined at Section 1 above) made during the 180-day period beginning on the date of the enactment of the CARES Act (or such later date as the Secretary of the Treasury or its delegate may prescribe), clause (i) of Code Section 72(p)(2)(A) shall be applied by substituting “\$100,000” for “\$50,000”, and clause (ii) of such section shall be applied by substituting “the present value of the nonforfeitable accrued benefit of the employee under the plan” for “one-half of the present value of the nonforfeitable accrued benefit of the employee under the plan”.

☐ If elected, in the case of a qualified individual with an outstanding loan (on or after the date of the enactment of this Act) from a qualified employer plan with a due date for any repayment with respect to such loan occurring during the period beginning on the date of the enactment of this Act and ending on December 31, 2020, such due date shall be delayed for 1 year (or such later date as the Secretary of the Treasury or its delegate may prescribe), any subsequent repayments with respect to any such loan shall be appropriately adjusted to reflect the delay in the due date and any interest accruing during such delay. In determining the 5-year period and the term of a loan under subparagraph (B) or (C) of Code Section 72(p)(2), the period described herein shall be disregarded.

Signature of Sponsoring Employer

The Plan is hereby amended, as indicated above, and includes by reference all other relevant provisions of the SECURE Act, effective January 1, 2022, and as of the dates indicated herein.

Signature _____ Title _____

Print Name Joe Mosca Date _____



CARES/SECURE Acts Interim Amendment

Frequently asked questions (FAQ)

This frequently asked questions (FAQ) document explains the provisions of the final regulations as enacted by the Bipartisan American Miners Act of 2019 (Miners Act); Coronavirus Aid, Relief, and Economic Security Act (CARES Act); and the Setting Every Community Up for Retirement Enhancement Act of 2019 (SECURE Act). Please review this document for answers to questions you may have about the adoption of the CARES/SECURE Acts Interim Amendment (the "Interim Amendment") applicable to your retirement plan.

Q1. What does the CARES/SECURE Acts Interim Amendment cover?

A1. The Interim Amendment covers changes made by recent legislation as outlined above. The recent legislation includes both mandatory and optional provisions, including, but not limited to:

SECURE Act – Including Miners Act

- **Modification of required minimum distribution rules (mandatory):** The final regulations have made modifications to the rules about required minimum distributions (RMDs) beginning after December 31, 2019. Modifications include:
 - A change in RMD rules for designated beneficiaries:
 - **10-year rule:** Non-spousal beneficiaries can no longer elect lifetime payments. Accounts must be distributed over a maximum period of 10 years. An exception applies to certain non-spousal beneficiaries.
- **Qualified birth or adoption distributions (QBADs) (optional):**
 - A participant may request a distribution of up to \$5,000 per child, across all plans sponsored by an employer, within one year after a qualified birth or adoption.
 - These distributions are not subject to the 10% penalty tax and are not treated as an eligible rollover distribution. A QBAD can be recontributed at any time.
- **In-service distribution age (optional):**
 - The plan may allow for in-service distributions upon attainment of age 59½, effective for plan years beginning after December 31, 2019.

CARES Act

- **Coronavirus-related distributions and loans from the plan (optional):**
 - Your plan may have allowed Coronavirus-related distributions (CRDs) to participants without regard to certain distribution restrictions otherwise applicable under your plan.
 - A distribution could be considered a CRD if the distribution was made after January 1, 2020 and before December 31, 2020.
 - A CRD may have been made to a participant, or their spouse, that was diagnosed with COVID-19 or who experienced certain adverse financial consequences as a result COVID-19.

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- CRDs were limited to \$100,000 per participant from all plans the employer sponsors.
- CRDs may be repaid as a rollover contribution at any time within three years beginning on the date the CRD was received.
- Special loan rules available if elected by plan sponsor.
 - The loan limit was increased to \$100,000 for the 180-day period beginning March 27, 2020.
 - The loan repayment date may have been delayed up to one year.
- Required minimum distributions (RMDs) for 2020.
 - 2020 RMD payments were not required. This included payments due for 2019, provided the payment was not already made by December 31, 2019.
 - If a participant took their RMD in 2020, they may treat that distribution as an eligible rollover distribution.

Q2. When do these changes take effect?

A2. The optional provisions in this Interim Amendment were effective as of the date requested or otherwise administratively feasible. Mandatory provision effective dates are noted earlier under Q1/A1.

Q3. We also sponsor a 403(b) plan. We received the CARES/SECURE Acts Interim Amendment for the 403(b) plan last year; doesn't that cover both plans?

A3. No, a CARES/SECURE Acts Interim Amendment must be adopted for **each plan** you sponsor. The Interim Amendment amends your plan document to cover provisions included in the applicable legislation.

Q4. I have already signed and returned an operational checklist. Why do I need to sign the Interim Amendment as well?

A4. When legislation, such as the CARES Act and SECURE Act, is passed, there is a period of time when a plan sponsor may operate under the new provisions, with the understanding that the new provisions will be formally adopted under the subsequent corresponding Interim Amendment. Use of an operational checklist, while standard industry practice, **does not** constitute a formal Interim Amendment; such checklists are used to capture your **operational** elections in the interim between when legislation is passed and the availability of formal interim amendments.

Q5. Does this Interim Amendment contain provisions from the SECURE 2.0 legislation?

A5. No. This Interim Amendment only contains provisions from the pieces of legislation noted above. A separate Interim Amendment for SECURE 2.0 provisions will be provided at a later date in accordance with IRS deadlines applicable to that legislation.

Q6. Do any of the documents included need to be provided to plan participants?

A6. No, Summary of Material Modification (SMM) requirements do not apply to 457(b) governmental plans.

Q7. Do any of the documents included need to be returned to Lincoln?

A7. As the sponsor of a 457(b) governmental plan, you must sign and date the Interim Amendment. Please return a signed and dated copy to Lincoln prior to December 31, 2024.

Q8. If I have questions about this Interim Amendment or related materials, who should I contact?

A8. If you have questions about the information provided, please contact your Lincoln account manager.

Important note:
While Lincoln has provided this information for consideration, we may not provide, and are not providing, legal or tax advice. We strongly recommend that you consult with your own legal counsel and/or tax professional to determine the applicability of these new rules.

Not a deposit
Not FDIC-insured
Not insured by any federal government agency
Not guaranteed by any bank or savings association
May go down in value

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ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 8.6

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Chief Executive Officer
Nicholaus Norvell, Interim General Counsel

Subject: PUBLIC RECORDS ACT REPORT

Date: October 15, 2024

RECOMMENDATION

Receive and file.

BACKGROUND

As part of its February 2023 report, the State Auditor recommended that OCPA report to the Board of Directors no less than quarterly on: (1) the number of public records requests received, closed, and pending; (2) the average time OCPA took to respond to those requests; and (3) the reasons for withholding or redacting requested records, if applicable. A previous report was provided at the June 18, 2024 meeting, covering the period March 15, 2024 through June 12, 2024.

Below is a report covering the period from June 13, 2024 through October 9, 2024.

Requests Received	9
Requests Closed	8
Requests Pending	1
Determination or Extension Letters Provided within 10 Days	Yes
Average Calendar Days to Fully Complete Closed Requests	19.6
Public Records Act Exemptions Applied <i>(Citations to Government Code unless otherwise noted)</i>	Public disclosure of financial identification information, tax identification numbers, banking account numbers, and unique passwords could promote financial fraud and could compromise the financial security of the business or organization to which the financial information belongs. Therefore, the public

	interest served in withholding the redacted information clearly outweighs any public interest served in disclosure pursuant to Government Code § 7922.000. • Personnel, medical, or similar files, are exempt as disclosure would constitute an unwarranted invasion of personal privacy pursuant to Government Code §7927.7002. • The home addresses, home telephone numbers, cell phone numbers and birth dates of agency employees are exempt as disclosure would constitute an unwarranted invasion of privacy pursuant to Government Code §7928.3003. • In order to protect against the risk of identity theft, Government Code §7922.2004 requires local agencies to redact social security numbers from records before disclosing them to the public; Public disclosure of the redacted personal information, such as personal phone numbers, email addresses and addresses, would constitute an unwarranted invasion of personal privacy. Therefore, the public interest served in withholding the redacted information clearly outweighs any public interest served in disclosure pursuant to Government Code § 7922.000.
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ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 8.7

To: Orange County Power Authority Board of Directors

From: Saul Viramontes, Management Analyst

Approved By: Joe Mosca, Chief Executive Officer

Subject: OCPA 2024 Strategic Plan Progress Update

Date: October 15, 2024

RECOMMENDED ACTION

Receive and file.

BACKGROUND

Consistent with Orange County Power Authority's (OCPA) strategic planning process, which began earlier this year and was presented to the Board of Director's (Board) via Workshop on May 21, 2024, staff are presenting a brief update on the progress of the goals and objectives set for FY2024-25.

Attached is a Strategic Plan Progress Tracker, which provides details on the status of each objective and available updates as of September 2024.

FISCAL IMPACT

None

ATTACHMENTS

Attachment A – OCPA 2024 Strategic Plan Progress Tracker

Focus Area:	Enrich and Grow the OCPA Community	Expected Completion Date	Assigned To	Status	Update/Comments
Objective 1	Conduct an annual survey of prospective member agencies' interests and needs.	Q1 2025	Communications & External Affairs	Complete	The annual survey was conducted in August 2024 and results will be processed during September 2024.
Objective 2	Conduct quarterly meetings with policy staff from potential member agencies to discuss strategies to reduce greenhouse gas emissions, promote electrification, and identify funding sources.	Quarterly	Communications & External Affairs	Ongoing+	Regular check-ins with member agency staff and other key stakeholders in policy, electric, or environmental industries.
Objective 3	Host Quarterly Business Roundtables at OCPA to gather insights on programs and offerings that incentivize businesses to endorse the agency.	Quarterly	Communications & External Affairs	In Progress	
Objective 4	Host four community town halls to introduce programs and agency updates.	Quarterly	Communications & External Affairs	In Progress	
Objective 5	Produce webinars on billing, programs, and OCPA general information.	Quarterly	Communications & External Affairs	In Progress	
Objective 6	Engage key stakeholders in prospective member agencies to promote OCPA's mission and benefits to member agencies and customers.	Monthly	Communications & External Affairs	Ongoing+	A Prospective Member City Communications and Public Outreach plan has been developed and is being implemented with Fountain Valley.
Objective 7	Develop and implement a strategy for identifying, educating, and enrolling new member agencies.	Q3 2024	Communications & External Affairs		
Focus Area:	Prioritize Fiscal Sustainability & Affordability	Expected Completion Date	Assigned To	Status	Update/Comments
Objective 1	Maintain strong and stable financial growth by ensuring that OCPA rates are sufficient to generate returns and meet expenses.	Jan-25	Finance & Data Analytics	Ongoing+	Since April 2024, staff has collaborated with our energy counterparties and US Bank to transition the entire \$14.7 million collateral posting requirement from letters of credit to cash posting, reducing financing costs and financial obligations. Additionally, staff has been evaluating potential measures, including deferring revenue from FY2023/24 to FY2024/25 and adjusting OCPA's product offerings, to mitigate customer rate shock due to the projected SCE rate reduction and PCIA increases in January 2025.
Objective 2	Build the Rate Stabilization Reserves Fund to be in the range of 30-50% of total operating expenses starting FY2024/25.	Jun-24	Finance & Data Analytics	Complete	In June 2024, the Board approved the FY2024/25 OCPA Operating Budget, projecting the Rate Stabilization Reserves Fund (RSF) at 41% of total operating expenses for FY2024/25. For planning purposes, the RSF is projected to range between 37% and 57% of total operating expenses from FY2025/26 through FY2029/30.
Objective 3	Partner with a professional load forecasting consultant to develop and maintain 5-year long-term load forecasting and 15-day short-term load forecast, aiming to improve accuracy and mitigate financial risks.	Q4 2024	Finance & Data Analytics	Complete	In May 2024, OCPA partnered with Amperon, a specialist in risk mitigation through advanced demand forecasting, to develop a 5-year long-term load forecast for FY2024/25 through FY2029/30. This partnership also focuses on creating a short-term load forecast to mitigate financial risks in the day-ahead CAISO market.
Objective 4	Engage with a professional credit rating consultant to develop a planning roadmap aimed at obtaining a credit rating in 2027.	Q1 2025	Finance & Data Analytics	Complete	In August 2024, staff identified PFM Financial Advisory, a proven and experienced municipal financial advisor, to assist OCPA in developing a roadmap to achieve a credit rating by 2027. Securing an investment-grade credit rating will increase competition among energy procurement counterparties, potentially lowering energy costs. It will also eliminate the \$14.7 million collateral posting requirement, reduce transaction costs, and unlock innovative financing options for future growth and investments.
Objective 5	Create a comprehensive walkthrough of the OCPA Rate Design, aligning it with the projected 12-month revenue requirement for CY2025.	Jan-25	Finance & Data Analytics		

Objective 6	Reassess OCPA's Product Offerings, ensuring the integration of the most cost-effective and appropriate renewable resources.	Q4 2024	Finance & Data Analytics	In Progress	Since July 2024, staff has been evaluating potential changes to OCPA's product offerings to mitigate energy costs due to the sudden increase in renewable energy prices (PCC1). Several scenarios will be presented to the ad-hoc committee for consideration in Q4 2024.
Objective 7	Develop relationships with financial institutions capable of offering prepay structured financing services on Power Purchase Agreements with power suppliers.	Jun-25	Finance & Data Analytics	In Progress	Staff plans to introduce the prepay transaction initiative to the board in October 2024.
Objective 8	Establish a new office location to optimize costs, accommodate the requirements of a public agency, and boost organizational efficiency by maintaining our own secure environment.	Sep-24	Administration	Complete	OCPA has officially moved into new office space at 15310 Barranca Parkway which provides the organization with a new Boardroom, private conference room/meeting space, and more space for the growing team while reducing operational costs.
Objective 9	Partner with cybersecurity professionals leveraging both current and new resources to examine and fortify our technology infrastructure, ensuring protection against evolving threats.	Q2 2025	Administration	In Progress	At our new office space, OCPA has its own network and firewall, reducing the potential for cyber threats. Additionally, staff are meeting with cyber professionals to support the Advanced Metering Infrastructure (AMI) audit requirements which will include penn testing and a review of OCPA's data standards and IT policies.
Focus Area:	Move Toward a More Sustainable Electric Grid	Expected Completion Date	Assigned To	Status	Update/Comments
Objective 1	Implement the first OCPA local generation programs, establishing contracts for developing small-scale distributed storage facilities with a 1-5 megawatt capacity each.	Q1 2025	Power Resources	In Progress	The pilot Feed-in-Tariff program is planned to be deployed in the first quarter of 2025 instead of Q4 of 2024 to ensure alignment with customers’ feedback and assessments.
Objective 2	Establish precise metrics and effective tools to proficiently identify, avoid, and mitigate market and credit risks for OCPA.	Q1 2025	Power Resources	In Progress	The precise metrics will be developed by Q1 of 2025, including surveying industry best practices, baselines, and overall OCPA’s growth objectives.
Objective 3	Create local partnerships with clean technology companies to advance emerging long-term energy storage and technologies.	Q2 2025	Power Resources	In Progress	Ongoing progress on surveying technology companies with a local presence with sustainability and low or potential to lower the overall carbon footprint. Staff will attend RE+ 2024 to further the effort.
Objective 4	Forge partnerships with other CCAs to acquire shared resources, mitigate development risks, and capitalize on economies of scale.	Q4 2024	Power Resources	In Progress	Continued participation with CalCCA’s committees and discussion groups – resource procurement, risk management, compliance, and modeling. In addition, outreach to other CCAs have provided actionable insights; and this will be a continued effort to build relationships and forge partnership in power procurement. Lastly, taking next steps in joining CA Community Power (CCPower) to leverage a larger pool of buying power.
Objective 5	Create a more sustainable electric grid with measurable milestones above California’s renewable energy goals.	Q1 2025	Power Resources	In Progress	Successfully awarded a significant portion of CA RPS-eligible Power Content Category 1 (PCC1) Renewable Energy Credits (RECs) in August 2024 for the calendar year 2025 that provides more certainty for OCPA’s customer 100% product choice while continuing to exceed CA RPS requirements. With the recent softening of market prices along with the development of the Implementation Plan for Fountain Valley, adjusting the expected completion to Q1 of 2025 will better align with the schedule.
Objective 6	Create partnerships with member agencies to identify local development opportunities.	Q1 2025	Power Resources	In Progress	Dovetailing Objective No. 1 to implement a local generation program, OCPA staff is continuing to work on feasibilities and identifying opportunities with member agencies, including locations with high potential. The expected completion date for this Objective is adjusted to Q2 of 2025 to align with the completion of Objective No. 1.
Objective 7	Release at least two (2) long-term solicitations for renewable energy resources.	Q2 2025	Power Resources		With the solicitation RFP issued in March of 2024 for long-term renewable energy and incremental capacity supply, negotiations with the short-listed proposers are ongoing and will evaluate and determine whether one or two additional long-term solicitations should be released by Q2 of 2025 in the subsequent update.

Focus Area:	Raising Awareness of OCPA & Informing People on the Advantages of Clean Energy	Expected Completion Date	Assigned To	Status	Update/Comments
Objective 1	Launch the Community Power Plan (CPP) emphasizing diverse customer engagement, which will support the creation of customer programs in the upcoming years.	Jan-25	Customer Programs	In Progress	The CPP contractor recommendation is going before the Board of Directors on September 17th, 2024. We will kick-off the program in Q4 2024.
Objective 2	Communicate in culturally relevant ways by providing easily accessible information in multiple languages to reach diverse communities.	Monthly	Customer Programs	Ongoing+	Numerous documents and videos have been translated into multiple languages including the latest postcard. OCPA has a relationship with a responsive translation service to support in expanding language access for all relevant materials.
Objective 3	Establish grant opportunities for member agencies and customers to support electrification and energy efficiency.	Jun-25	Customer Programs	Ongoing+	OCPA has been selected to as a sub-grantee for the Equitable Building Decarbonization Direct Install (EBD DI) Program through the California Energy Commission. As a partner on this program, OCPA will promote among under-resourced and low-income communities in member cities the opportunity for residential customers to electrify their homes at no cost.
Objective 4	Continue building positive relationships with multicultural, business, trade, environmental, non-governmental, and community-based organizations.	Monthly	Communications & External Affairs	Ongoing+	Moreover, electrification and energy efficiency programs will be researched as part of the Community Power Plan.
Objective 5	Continue building relationships with media outlets, creating a steady drumbeat of news around milestones, and sustaining balanced and positive stories.	Monthly	Communications & External Affairs	Ongoing+	OCPA is a member of many chambers including most multicultural and municipal chambers that overlap our customers. Meetings with multicultural organizations happen monthly, most recently with the South Coast Chinese Cultural Association and the Vietnamese Chamber of Fountain Valley.
Objective 6	Conduct tracking surveys annually in July 2024, 2025, and 2026, to measure awareness and perceptions.	Q3 2024	Communications & External Affairs	Complete	A list of media contacts has been developed and is continuously evolving. We continue outreach to local media outlets to provide deskside updates on OCPA.
Objective 7	Develop a sustained outreach program for elected officials and their staff.	Q1 2025	Communications & External Affairs	In Progress	The annual survey was conducted in August 2024 and results will be processed during September 2024.
Objective 8	Develop and implement a Supplier Diversity Plan that encourages doing business with OCPA and promotes diversity and inclusion for all OCPA communities.	Q1 2025	Communications & External Affairs	In Progress	OCPA is represented at many local small business and supplier diversity forums to broaden reach and provide information on ways to work with us. Activities include tabling at regional procurement days, attending conferences, and meeting with small business owners to explore services and partnerships.
Objective 9	Create and implement an outreach plan re-engaging customers who previously opted out to encourage re-enrollment of at least 2% of non-OCPA customers.	Q1 2025	Communications & External Affairs	In Progress	
Focus Area:	Strengthen Advocacy Efforts to Bolster Community Power & Amplify OCPA's Voice	Expected Completion Date	Assigned To	Status	Update/Comments
Objective 1	Ensure OCPA's policy platform aligns with organizational objectives and strategic priorities.	Jan-25	Regulatory, Legislative, & Policy		
Objective 2	Engage a wide range of stakeholders in developing and updating the OCPA Policy Platform.	Jan-25	Regulatory, Legislative, & Policy		
Objective 3	Enhance OCPA's legislative and regulatory advocacy efforts by developing an advocacy roadmap to engage with key stakeholders and legislators to ensure outcomes that are consistent with OCPA's strategic goals.	Jun-25	Regulatory, Legislative, & Policy	In Progress	
Objective 4	Conduct at least six high-impact advocacy meetings with key legislators and stakeholders.	Annually	Regulatory, Legislative, & Policy	Scheduled	February - Sacramento March - Washington D.C. June - Assembly member Cottie Petrie-Norris October, Washington D.C.
Objective 5	Develop and implement a regulatory monitoring framework to ensure all departments are consistently informed about regulatory changes and their implications.	Jun-25	Regulatory, Legislative, & Policy	In Progress	

Focus Area:	Build an Exceptional Team	Expected Completion Date	Assigned To	Status	Update/Comments
Objective 1	Recruit Chief Operations Officer and all open positions in the 2024/2025 FY approved staffing plan.	Jun-25	Administration /Human Resources	In Progress	Four (4) recruitments are in progress with most of them reviewing final candidates. COO recruitment is the only approved position outstanding.
Objective 2	Expand employee professional development to include briefings with all OCPA teams for new staff and make learning sessions available to other team members to encourage continued collaboration.	Quarterly	Administration /Human Resources	Ongoing+	In June 2024, staff received two comprehensive foundational trainings related to the western energy grid, energy portfolio considerations, state Renewable Portfolio Standards program, and the day ahead and real-time markets.
Objective 3	Foster high employee engagement by establishing quarterly team-building opportunities for the OCPA team.	Quarterly	Administration /Human Resources	Ongoing+	Staff and Board members came together for a Welcome BBQ on the first day at our new office to celebrate the large milestone and reflect on the impact we have made as an organization.
Objective 4	Hold an annual OCPA team offsite meeting to encourage continued planning, collaboration, and learning.	Q3 2024	Administration /Human Resources	In Progress	In development, targetting November 2024.
Objective 5	Develop a recognition and awards platform for identifying individuals and organizations making significant contributions to sustainability efforts in the community, allowing OCPA to recognize and celebrate local accomplishments.	Q4 2024	Administration	In Progress	Staff are developing criteria and reviewing submissions for OCPA's first community impact awards.

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.1

To: Orange County Power Authority Board of Directors

From: Jacquie Henderson, Director of Communications and External Affairs

Approved By: Joe Mosca, Chief Executive Officer

Subject: OCPA TRACKING SURVEY 2024 RESULTS

Date: October 15, 2024

RECOMMENDATION

Receive and file.

BACKGROUND

Orange County Power Authority (OCPA) commissioned its first survey of 1,800 registered voters in Orange County from August 2–16, 2023 to test awareness and perception of OCPA, as well as messaging to help inform communications. Recently, the survey was conducted again to see the annual progress in awareness and perception.

SUMMARY

The 2024 survey was conducted amongst a total of 1,400 registered voters in Orange County – with oversamples of voters from the key cities of Buena Park, Fullerton, Irvine, and Fountain Valley – from August 7–20, 2024. The surveys were once again conducted via telephone, text-and email-to-web. The survey was available in English, Spanish, Chinese, Vietnamese, and Korean.

Key findings include the following:

- Orange County Power Authority’s net favorability rating has improved by five points since 2023.
- Three-out-of-four voters suggest they would choose renewable energy if the costs were the same; nearly half strongly agree with that statement.
- Awareness and visibility of OCPA is steadily moving in the right direction, which is what we expect from our seasonal marketing strategy.
- The messaging and information being shared about OCPA is impactful and significantly improves favorability across demographic and geographic subgroups.

- Messaging about the flexibility of OCPA's renewable energy plans – that rates are similar or better than other providers and that OCPA provides choice – were compelling messages for many voters.

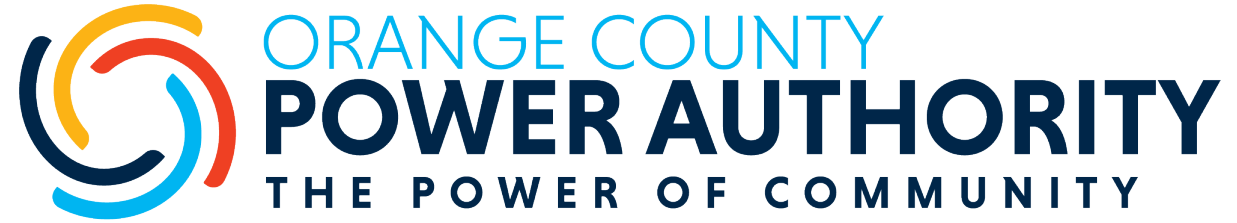
EMC Research will speak to the above key findings, and present deeper insight into the portfolio of data. Also providing insight and feedback will be Brenda Deeley from OCPA's marketing and advertising agency, Reveille, Inc.

FISCAL IMPACT

None

ATTACHMENT

Attachment A – OCPA Tracking Survey Full Results Aug 2023



**Survey of Orange County
Registered Voters
Orange County Power Authority
August 2024**

Methodology

- ▶ Survey of Registered Voters in Orange County, not including Anaheim
- ▶ Conducted August 7 – 20, 2024
- ▶ 1400 total interviews with an effective n of 600; overall margin of error ± 4.0 percentage points
 - 200n oversample in Buena Park
 - 200n oversample in Fullerton
 - 200n oversample in Fountain Valley
 - 200n oversample in Irvine
- ▶ Mixed-mode (telephone, text- and email-to-web) methodology
 - Phone interviews conducted by trained, professional interviewers; landlines and mobile phones included
 - Voters were sent an invitation via email and text to complete the survey online
- ▶ Interviews were conducted in English
- ▶ Where applicable, results compared with the following:

Methodology	Dates	Universe	Sample Size	Margin of Error	EMC #
Mixed-mode	August 2-16, 2023	Reg. Orange County Voters (minus Anaheim)	Effective n=600	± 4.0 percentage points	23-8975

Please note that due to rounding, some percentages may not add up to exactly 100%.

Key Findings

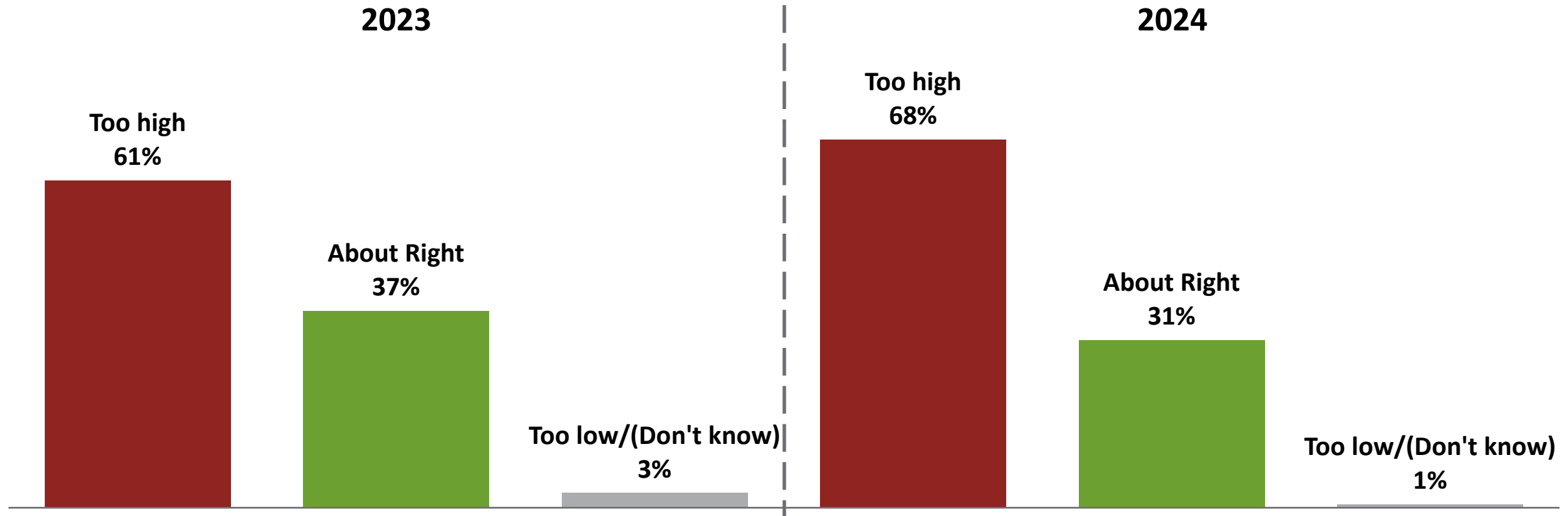
- ▶ Orange County Power Authority's total brand/name ID and net favorability ratings have both improved since 2023.
- ▶ There was an increase in certain top of mind recall items of OCPA in 2024 compared to 2023.
- ▶ The research shows that the messaging and information being shared about OCPA is impactful and significantly improves favorability across demographic and geographic subgroups.
- ▶ Messaging about the flexibility of OCPA's programs, the fact that rates are similar or better than other providers, and providing choices in the marketplace were compelling messages for many voters.



Issue Environment

Electric Bill Cost Perception

Most voters continue to feel their electric bill is too high.



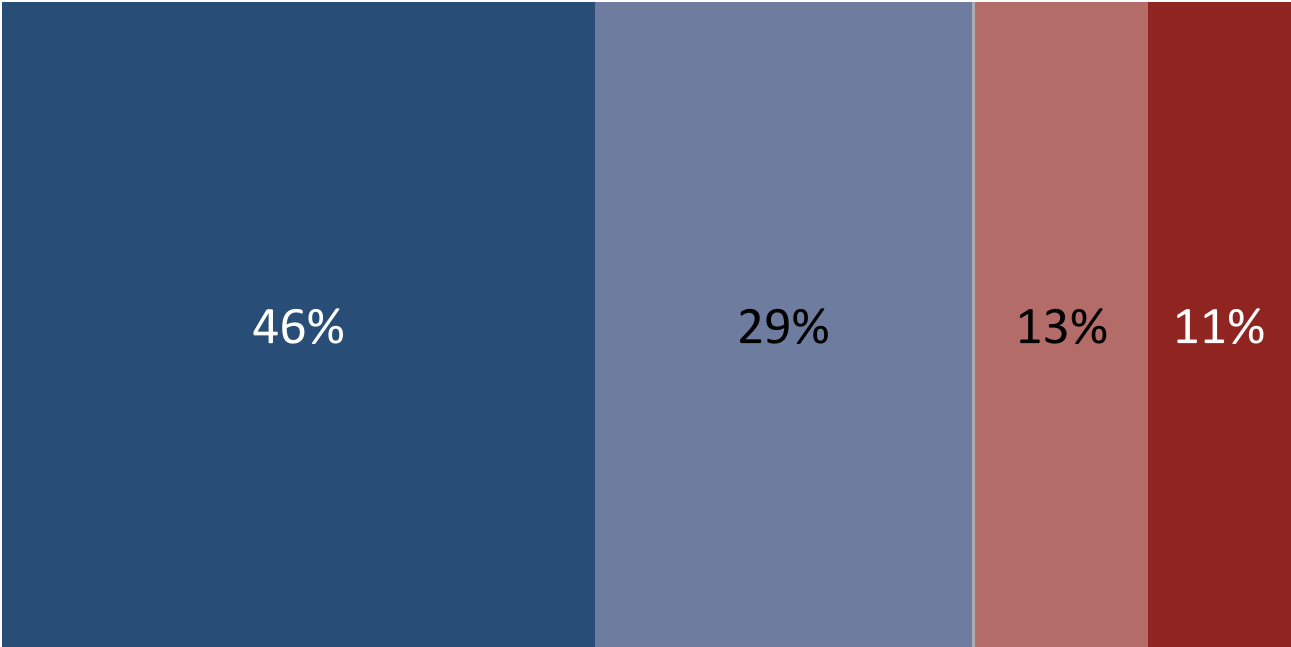
Q15. Thinking about your monthly electric bill, do you think the amount you pay for electricity for your home is too high, about right, or too low?

Choosing Renewable Energy

Three-out-of-four voters suggest they would choose renewable energy if the costs were the same; nearly half strongly agree with that statement.

Strongly Agree Somewhat Agree (Don't Know/Refused) Somewhat Disagree Strongly Disagree Total Agree Total Disagree Net Agree

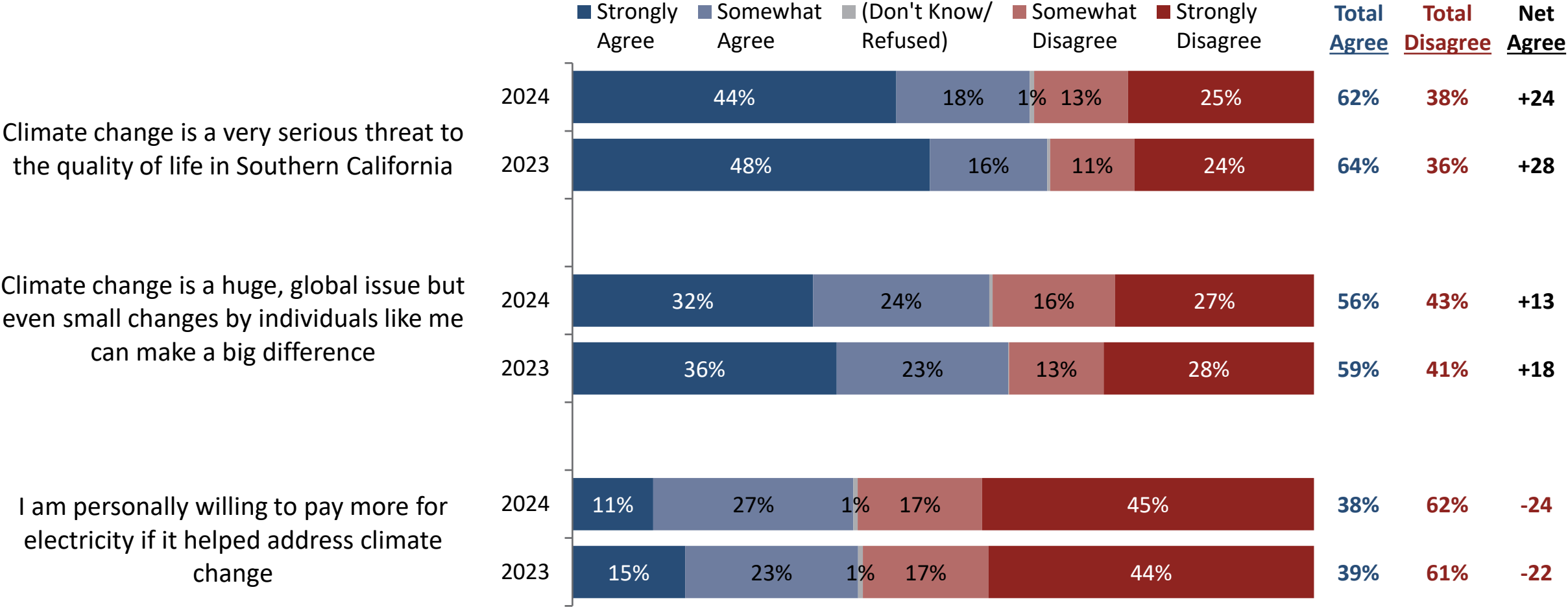
If the amount I pay for electricity was equal, I would choose renewable energy as my power source



75% 24% +51

Climate Change Statements Over Time

Most voters believe climate change to be a very serious threat to Southern California.



Q11-14. Please tell me whether you strongly agree, somewhat agree, somewhat disagree, or strongly disagree with each of the following statements.

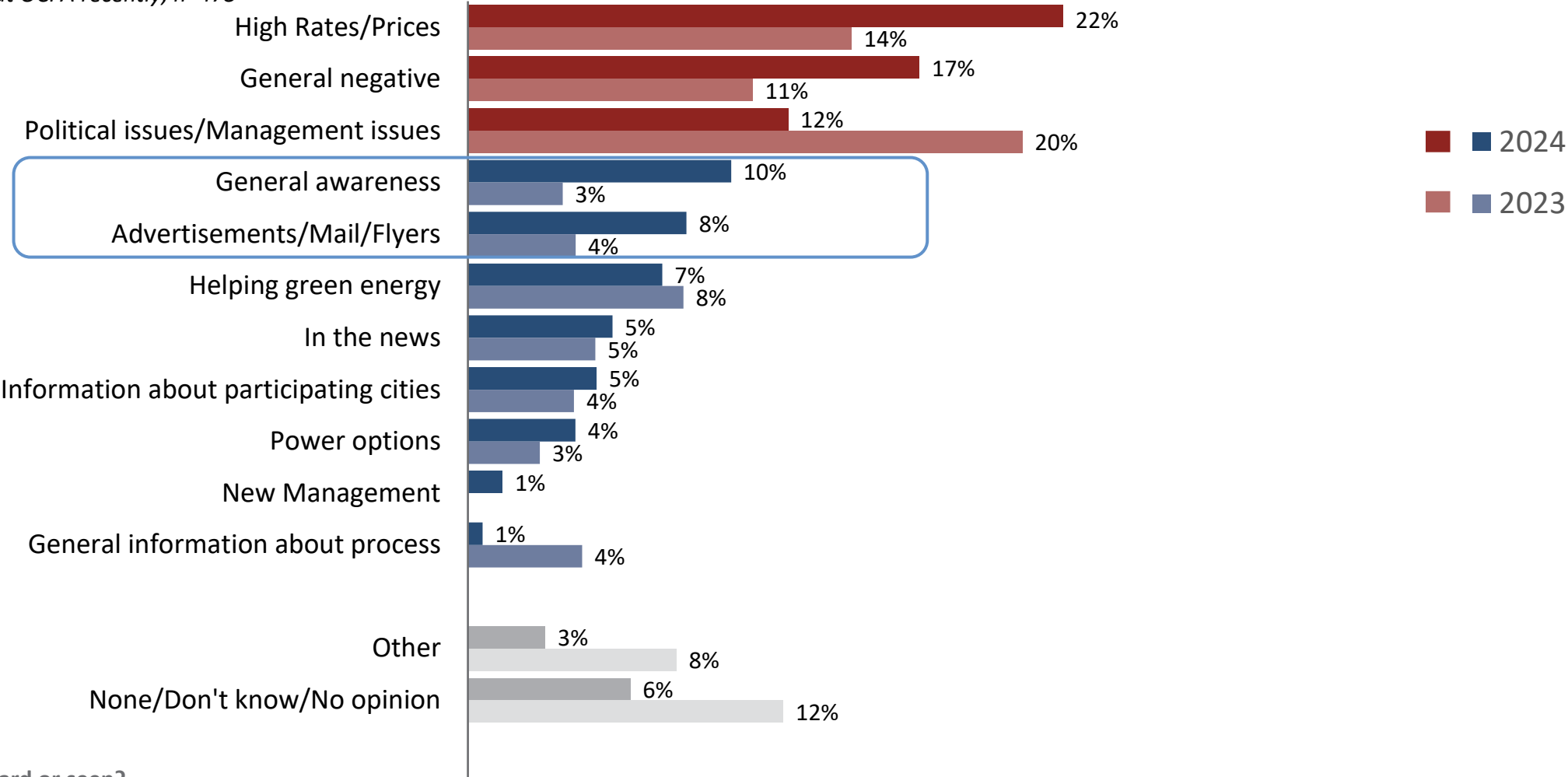


OCPA Ratings

Open Ended Heard About OCPA Recently Over Time

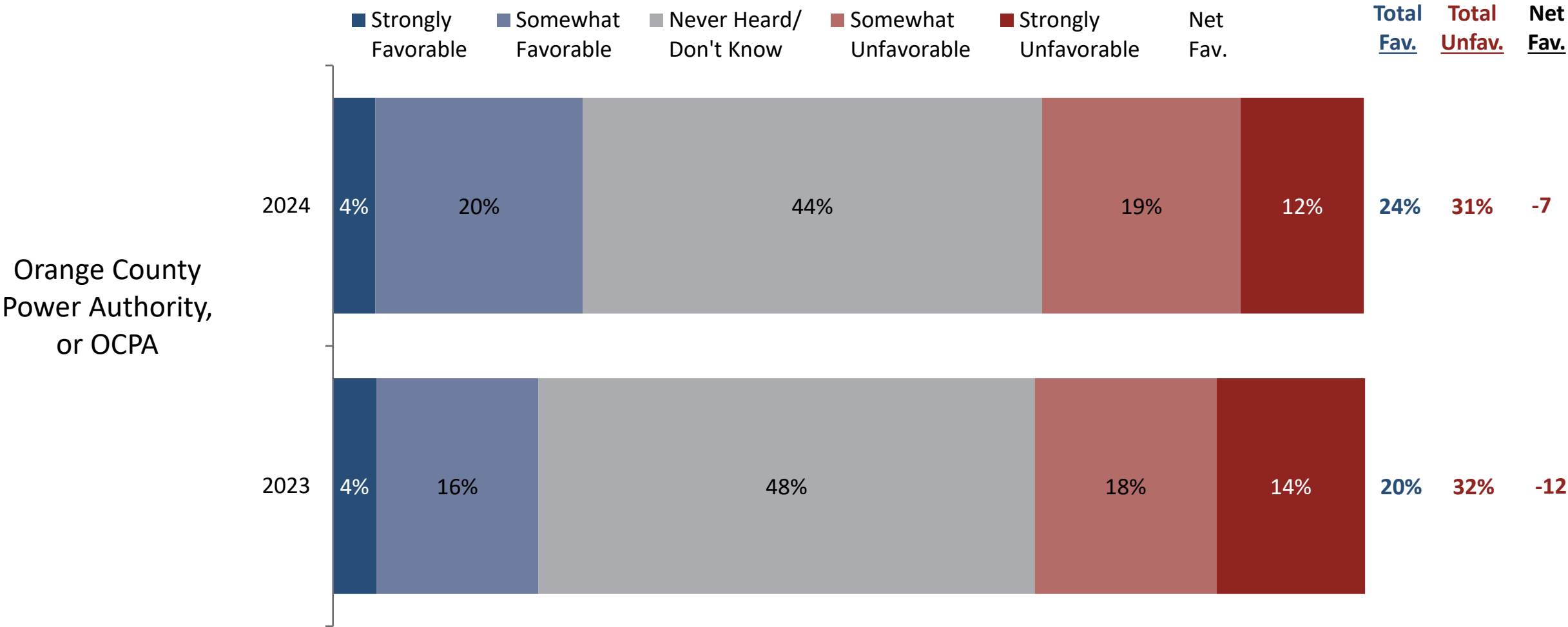
Voters who mention seeing advertisements and “general awareness” have increased significantly from 2023.

Asked only of those who indicated they have heard or seen something about OCPA recently; n=475



Favorable Ratings Over Time

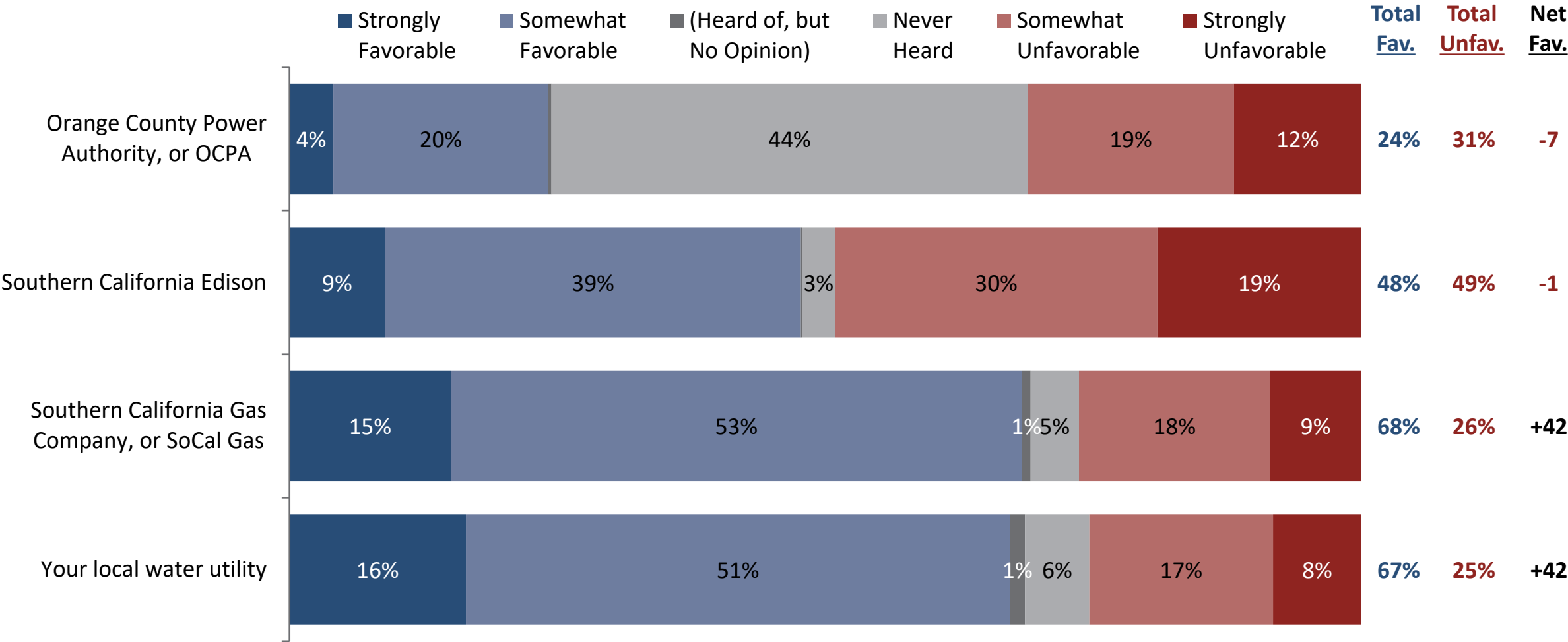
OCPA’s net favorability rating is 5 points higher than in 2023.



Q5-8. I'm going to read you a list of several organizations. Please tell me if you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of each one. If you have never heard of one, please just say so.

Favorable Ratings

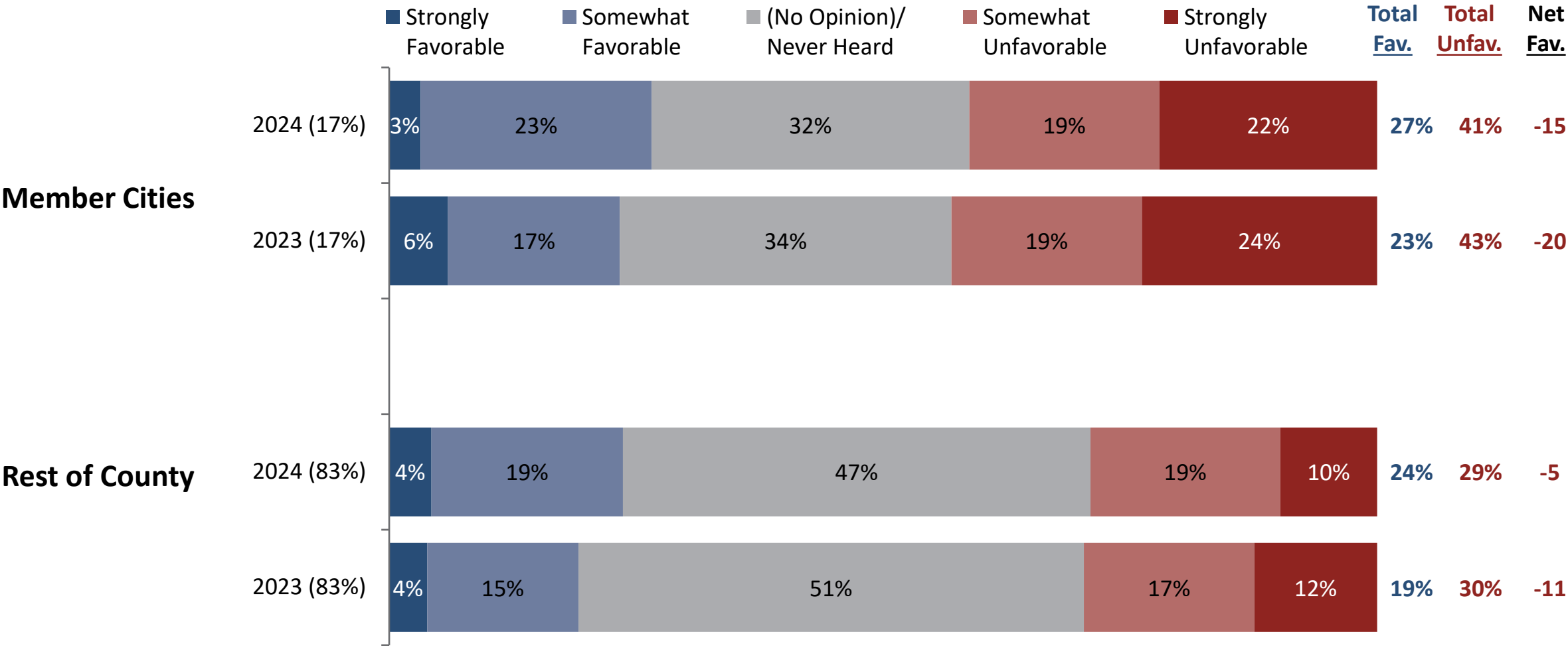
Familiarity with OCPA is lower than local utility providers.



Q5-8. I'm going to read you a list of several organizations. Please tell me if you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of each one. If you have never heard of one, please just say so.

OCPA Favorable Ratings by Member Cities Over Time

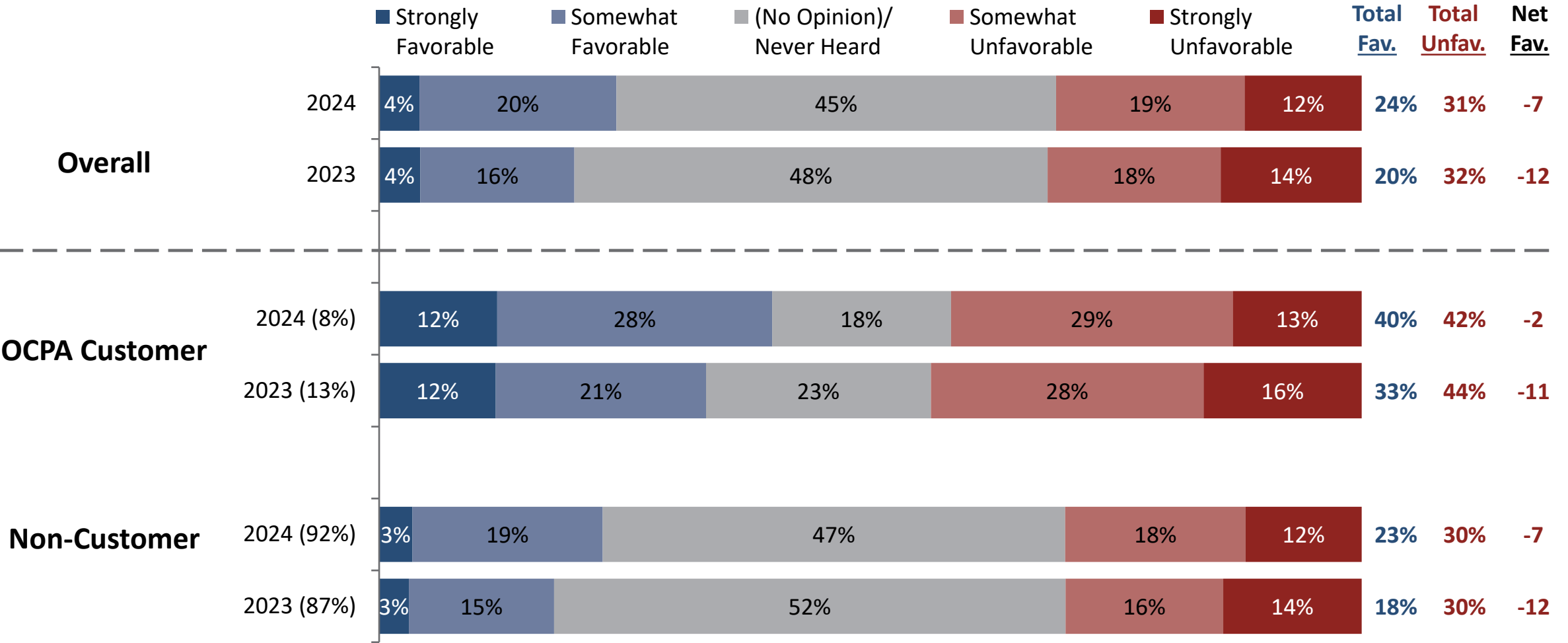
Net favorability improved both within Member Cities and the rest of the county.



Q5. I'm going to read you a list of several organizations. Please tell me if you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of each one. If you have never heard of one, please just say so.

OCAFA Favorable Ratings by Customer Groups Over Time

OCAFA’s rating among customers has improved significantly since 2023.



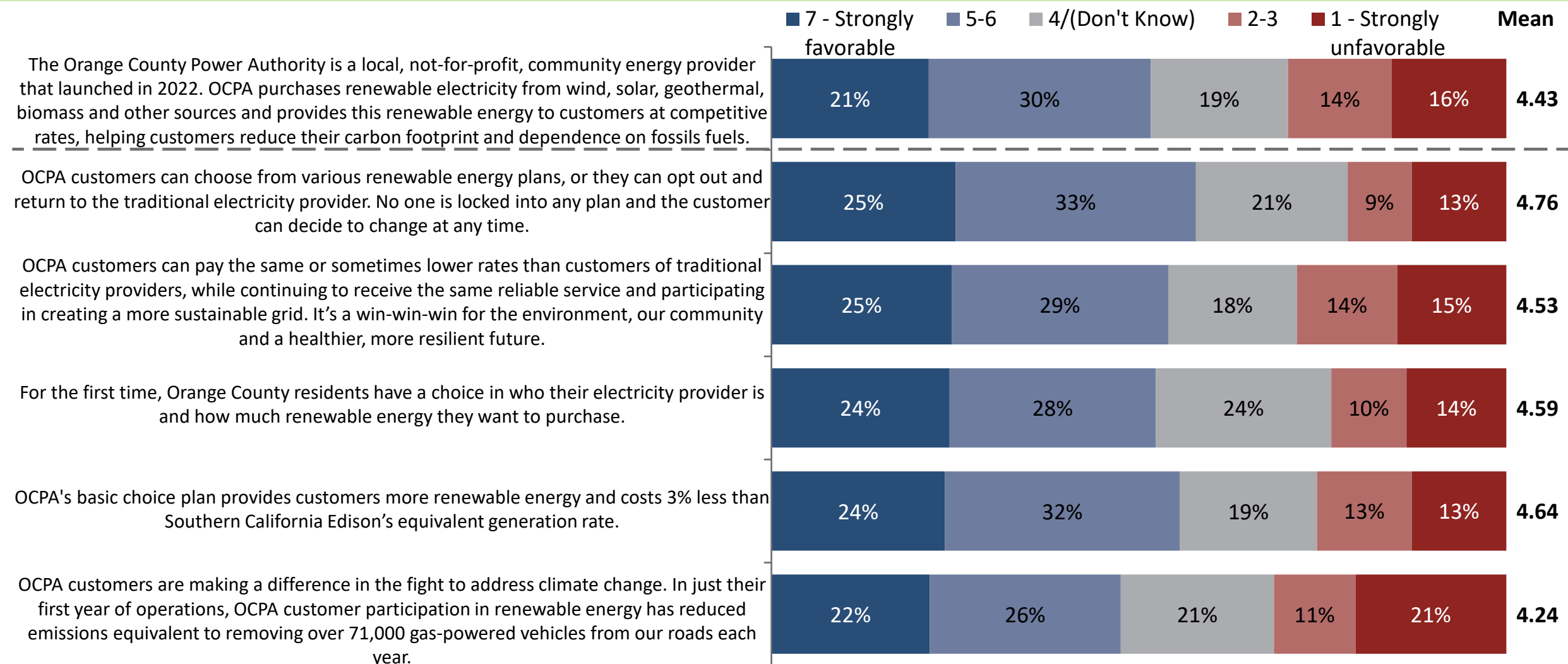
Q5. I'm going to read you a list of several organizations. Please tell me if you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of each one. If you have never heard of one, please just say so.



OCPA Messaging

OCPA Messaging

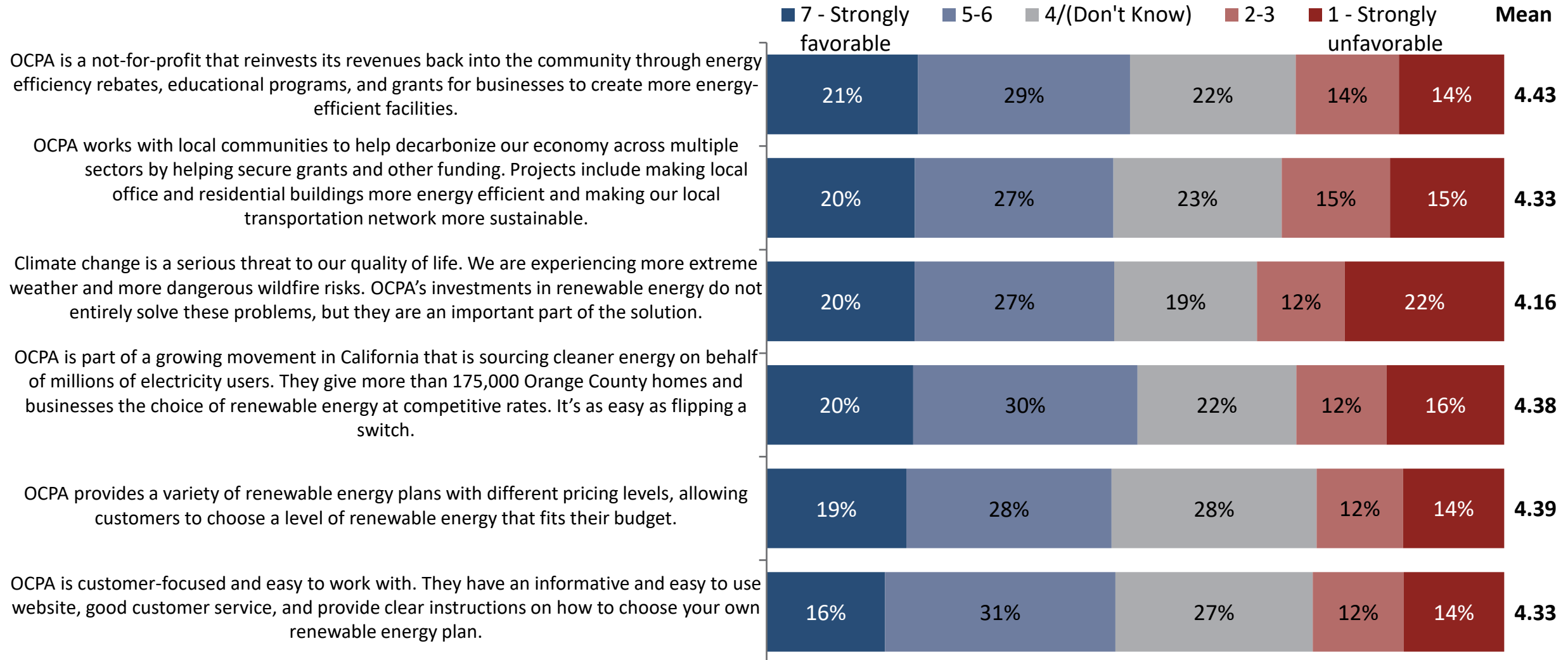
Messaging focused on the ability to opt-out, providing choice, and highlighting similar or lower rates resonated with voters.



Q28-39. Next I'd like to read you statements about Orange County Power Authority, or OCPA. After you hear each statement, please tell me whether that gives you an unfavorable or favorable opinion of OCPA.

OCPA Messaging

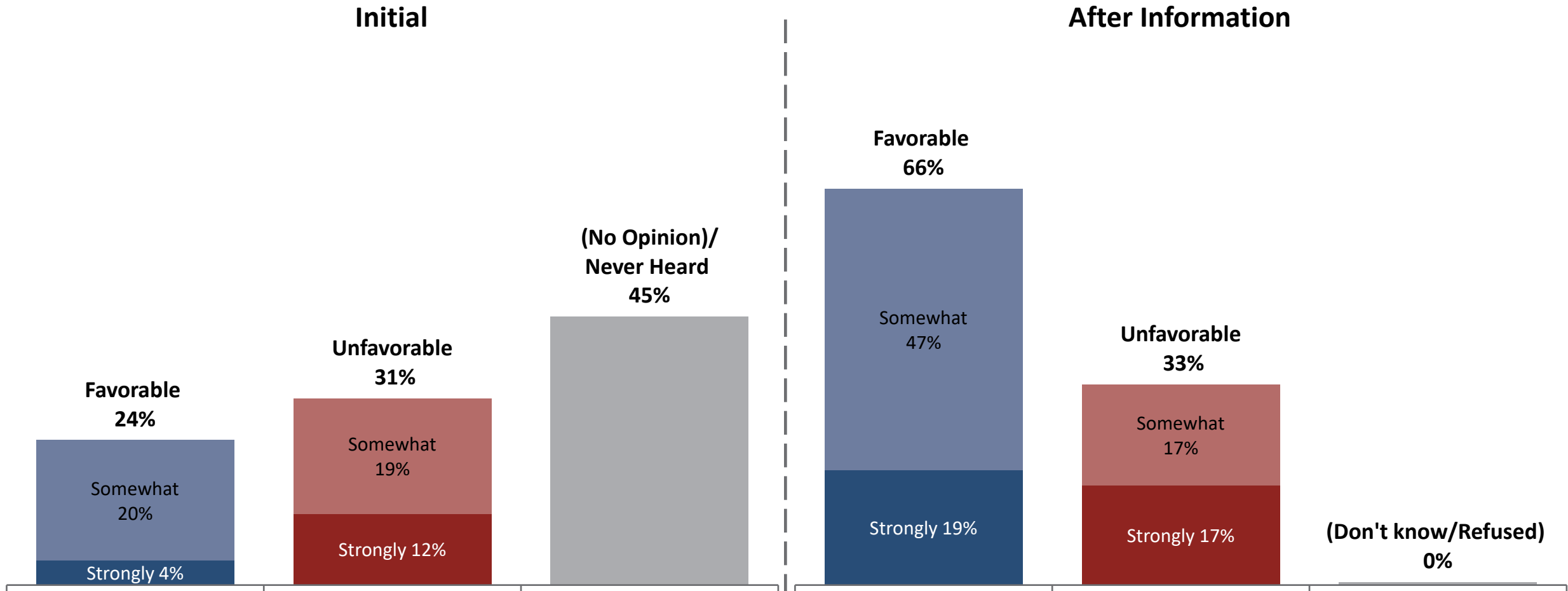
Highlighting not-for-profit status of OCPA was also a positive message for many voters.



Q28-39. Next I'd like to read you statements about Orange County Power Authority, or OCPA. After you hear each statement, please tell me whether that gives you an unfavorable or favorable opinion of OCPA.

OCPA After Information Favorable Rating

Opinions of OCPA become significantly more positive after voters learn more about the organization.



Q5/40. Now that you've heard more, do you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of Orange County Power Authority, or OCPA?



Conclusions

Conclusions

- ▶ There have been small but measurable improvements in OCPA's favorability ratings. Ratings have improved among several key audiences, including customers and voters in Fullerton and Irvine.
- ▶ Positive mentions about OCPA from those who have heard something recently have increased.
- ▶ The research shows that OCPA's messaging is impactful and leads to significant increases in favorability ratings across demographic groups.



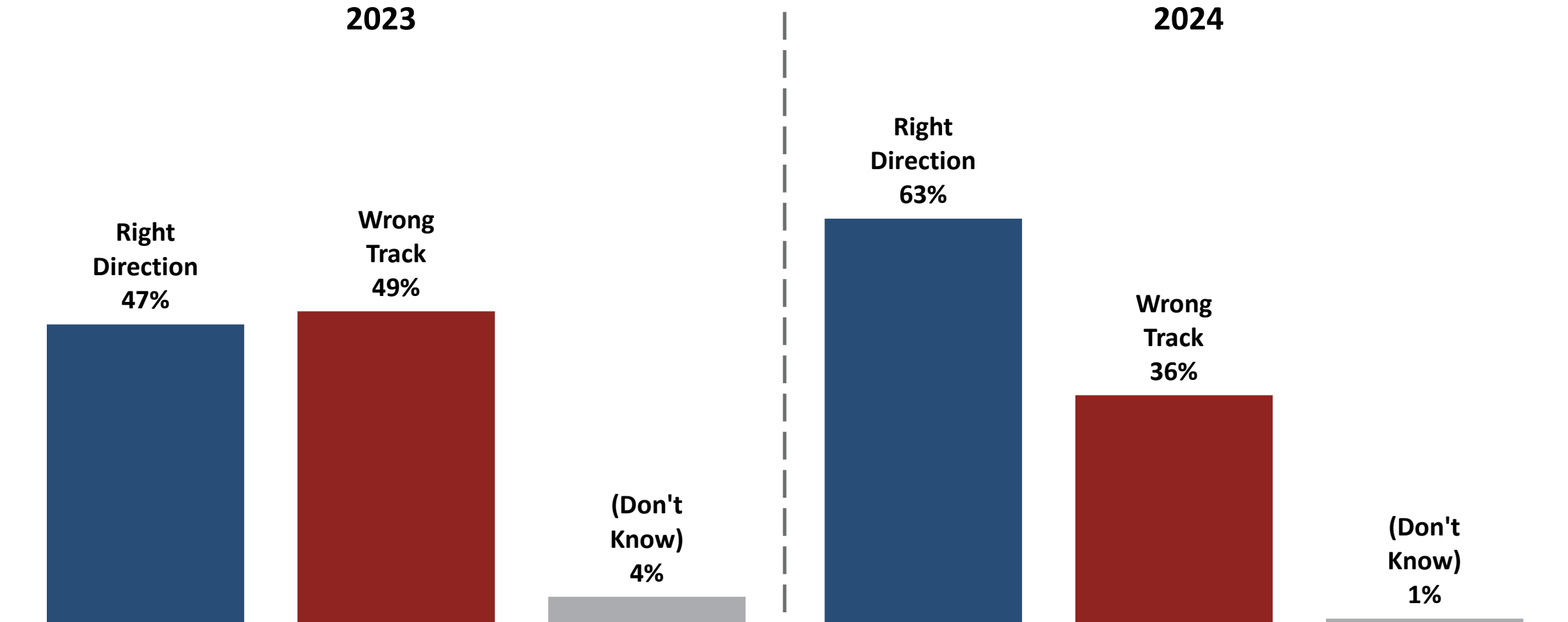
Tom Patras
tom@emcresearch.com
614.827.9677



Appendix

Right Direction/Wrong Track

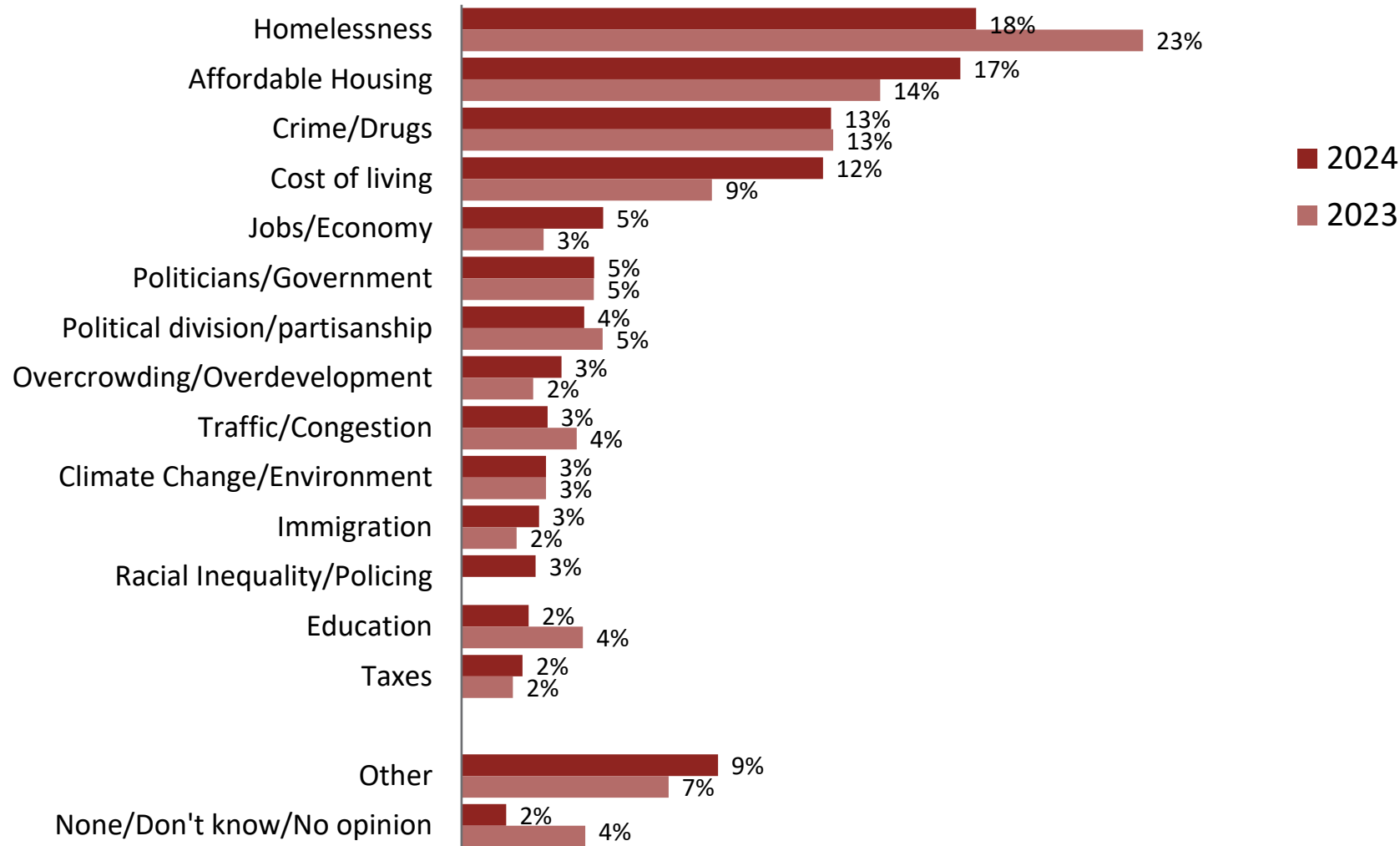
Voters in Orange County are much more optimistic about the direction of the County today than they were in 2023.



Q3. Do you feel that things in Orange County are generally going in the right direction or do you feel things have gotten pretty seriously off on the wrong track?

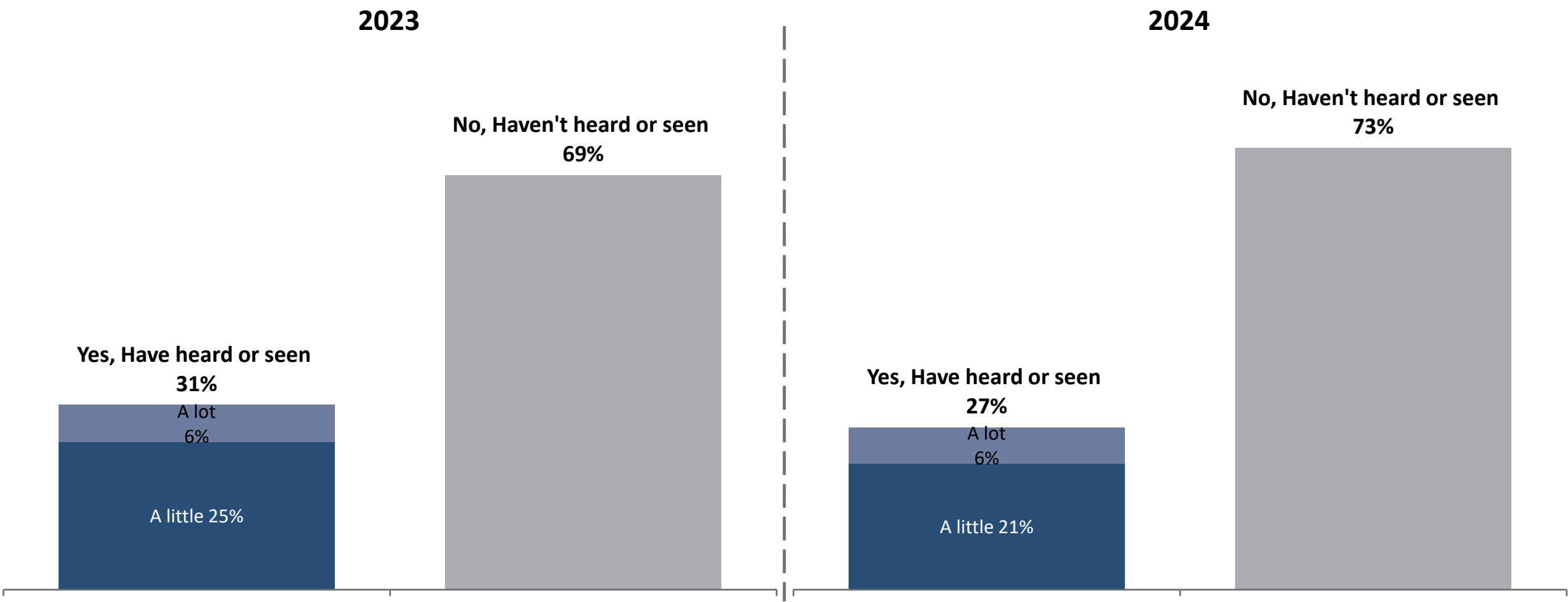
Most Important Problem

Homelessness and affordable housing are still the primary top-of-mind concerns for Orange County voters.



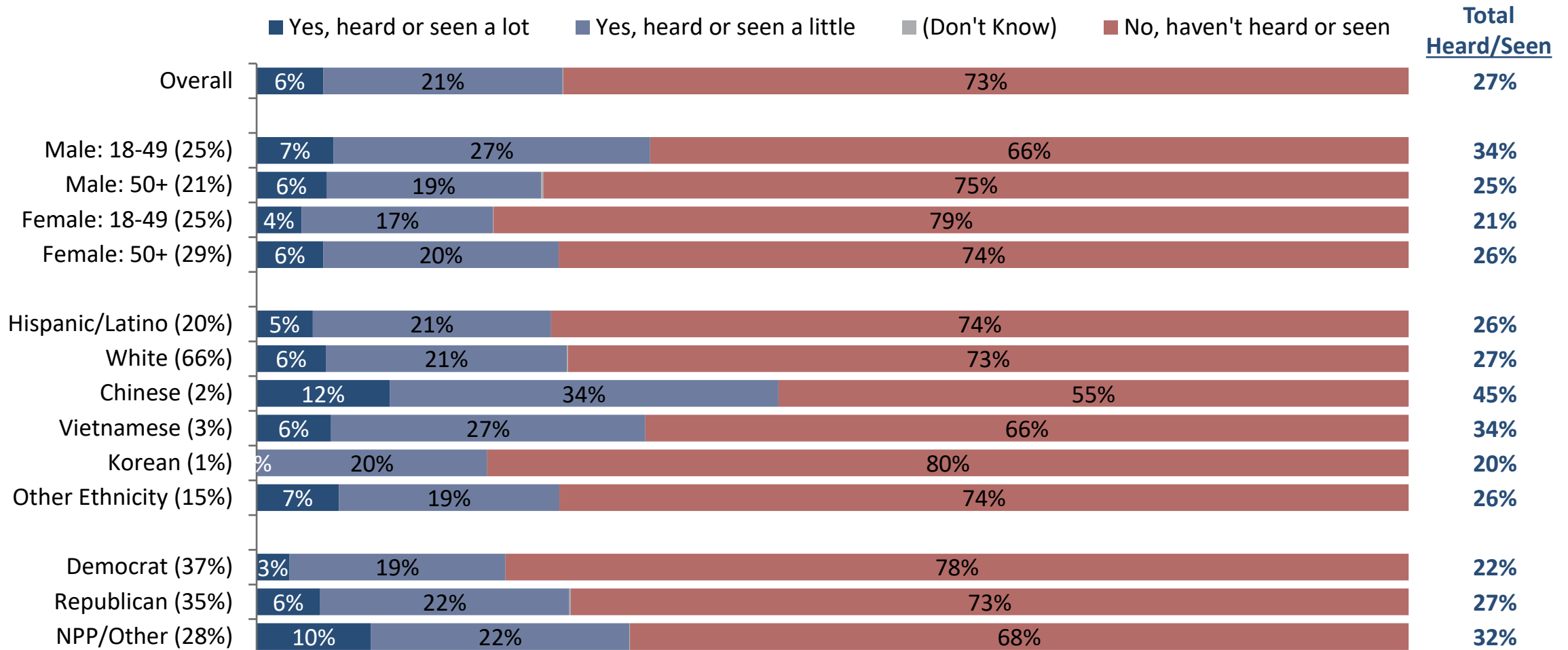
Heard About OCPA Recently

Just under 30% of voters indicate they have seen something recently about OCPA.



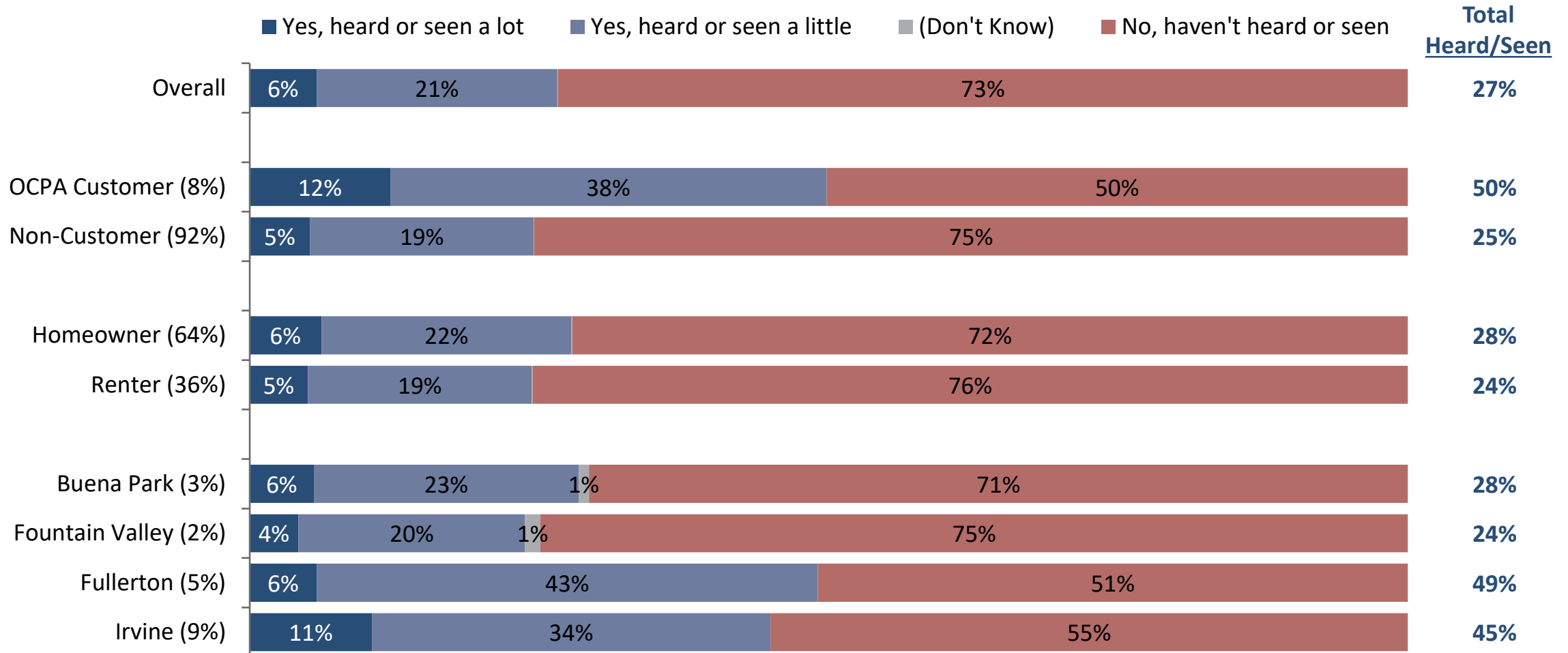
Heard About OCPA Recently by Subgroup

Visibility is higher among Chinese and Vietnamese voters, as well as men under age 50.



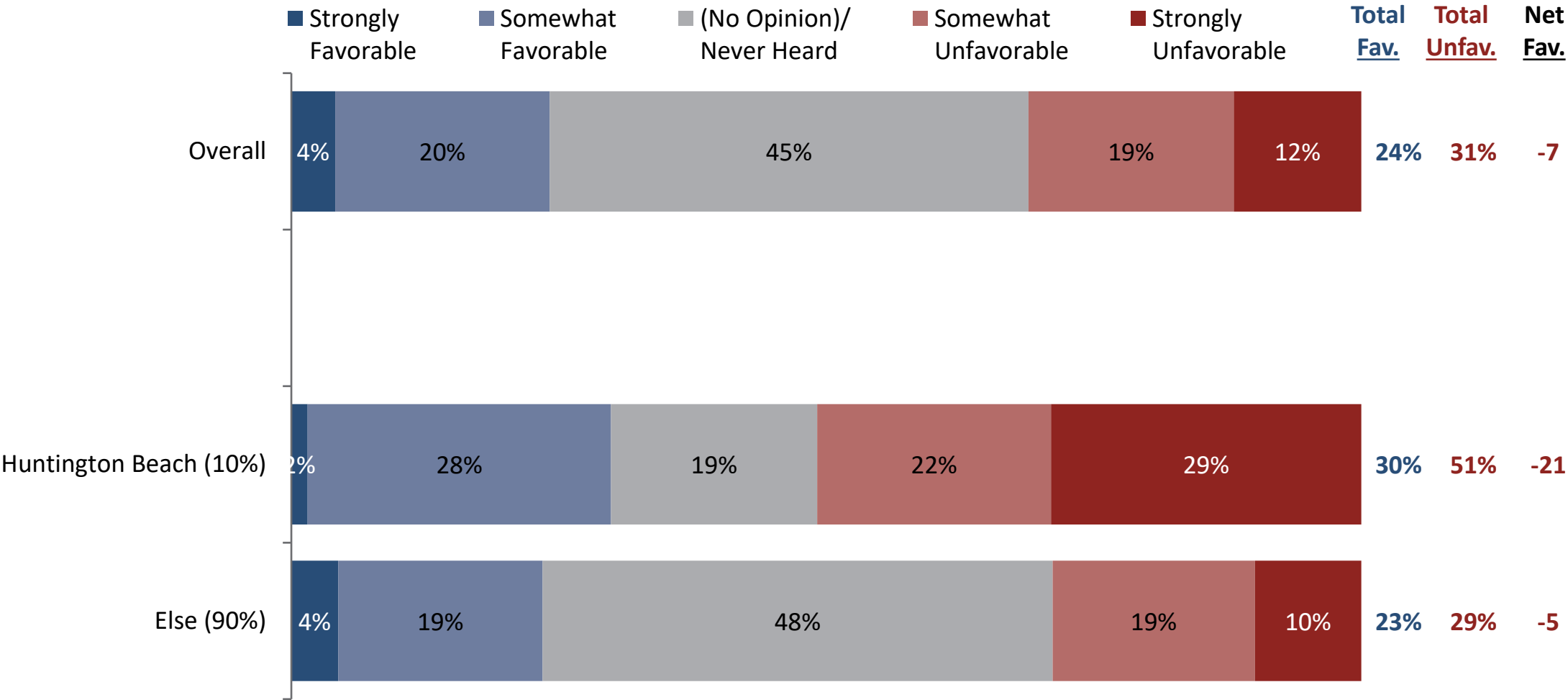
OCPA Recent Knowledge by Subgroup

Visibility is higher among customers and among voters in Fullerton and Irvine.



OCPA Favorable Ratings by City

Negatives are higher in Huntington Beach compared to the rest of the county; although excluding Huntington Beach has only a minimal impact on the overall OCPA favorability rating.

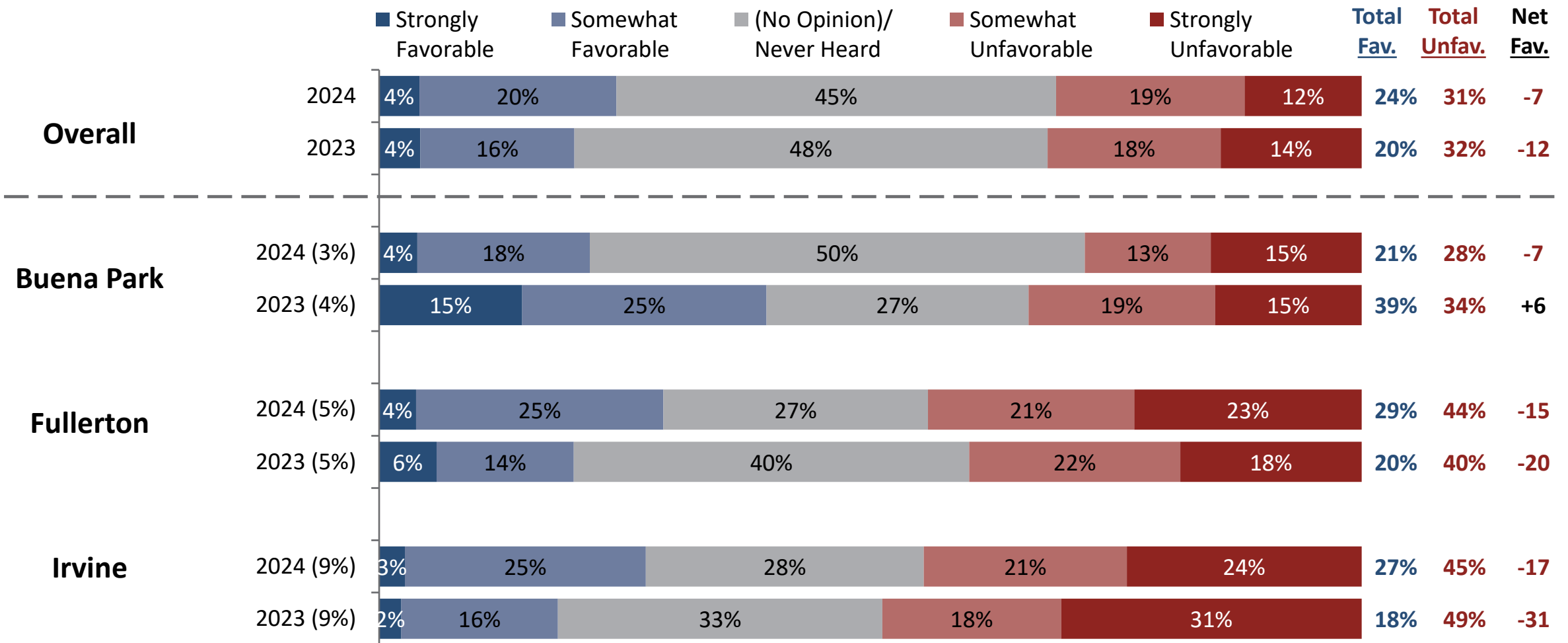


Q5. I'm going to read you a list of several organizations. Please tell me if you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of each one. If you have never heard of one, please just say so.

OCPA Favorable Ratings by City Over Time

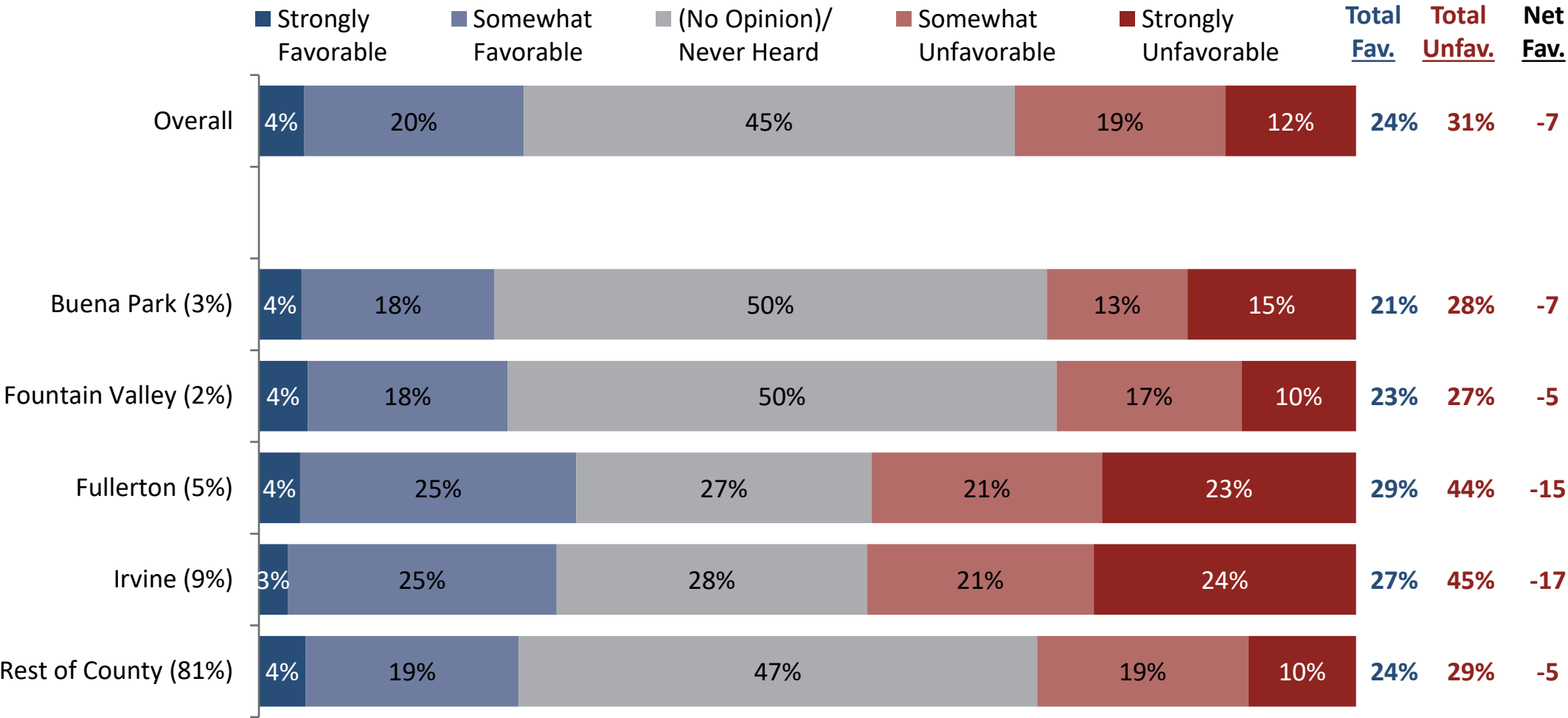
EMC
research

Net favorability has improved in Irvine and Fullerton, though it remains negative; net favorability fell in Buena Park, although total unfavorable ratings are lower, “no opinion” ratings nearly doubled.



OCPA Favorable Ratings by City

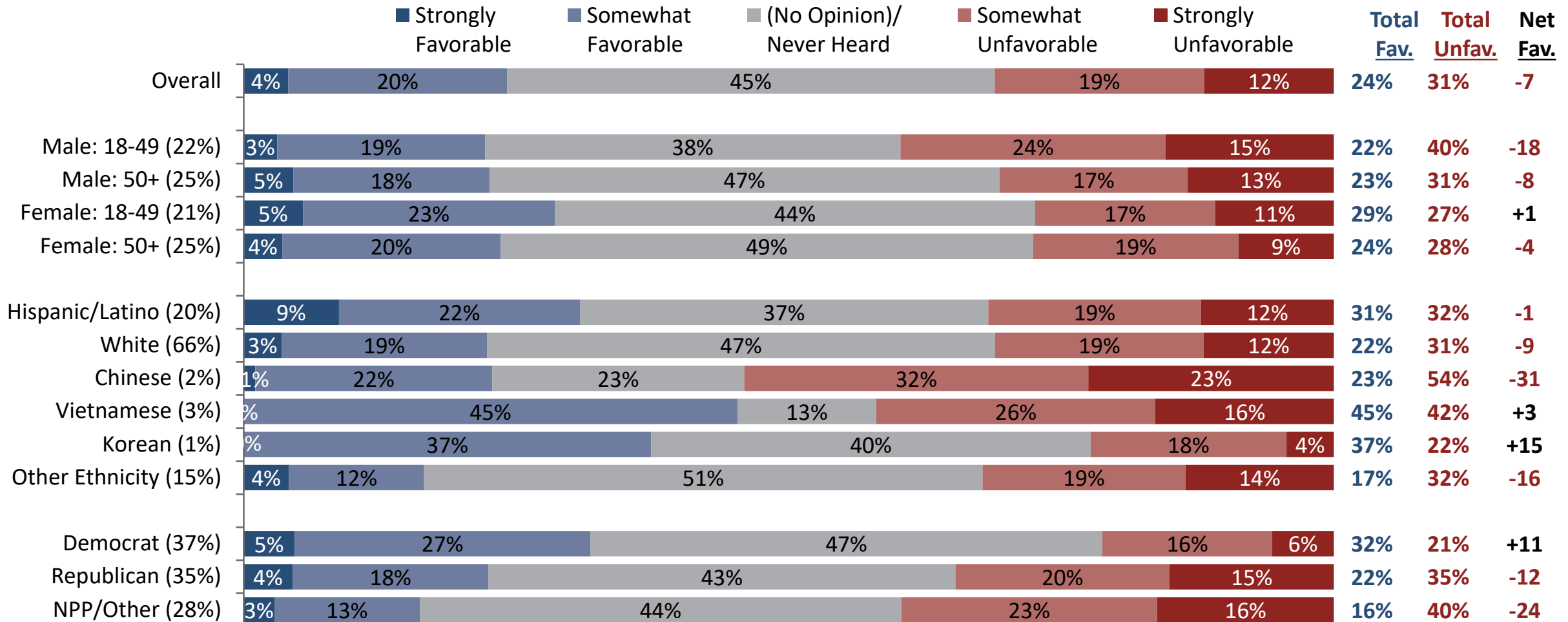
Negative ratings of OCPA are higher in Fullerton and Irvine.



Q5. I'm going to read you a list of several organizations. Please tell me if you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of each one. If you have never heard of one, please just say so.

OCPA Favorable Ratings by Subgroups

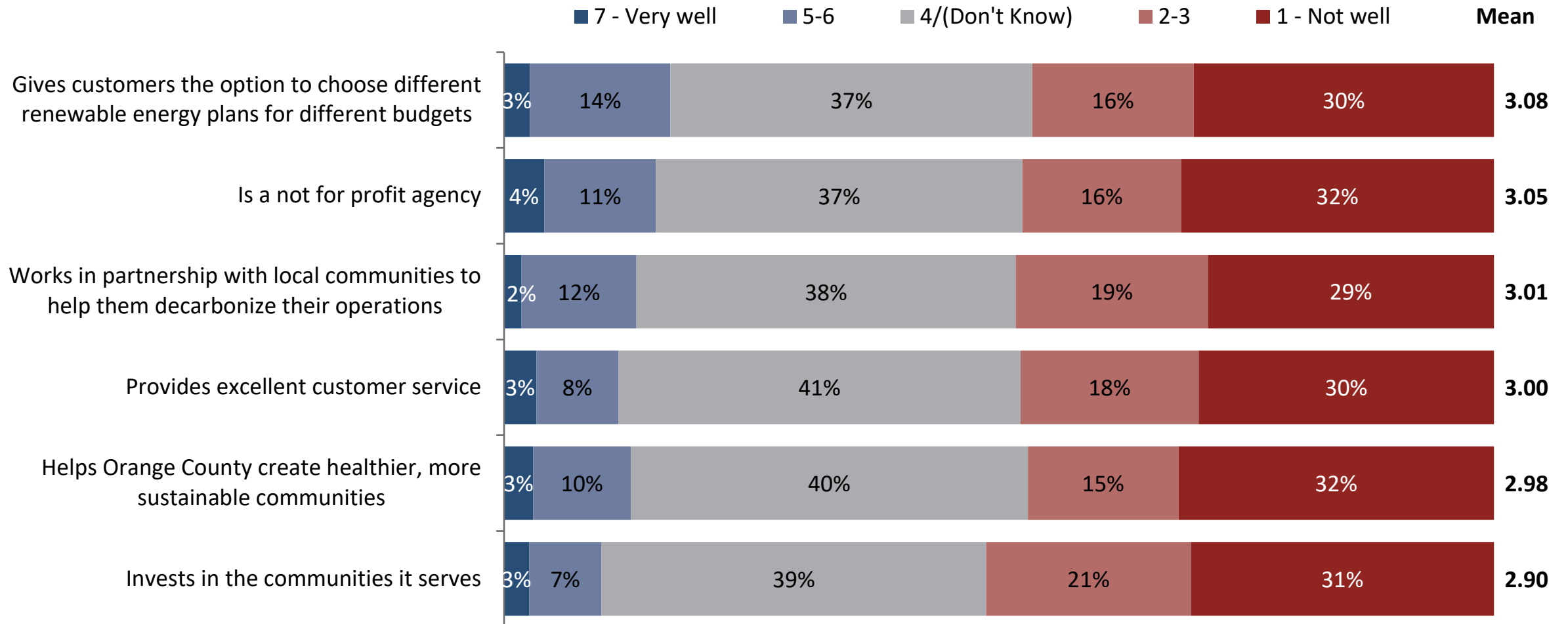
OCPA favorability is higher among Vietnamese, Korean, and Democratic voters and women under age 50.



Q5. I'm going to read you a list of several organizations. Please tell me if you have a strongly favorable, somewhat favorable, somewhat unfavorable or strongly unfavorable opinion of each one. If you have never heard of one, please just say so.

OCPA Brand Attributes

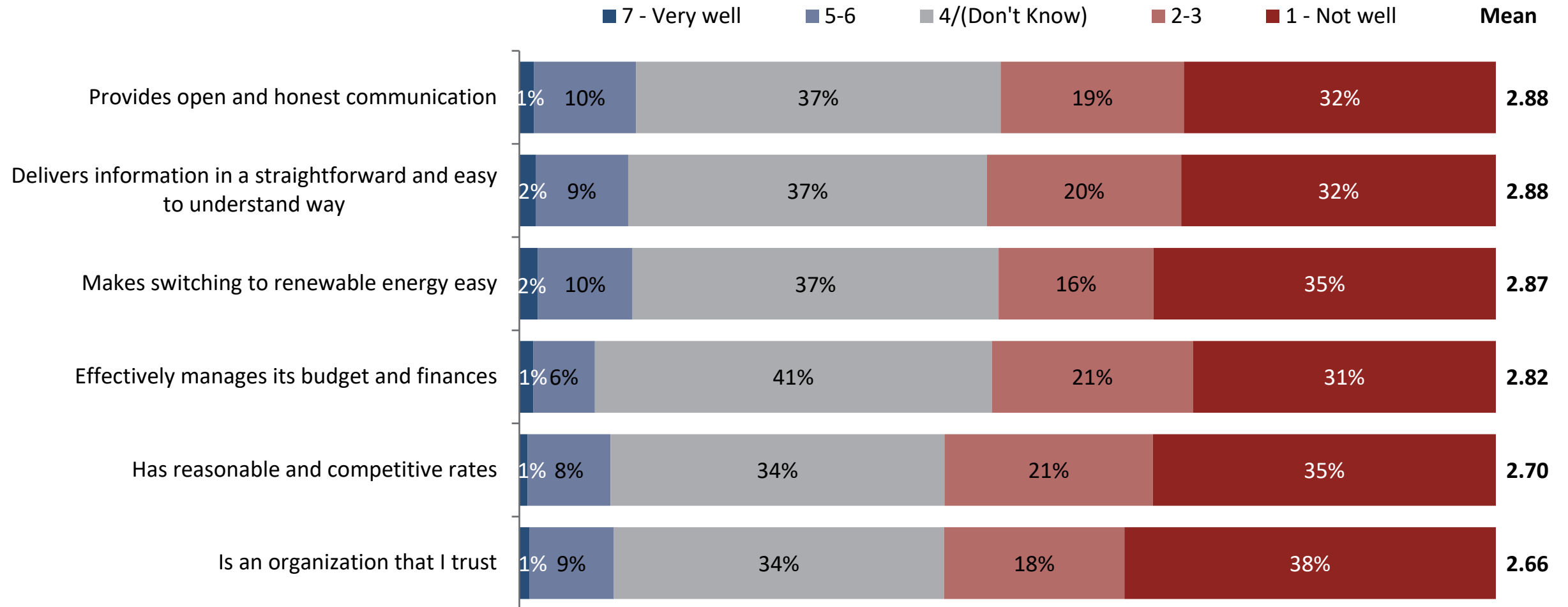
Brand attribute ratings are low overall.



Q16-27. I'd like to ask you some questions about Orange County Power Authority, or OCPA. Even if you are unfamiliar with them, please tell me whether you feel the following statements describe OCPA.

Perceptions of OCPA

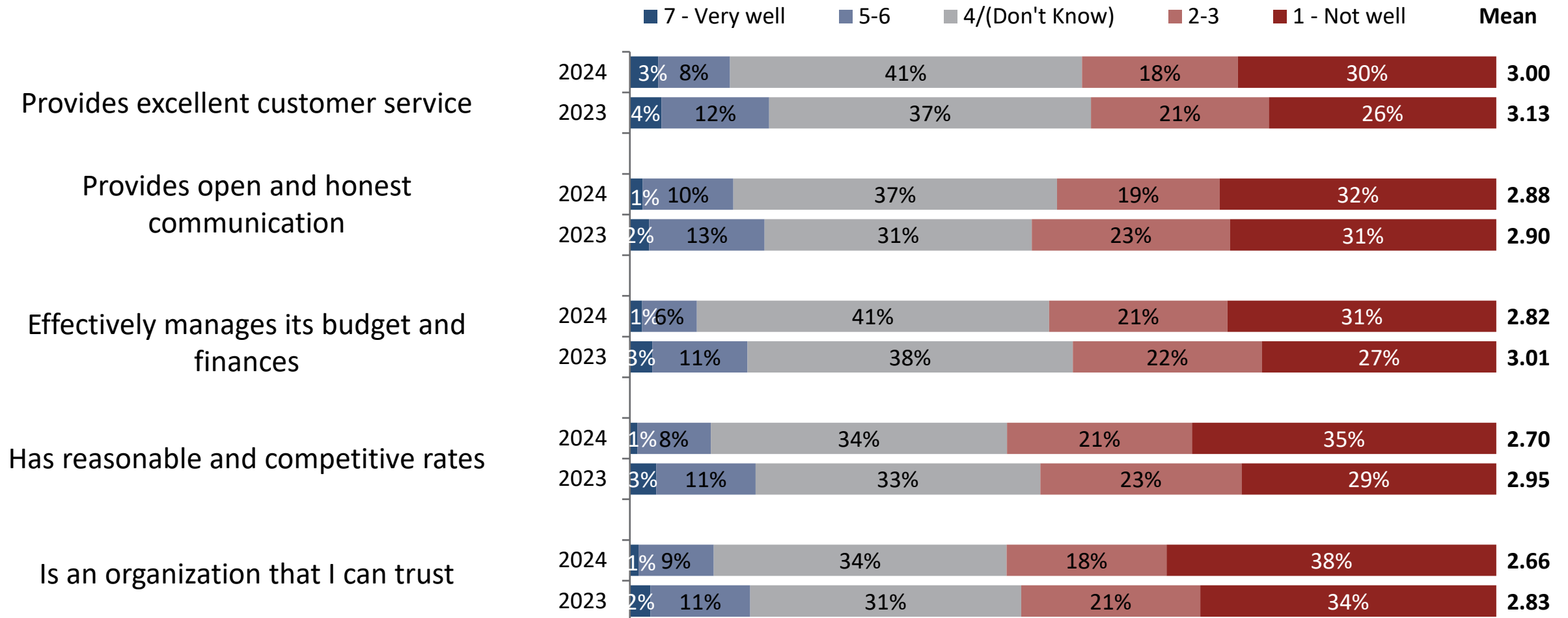
Specific knowledge of some of OCPA's key brand attributes remains low.



Q16-27. I'd like to ask you some questions about Orange County Power Authority, or OCPA. Even if you are unfamiliar with them, please tell me whether you feel the following statements describe OCPA.

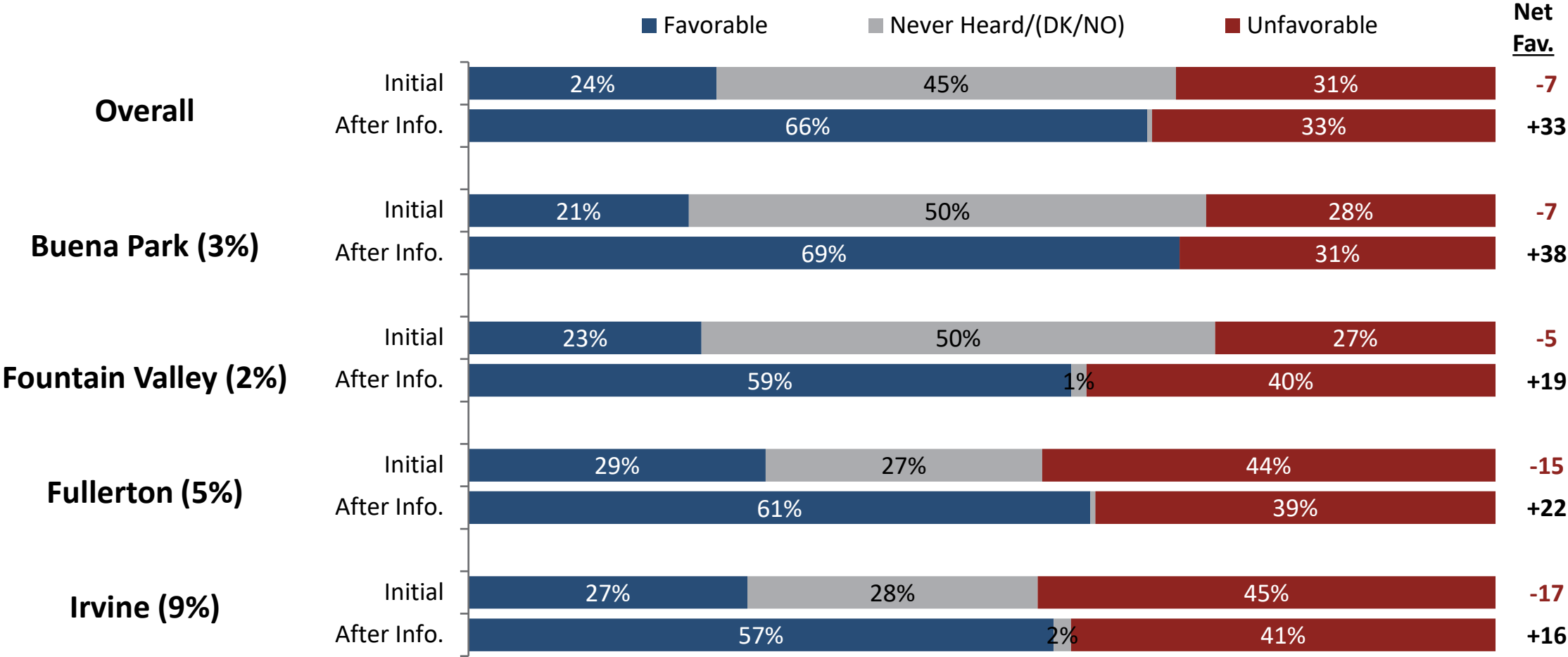
Perceptions of OCPA Over Time

Brand attribute ratings have declined slightly since 2023.



OCPA After Information Favorable Rating

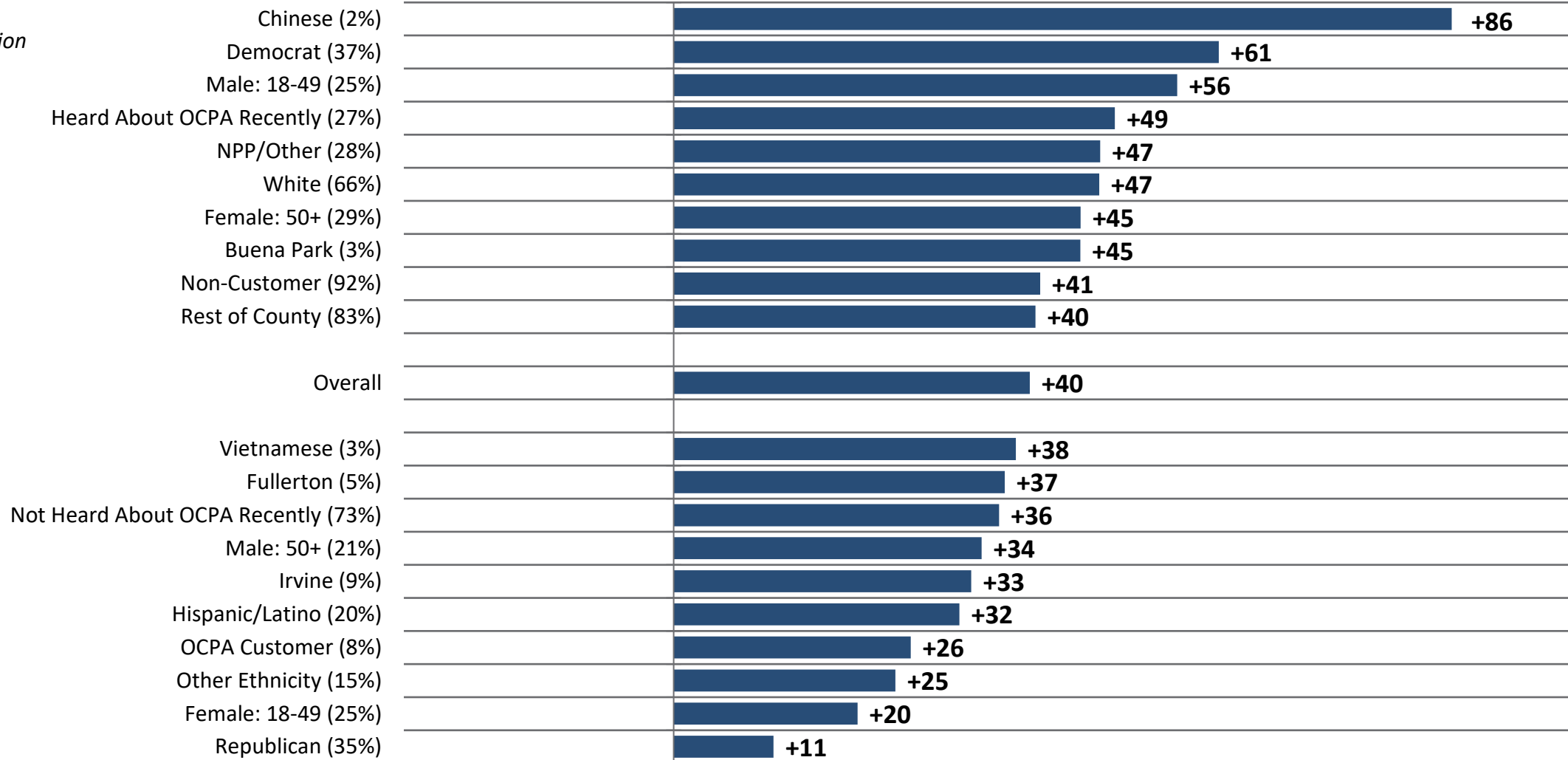
Favorability significantly increased across cities following additional information about OCPA.



OCPA Net Shift Favorable Rating After Information

Chinese voters, Democrats, and men under age 50 had the largest shifts in opinion following messaging.

Net Shift = After Information
Net Fav – Initial Net Fav



ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.2

To: Orange County Power Authority Board of Directors

From: Louis Ting, Director, Power Resources
Kirby Dusel, Vice President, Pacific Energy Advisors

Approved By: Joe Mosca, Chief Executive Officer

Subject: OCPA’S ANNUAL POWER SOURCE DISCLOSURE ATTESTATION FOR
REPORTING YEAR 2023

Date: October 15, 2024

RECOMMENDED ACTION

Based on the comprehensive portfolio review completed by OCPA’s consultants and staff, it is recommended that the Board endorse the accuracy of information presented in OCPA’s 2023 Power Source Disclosure reports for Basic Choice, Smart Choice and 100% Renewable Choice service as well as the related Power Content Label reflecting such products.

BACKGROUND

California Public Utilities Code requires all retail sellers of electric energy, including OCPA, to disclose “accurate, reliable, and simple to understand information on the sources of energy, and the associated emissions of greenhouse gasses, that are used to provide electric services.”¹ Applicable regulations direct retail sellers to provide such communications to customers following each year of operation. The format for this communication, named the Power Content Label (PCL) by the California Energy Commission (CEC), is highly prescriptive, offering little flexibility to retail sellers when presenting such information to customers. Similar to the presentation of information on a nutritional label, the PCL informs retail electricity customers of the power sources that were procured to serve their electric energy needs. Prior to distributing the PCL to its customers, OCPA will annually submit reports to the CEC detailing specified-source power purchases for each retail service offering that was made available during the previous year. These annual reports and the PCL are required elements of California’s Power Source Disclosure Program (PSD Program); information reflected in each annual report is contributory to the PCL (with the power supply breakout reflected in each annual report inserted in OCPA’s PCL template).

For the reporting year 2023, the annual compliance deadlines were postponed for both the PSD and the PCL filings to the CEC due to technical issues with the Western Renewable Energy Generation Information System (WREGIS) experienced by its users. The deadline for the PSD filing was postponed by the CEC from June 1, 2024, to August 30th, and the PCL filing from October 1, 2024, to January 31, 2025.

Information presented in the PCL includes the proportionate share of total energy supply attributable to various resource types, including both renewable and conventional fuel sources.

¹ California Public Utilities Code Section 398.1(b)

During the 2023 calendar year, OCPA successfully delivered a substantial portion of its electric energy supply from various renewable energy sources, including wind, solar, geothermal, and other California-eligible renewable energy resources. In total, 86.2 percent of supply, based on ultimate customer sales, was procured from RPS-eligible renewable energy sources. For the 100% Renewable Choice retail service offerings, which account for over 68 percent of OCPA’s retail sales, only CEC-certified renewable resources were used to serve participating customers. For Basic Choice customers, 39 percent of the supply came from renewable energy sources, consisting of 10.1 percent from eligible renewables and 28.9 percent from retired unbundled renewable energy credits (RECs) (Note that the percentages abovementioned are from the filed Power Source Disclosure with CPUC, and the PCL rounding differentiates from the PCL). For Smart Choice customers, 69 percent of the supply came from renewable energy sources, which included 58 percent from eligible renewables and 11 percent from RECs. The remaining balance for both Basic Choice and Smart Choice was sourced from zero-carbon sources like non-RPS-eligible hydroelectricity and nuclear power. Additionally, Basic Choice reflected 18 percent nuclear power, while Smart Choice reflected 27.5 percent nuclear and 24 percent large hydroelectric. These energy resources were received from Southern California Edison’s “free” allocation. The following table presents OCPA’s 2023 PCL in the CEC’s required format.

2023 POWER CONTENT LABEL							
Orange County Power Authority							
https://www.ocpower.org/resources/key-documents/							
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)				Energy Resources	2023 OCPA Basic Choice Power Mix	2023 OCPA Smart Choice Power Mix	2023 OCPA 100% Renewable Choice Power Mix
2023 OCPA Basic Choice Power Mix	2023 OCPA Smart Choice Power Mix	2023 OCPA 100% Renewable Choice Power Mix	2023 CA Utility Average				2023 CA Power Mix
684	388	20	373	Eligible Renewable¹	10.1%	58.0%	100.0%
1000 800 600 400 200 0 ■ 2023 OCPA Basic Choice Power Mix ■ 2023 OCPA Smart Choice Power Mix ■ 2023 OCPA 100% Renewable Choice Power Mix ■ 2023 CA Utility Average				Biomass & Biowaste	0.0%	17.4%	8.8%
				Geothermal	0.0%	9.2%	17.1%
				Eligible Hydroelectric	0.0%	0.0%	3.9%
				Solar	0.6%	4.3%	43.9%
				Wind	9.5%	27.1%	26.2%
				Coal	0.0%	0.0%	0.0%
				Large Hydroelectric	0.0%	24.0%	0.0%
				Natural Gas	0.0%	0.0%	0.0%
				Nuclear	27.5%	18.0%	0.0%
				Other	0.0%	0.0%	0.0%
				Unspecified Power ²	62.4%	0.0%	0.0%
				TOTAL	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :					29%	11%	0%
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. ² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. ³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.							
For specific information about this electricity portfolio, contact:				Orange County Power Authority 1 (866) 262-7693			
For general information about the Power Content Label, visit:				https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program			

Consistent with applicable regulations, OCPA will complete the requisite customer communications following the Board’s approval of the pertinent information to be included in the 2023 PCL. According to recent guidance from the CEC, OCPA’s 2023 PCL must be posted on its website no later than January 31, 2025, with customer mailers distributed also by the same date. OCPA will look to distribute mailers in November 2024, well before the required date. Additional information and FAQs are available on the OCPA website under “About Us / Energy Sources”, and shortform video content is in development to tell our power content story. The video content will post to our website, our YouTube channel, and will be promoted on our social channels.

ANALYSIS

While preparing OCPA's 2023 annual PSD reports and PCL, staff and consultants performed a detailed review of all power purchases completed during the 2023 calendar year. This review included an inventory of all renewable energy credit transfers within OCPA's WREGIS account, along with an examination of related contract documents and pertinent transaction records associated with other specified energy purchases. Based on the review completed by OCPA's consultants and staff, the information presented in the annual reports and PCL has been determined to be accurate.

To fulfill its obligations under the PSD Program, OCPA must also provide the CEC with an attestation of its Governing Board regarding the accuracy of information included in its PSD reports and PCL for the 2023 operating year. With regard to this internally administered attestation process, applicable regulations state²:

A retail supplier that is a public agency providing electric services is not required to comply with the provisions of subdivision (a)(1) if the board of directors of the public agency submits to the Energy Commission an attestation of the veracity of each annual report and power content label for the previous year.

Evidence of OCPA's attestation must be provided to the CEC no later than January 31, 2025.

In consideration of OCPA's internal review and applicable regulations, staff requests that the Board accept this determination of informational accuracy and, based on this staff-level determination and related recommendation, attest to the accuracy of information included in OCPA's 2023 PSD reports and PCL. Should the Board endorse staff's recommendation, a copy of: 1) this staff report; 2) meeting minutes for today's Board Meeting; and 3) a copy of OCPA's completed 2023 PCL template (in both Excel and PDF formats) will be forwarded to the CEC, thereby completing OCPA's obligations under the PSD Program for the 2023 calendar year.

FISCAL IMPACT

Other than the typical cost of producing and distributing Power Content Labels to OCPA customers, which has been included in the approved FY24/25 amended operating budget, there are no expected fiscal impacts.

ATTACHMENTS

- 1) OCPA's 2023 Power Content Label (Required CEC format)
- 2) OCPA's 2023 Power Source Disclosure Report for 100% Renewable Choice
- 3) OCPA's 2023 Power Source Disclosure Report for Smart Choice
- 4) OCPA's 2023 Power Source Disclosure Report for Basic Choice

² Note that Section 1394.2.(a)(1), as referenced in the excerpt from applicable PSD regulations, refers to the completion of annual independent audits.

2023 POWER CONTENT LABEL								
Orange County Power Authority								
https://www.ocpower.org/resources/key-documents/								
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)				Energy Resources	2023 OCPA Basic Choice Power Mix	2023 OCPA Smart Choice Power Mix	2023 OCPA 100% Renewable Choice Power Mix	2023 CA Power Mix
2023 OCPA Basic Choice Power Mix	2023 OCPA Smart Choice Power Mix	2023 OCPA 100% Renewable Choice Power Mix	2023 CA Utility Average	Eligible Renewable ¹	10.1%	58.0%	100.0%	36.9%
				Biomass & Biowaste	0.0%	17.4%	8.8%	2.1%
				Geothermal	0.0%	9.2%	17.1%	4.8%
				Eligible Hydroelectric	0.0%	0.0%	3.9%	1.8%
				Solar	0.6%	4.3%	43.9%	17.0%
				Wind	9.5%	27.1%	26.2%	11.2%
				Coal	0.0%	0.0%	0.0%	1.8%
				Large Hydroelectric	0.0%	24.0%	0.0%	11.7%
				Natural Gas	0.0%	0.0%	0.0%	36.6%
				Nuclear	27.5%	18.0%	0.0%	9.3%
				Other	0.0%	0.0%	0.0%	0.1%
				Unspecified Power ²	62.4%	0.0%	0.0%	3.7%
				TOTAL	100.0%	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :					29%	11%	0%	
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. ² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. ³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.								
For specific information about this electricity portfolio, contact:					Orange County Power Authority 1 (866) 262-7693			
For general information about the Power Content Label, visit:					https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program			

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Orange County Power Authority	
ELECTRICITY PORTFOLIO NAME	
100% Renewable Choice	
CONTACT INFORMATION	
NAME	Kirby Dusel
TITLE	Consultant
MAILING ADDRESS	1839 Iron Point Road, Suite 120
CITY, STATE, ZIP	Folsom, CA 95630
PHONE	916-936-3300
EMAIL	kirby@pacifiea.com
WEBSITE URL FOR PCL POSTING	https://www.ocpower.org/resources/key-documents/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2023
Orange County Power Authority
100% Renewable Choice

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	1,819,204
Net Specified Procurement (MWh)	1,819,204
Unspecified Power (MWh)	-
Procurement to be adjusted	0
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	1,819,204
GHG Emissions (excludes grandfathered emissions)	16,771
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.0092

DIRECTLY DELIVERED RENEWABLES														
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A	
Alta Wind I - Alta Wind I	Wind	CA	W1727	60794A		57282	15154		15,154	15,154	-	-		
Alta Wind II - Alta Wind II	Wind	CA	W1841	60795A		57291	12580		12,580	12,580	-	-		
Alta Wind III - Alta Wind III	Wind	CA	W1842	61092A		57292	12704		12,704	12,704	-	-		
Alta Wind IV - Alta Wind IV	Wind	CA	W2013	61093A		57293	6147		6,147	6,147	-	-		
Alta Wind IX - Alta 9	Wind	CA	W2904	61808A		P346	8011		8,011	8,011	-	-		
Alta Wind V - Alta Wind V	Wind	CA	W2068	61094A		57294	9993		9,993	9,993	-	-		
Alta Wind VII - Alta 7	Wind	CA	W2905	61807A		P345	11017		11,017	11,017	-	-		
Alta Wind VIII - Alta Wind VIII	Wind	CA	W2483	61288A		57292	7929		7,929	7,929	-	-		
Bishop Creek 2 - Bishop Creek - Unit 3	Eligible hydro	CA	W545	60444A		323	474		474	474	-	-		
Bishop Creek 2 - Bishop Creek 2	Eligible hydro	CA	W320	60444A		323	510		510	510	-	-		
Bishop Creek 2 - Bishop Creek 2 - Unit 2	Eligible hydro	CA	W544	60444A		323	510		510	510	-	-		
Bishop Creek 3 - Bishop Creek 3	Eligible hydro	CA	W321	60446A		324	1103		1,103	1,103	-	-		
Bishop Creek 4 - Bishop Creek 4	Eligible hydro	CA	W322	60447A		325	256		256	256	-	-		
Bishop Creek 4 - Bishop Creek 4 - Unit 2	Eligible hydro	CA	W548	60447A		325	256		256	256	-	-		
Bishop Creek 4 - Bishop Creek 4 - Unit 3	Eligible hydro	CA	W549	60447A		325	509		509	509	-	-		
Bishop Creek 4 - Bishop Creek 4 - Unit 4	Eligible hydro	CA	W550	60447A		325	559		559	559	-	-		
Bishop Creek 4 - Bishop Creek 4 - Unit 5	Eligible hydro	CA	W551	60447A		325	509		509	509	-	-		
Bishop Creek 5 - Bishop Creek 5	Eligible hydro	CA	W323	60448A		326	254		254	254	-	-		
Bishop Creek 5 - Bishop Creek 5 - Unit 2	Eligible hydro	CA	W552	60448A		326	321		321	321	-	-		
Bishop Creek 6 - Bishop Creek 6	Eligible hydro	CA	W324	60449A		327	404		404	404	-	-		
Centinela Solar Energy - CSE - Block 1F	Solar	CA	W3961	60837A		58430	117		117	117	-	-		
Centinela Solar Energy - CSE - Block 1G	Solar	CA	W3964	60837A		58430	163		163	163	-	-		
Centinela Solar Energy - CSE - Block 1H	Solar	CA	W4011	60837A		58430	64		64	64	-	-		
Centinela Solar Energy - CSE - Blocks 1D & 1E	Solar	CA	W3880	60837A		58430	155		155	155	-	-		
Desert Stateline LLC - Stateline Solar, Block 1	Solar	CA	W4849	60936A		P308	3328		3,328	3,328	-	-		
Desert Stateline LLC - Stateline Solar, Block 2	Solar	CA	W4881	60936A		58646	3328		3,328	3,328	-	-		
Desert Stateline LLC - Stateline Solar, Block 3	Solar	CA	W4882	60936A		58646	2996		2,996	2,996	-	-		
Desert Stateline LLC - Stateline Solar, Block 4	Solar	CA	W4914	60936A		58646	3328		3,328	3,328	-	-		
Desert Stateline LLC - Stateline Solar, Block 5	Solar	CA	W4946	60936A		58646	3328		3,328	3,328	-	-		
Desert Stateline LLC - Stateline Solar, Block 6	Solar	CA	W4965	60936A		58646	3329		3,329	3,329	-	-		
Desert Stateline LLC - Stateline Solar, Block 7	Solar	CA	W5021	60936A		58646	2188		2,188	2,188	-	-		
Desert Stateline LLC - Stateline Solar, Block 7 R	Solar	CA	W5067	60936A		58646	1141		1,141	1,141	-	-		
Desert Stateline LLC - Stateline Solar, Block 8	Solar	CA	W5068	60936A		58646	2995		2,995	2,995	-	-		
Desert Sunlight 250 - Desert Sunlight 250, Block 12	Solar	CA	W3965	60940A		58542	3570		3,570	3,570	-	-		
Desert Sunlight 250 - Desert Sunlight 250, Block 13	Solar	CA	W3966	60940A		58542	3570		3,570	3,570	-	-		
Desert Sunlight 250 - Desert Sunlight 250, Block 14	Solar	CA	W4097	60940A		58542	2418		2,418	2,418	-	-		
Desert Sunlight 250 - Desert Sunlight 250, Block 15	Solar	CA	W4098	60940A		58542	1266		1,266	1,266	-	-		
Desert Sunlight 250 - Desert Sunlight 250, Block 18	Solar	CA	W4189	60940A		58542	2649		2,649	2,649	-	-		
Desert Sunlight 250 - Desert Sunlight 250, Block 19	Solar	CA	W4453	60940A		58542	2303		2,303	2,303	-	-		
Desert Sunlight 250 - Desert Sunlight 250, Blocks 16, 17, 20	Solar	CA	W3884	60940A		58542	7025		7,025	7,025	-	-		
Dillon - Dillon Wind LLC	Wind	CA	W728	60542A		56791	6258		6,258	6,258	-	-		
Fontana - Fontana	Eligible hydro	CA	W326	60451A		332	259		259	259	-	-		
Goshen Phase II LLC - Goshen Phase II LLC	Wind	ID	W1740	60691A		54299	13311		13,311	13,311	-	-		
Kern River 1 - Kern River 1	Eligible hydro	CA	W330	60455A		340	7010		7,010	7,010	-	-		
Kumeyaay Wind Farm - Kumeyaay Wind Farm	Wind	CA	W138	60432A		56295	174		174	174	-	-		
Lundy - Lundy	Eligible hydro	CA	W331	60456A		342	238		238	238	-	-		
Lundy - Lundy - Unit 2	Eligible hydro	CA	W560	60456A		342	238		238	238	-	-		
Lytle Creek - Lytle Creek	Eligible hydro	CA	W391	60457A		P348	47		47	47	-	-		
Mill Creek 3 - Mill Creek 3 - Unit 3	Eligible hydro	CA	W332	60459A		7147	147		147	147	-	-		
Mill Creek 3 - Mill Creek 3 - Unit 4	Eligible hydro	CA	W555	60459A		7147	147		147	147	-	-		
Mill Creek 3 - Mill Creek 3 - Unit 5	Eligible hydro	CA	W556	60459A		7147	147		147	147	-	-		
Mountain View Power Partners IV - Mountain View IV	Wind	CA	W2519	60487A		57459	7680		7,680	7,680	-	-		
Mustang Hills, LLC - Mustang Hills, LLC	Wind	CA	W2482	61287A		57833	10564		10,564	10,564	-	-		
Ontario 1 - Ontario 1	Eligible hydro	CA	W393	60460A		P350	117		117	117	-	-		
Ontario 2 - Ontario 2	Eligible hydro	CA	W394	60461A		P351	52		52	52	-	-		
Ormat Dixie Valley, LLC - Ormat Dixie Valley, LLC	Geothermal	NV	W334	60313A		52015	18066		18,066	18,066	0.0635	1,147		
Ormat Dixie Valley, LLC - Ormat Dixie Valley, LLC - Binary Unit	Geothermal	NV	W7146	60313A		52015	1731		1,731	1,731	0.0635	110		
Pacific Wind, LLC - Pacific Wind, LLC	Wind	CA	W2779	61555A		57757	360		360	360	-	-		
Poole - Poole	Eligible hydro	CA	W338	60462A		353	1499		1,499	1,499	-	-		

Portal - Portal	Eligible hydro	CA	W339	60463A		354	899		899	899	-	-
RE Rio Grande, LLC - RE Rio Grande, LLC	Solar	CA	W3896	60823A		58500	401		401	401	-	-
RE Rosamond Two LLC - RE Rosamond Two LLC	Solar	CA	W3899	60856A		58499	1596		1,596	1,596	-	-
RE Victor Phelan Solar One LLC - RE Victor Phelan Solar One LLC	Solar	CA	W3897	60838A		58202	1660		1,660	1,660	-	-
Rush Creek - Rush Creek	Eligible hydro	CA	W340	60464A		357	762		762	762	-	-
Rush Creek - Rush Creek - Unit 2	Eligible hydro	CA	W557	60464A		357	933		933	933	-	-
Santa Ana 1 - Santa Ana 1	Eligible hydro	CA	W341	60465A		361	1		1	1	-	-
Santa Ana 3 - Santa Ana 3	Eligible hydro	CA	W342	60466A		363	21		21	21	-	-
Sierra - Sierra	Eligible hydro	CA	W390	60467A		365	109		109	109	-	-
Solar Blythe LLC - Solar Blythe LLC	Solar	CA	W1386	60655A		57073	1761		1,761	1,761	0.0596	105
Solar Partners I, LLC - Ivanpah 2	Solar	CA	W4025	62274A		57073	1398		1,398	1,398	0.0596	83
Solar Partners I, LLC - Ivanpah 2	Solar	CA	W4025	62274A		57073	6317		6,317	6,317	0.0596	376
Sycamore Energy 1 LLC - Sycamore Energy 1 LLC	Biomass & biowas	CA	W730	60011A		10387	0		-	-	0.0070	-
TA-High Desert - Antelope Power Plant	Solar	CA	W3496	60937A		58149	1941		1,941	1,941	-	-
Windstar - Windstar1	Wind	CA	W2742	60810A		57774	3780		3,780	3,780	-	-
Windstar - Windstar2	Wind	CA	W2743	60810A		57774	4306		4,306	4,306	-	-
67RK 8ME, LLC - Redcrest Solar Farm	Solar	CA	W4780	62642A		58831	1238		1,238	1,238	-	-
Adelanto Solar II, LLC - Adelanto Solar II, LLC	Adelanto Solar	CA	W4683	62640A		59440	754		754	754	-	-
Adelanto Solar, LLC - Adelanto Solar, LLC	Solar	CA	W4758	62639A		59441	2420		2,420	2,420	-	-
Adera Solar, LLC - Adera Solar, LLC	Solar	CA	W4836	61388A		60027	1209		1,209	1,209	-	-
Adobe Solar, LLC - Adobe Solar, LLC	Solar	CA	W4119	61427A		57651	1658		1,658	1,658	-	-
Algonquin SKIC 10 Solar, LLC - Algonquin SKIC 10 Solar, LLC	Solar	CA	W5392	62879A		59412	790		790	790	-	-
Alhambra Solar Facility - Alhambra Solar facility	Solar	CA	W4479	61646A	P379		245		245	245	-	-
Alta Wind X, LLC - Alta Wind X, LLC	Wind	CA	W3537	62244A		58394	14696		14,696	14,696	-	-
Alta Wind XI, LLC - Alta Wind XI, LLC	Wind	CA	W3538	62245A		58395	10815		10,815	10,815	-	-
Ameresco Keller Canyon - Ameresco Keller Canyon	Biomass & biowas	CA	W2071	61298A		56897	8259		8,259	8,259	0.0028	23
Ameresco Ox Mountain - Ameresco Ox Mountain	Biomass & biowas	CA	W2033	60022A		56895	22647		22,647	22,647	0.0028	63
Ameresco San Joaquin - Ameresco San Joaquin	Biomass & biowas	CA	W3883	62433A		58436	17731		17,731	17,731	0.0027	48
Ameresco Santa Cruz Energy - Santa Cruz	Biomass & biowas	CA	W2014	61297A		56428	4707		4,707	4,707	0.0033	16
American Kings Solar Project - American Kings Solar Project	Solar	CA	W11005	61600A		60777	12253		12,253	12,253	-	-
American Solar Greenworks, LLC - Summer Solar North	Solar	CA	W4524	61506A		59600	488		488	488	-	-
Aquamarine Westside, LLC - Aquamarine Westside, LLC	Solar	CA	W12082	64553A		62547	47900		47,900	47,900	-	-
Aquamarine Westside, LLC (Phase 2) - Aquamarine Westside, LLC	Solar	CA	W12582	64553A		62547	10874		10,874	10,874	-	-
Arkansas Solar Facility - Arkansas Solar Facility	Solar	CA	W4480	61844A	P380		165		165	165	-	-
Arlington Valley Solar Energy II - Arlington Valley Solar Energy II - Phase 1	Solar	AZ	W3339	60865A		57680	61		61	61	-	-
Arlington Valley Solar Energy II - Arlington Valley Solar Energy II - Phase 2	Solar	AZ	W3543	60865A		57680	133		133	133	-	-
Arlington Valley Solar Energy II - Arlington Valley Solar Energy II - Phase 3	Solar	AZ	W3544	60865A		57680	53		53	53	-	-
Arlington Valley Solar Energy II - Arlington Valley Solar Energy II - Phase 4	Solar	AZ	W3545	60865A		57680	36		36	36	-	-
Arlington Valley Solar Energy II - Arlington Valley Solar Energy II - Phase 5	Solar	AZ	W3742	60865A		57680	206		206	206	-	-
Biglow Canyon Wind Farm - Biglow Canyon 3	Wind	OR	W1588	63056A		56485	8792		8,792	8,792	-	-
Biglow Canyon Wind Farm - Biglow Phase 2	Wind	OR	W1268	63055A		56485	23706		23,706	23,706	-	-
Blythe Solar II, LLC - Blythe Solar II, LLC - Block 4	Solar	CA	W5072	63129A		60092	3868		3,868	3,868	-	-
Blythe Solar II, LLC - Blythe Solar II, LLC - Block 5	Solar	CA	W5073	63129A		60092	3951		3,951	3,951	-	-
Blythe Solar II, LLC - Blythe Solar II, LLC - Block 6	Solar	CA	W5222	63129A		60092	3741		3,741	3,741	-	-
Blythe Solar II, LLC - Blythe Solar II, LLC - Block 7	Solar	CA	W5248	63129A		60092	3026		3,026	3,026	-	-
Blythe Solar III, LLC - Blythe Solar III, LLC	Solar	CA	W10157	63130A		60094	14129		14,129	14,129	-	-
Borden Solar Farm - Borden Solar Farm	Solar	CA	W10139	61829A		59531	5345		5,345	5,345	-	-
Broadview Energy KW, LLC - BEKW	Wind	NM	W5278	62643A		60152	24459		24,459	24,459	-	-
Broadview Energy, JN LLC - BEJN	Wind	NM	W5277	63162A		60145	30851		30,851	30,851	-	-
Building C1 - Golden Springs Development Company, LLC	Solar	CA	W2607	61623A		57797	74		74	74	-	-
Cabazon Wind Partners - Cabazon Wind Partners	Wind	CA	W834	60736A		56011	3135		3,135	3,135	-	-
California PV Energy at Jurupa - California PV Energy at Jurupa	Solar	CA	W3924	62287A		58500	111		111	111	-	-
Calipatria Solar Farm I - Calipatria Solar Farm I	Solar	CA	W4778	63015A		59088	48		48	48	-	-
Camanche - Camanche 1,2,&3	Eligible hydro	CA	W243	60535A		537	250		250	250	-	-
Cameron Ridge LLC (IV) - Cameron Ridge LLC (IV)	Wind	CA	W457	60406A		50820	978		978	978	-	-
Cameron Ridge, LLC (III) - Cameron Ridge LLC (III)	Wind	CA	W407	60392A		10586	5115		5,115	5,115	-	-
Campo Verde Solar Project - Campo Verde Solar	Solar	CA	W3591	60652A		58467	452		452	452	-	-
Catalina Solar 2, LLC - Catalina Solar 2, LLC	Solar	CA	W4263	62428A		59334	1987		1,987	1,987	-	-
Catalina Solar Phase 1 - Catalina Solar Phase 1	Solar	CA	W2785	61590A		57708	172		172	172	-	-
Catalina Solar Phase 2 - Catalina Solar Phase 2	Solar	CA	W3885	61590A		59334	194		194	194	-	-
CED Atwell Island West - CED Atwell Island West	Solar	CA	W4691	62468A		59414	2055		2,055	2,055	-	-
CED Corcoran Solar 2, LLC - CED Corcoran Solar 2, LLC	Solar	CA	W4681	61820A		59413	2090		2,090	2,090	-	-
CED Ducor Solar 1, LLC - CED Ducor Solar 1, LLC	Solar	CA	W5350	62882A		60079	1346		1,346	1,346	-	-
CED Ducor Solar 2, LLC - CED Ducor Solar 2, LLC	Solar	CA	W5351	62881A		60081	1346		1,346	1,346	-	-
CED Ducor Solar 3, LLC - CED Ducor Solar 3, LLC	Solar	CA	W5353	62884A		60151	1578		1,578	1,578	-	-
CED Ducor Solar 4, LLC - CED Ducor Solar 4, LLC	Solar	CA	W5352	62883A		60080	2106		2,106	2,106	-	-
CED Wistaria Solar, LLC - Wistaria Ranch Solar	Solar	CA	W7130	62623A		61750	12753		12,753	12,753	-	-
Centinela Solar Energy - CSE - Block 2B	Solar	CA	W4132	60837A		58430	13		13	13	-	-
Centinela Solar Energy - CSE - Block 2C	Solar	CA	W4133	60837A		58430	64		64	64	-	-
Centinela Solar Energy - CSE - Block 2D	Solar	CA	W4134	60837A		58430	100		100	100	-	-
Central Antelope Dry Ranch C, LLC - Central Antelope Dry Ranch C, LLC	Solar	CA	W5006	61324A		59963	1226		1,226	1,226	-	-
Chino South Building E - San Antonio West Solar Rooftop	Solar	CA	W2979	61940A		58073	62		62	62	-	-
Citizen Solar B, LLC - Citizen Solar B	Solar	CA	W4840	61488A		62052	295		295	295	-	-
Clearwater Paper Corporation - #4 turbine generator	Biomass & biowas	ID	W129	60533A		50637	69655		69,655	69,655	0.0379	2,640
Copper Mountain Solar 4 - Copper Mountain Solar 4, LLC	Solar	NV	W5023	62662A		59814	9528		9,528	9,528	-	-
Coram Energy LLC (4.5MW) - Coram Energy LLC (4.5MW)	Wind	CA	W4886	63222A		54299	472		472	472	-	-
Coram Energy LLC (ECT) - Coram Energy LLC (ECT)	Wind	CA	W317	60029A		54298	23		23	23	-	-
Coram Energy, LLC - Coram Energy, LLC	Wind	CA	W318	60028A		50690	383		383	383	-	-
Coram Tehachapi, L.P. - Coram Tehachapi, L.P.	Wind	CA	W4897	63223A		54750	83		83	83	-	-

Coronal Lost Hills, LLC - Coronal Lost Hills, LLC	Solar	CA	W4631	62235A		59638	1408		1,408	1,408	-	-	
CSolar IV South - ISEC South 11-12	Solar	CA	W3553	61657A		57490	217		217	217	-	-	
CSolar IV South - ISEC South 1-3	Solar	CA	W3278	61657A		57490	116		116	116	-	-	
CSolar IV South - ISEC South 7-10	Solar	CA	W3531	61657A		57490	41		41	41	-	-	
CSolar IV West - ISEC West 1	Solar	CA	W4446	62278A		57491	98		98	98	-	-	
CSolar IV West - ISEC West 2	Solar	CA	W4664	62278A		57491	289		289	289	-	-	
CSolar IV West - ISEC West 3	Solar	CA	W4828	62278A		57491	66		66	66	-	-	
CSolar IV West - ISEC West 4	Solar	CA	W4844	62278A		57491	91		91	91	-	-	
Desert Green Solar Farm - Desert Green Solar Farm	Solar	CA	W4365	62046A		57959	10		10	10	-	-	
Desert Winds I - Desert Winds I	Wind	CA	W521	60397A	P4		222		222	222	-	-	
Desert Winds II Pwr Purch Trst - Desert Winds II Pwr Purch Trst	Wind	CA	W522	60422A	P330		4944		4,944	4,944	-	-	
Desert Winds III - Desert Winds III	Wind	CA	W523	60423A	P6		2680		2,680	2,680	-	-	
DG Solar Lessee II, LLC - E Philadelphia - DG Solar Lessee II, LLC - E Philadelphia	Solar	CA	W4926	62721A		60485	48		48	48	-	-	
Edwards Solar 1B - Sub Project E5 - Edwards Sanborn E5	Solar	CA	W13936	65034A		65676	6355		6,355	6,355	-	-	
El Cabo Wind - El Cabo Wind	Wind	NM	W5788	62786A		58098	51130		51,130	51,130	-	-	
ESJ Wind - Energia Sierra Juarez Wind Energy	Wind	BCN	W4337	60519A	P205		98		98	98	-	-	
ESJ Wind - Energia Sierra Juarez Wind Energy - Block #2-4	Wind	BCN	W4620	60519A	P205		138		138	138	-	-	
ESJ Wind - Energia Sierra Juarez Wind Energy - Block #5	Wind	BCN	W4627	60519A	P205		85		85	85	-	-	
ESJ Wind - Energia Sierra Juarez Wind Energy - Block #6	Wind	BCN	W4673	60519A	P205		281		281	281	-	-	
ESJ Wind 2 - Energia Sierra Juarez Wind 2	Wind	BCN	W12025	64016A	P198		202		202	202	-	-	
ESJ Wind 2 - Energia Sierra Juarez Wind 2 - 105	Wind	BCN	W12026	64016A	P198		248		248	248	-	-	
Freeway Springs, LLC - Freeway Springs, LLC	Solar	CA	W5385	63031A		60183	74		74	74	-	-	
FTS Master Tenant 1, LLC - A - FTS Master Tenant 1, LLC - A	Solar	CA	W4180	61318A		58761	174		174	174	-	-	
FTS Master Tenant 1, LLC - B - FTS Master Tenant 1, LLC - B	Solar	CA	W4181	61319A		58762	185		185	185	-	-	
Garnet Solar Power Generation Station 1, LLC - Garnet Solar Power Generation Station 1, LLC	Solar	CA	W4506	61182A		58528	272		272	272	-	-	
Geysers Power Plant - Aidlin Power Plant	Geothermal	CA	W484	60115A		52158	3735		3,735	3,735	0.0351	131	
Geysers Power Plant - Calistoga Power Plant	Geothermal	CA	W486	60117A		50066	15629		15,629	15,629	0.0351	549	
Geysers Power Plant - Calpine Geothermal Unit 11	Geothermal	CA	W119	60025A		286	23614		23,614	23,614	0.0351	829	
Geysers Power Plant - Calpine Geothermal Unit 12	Geothermal	CA	W120	60004A		286	12368		12,368	12,368	0.0351	434	
Geysers Power Plant - Calpine Geothermal Unit 13	Geothermal	CA	W121	60005A		286	6606		6,606	6,606	0.0351	232	
Geysers Power Plant - Calpine Geothermal Unit 14	Geothermal	CA	W122	60026A		286	6003		6,003	6,003	0.0351	211	
Geysers Power Plant - Calpine Geothermal Unit 16	Geothermal	CA	W123	60006A		286	46217		46,217	46,217	0.0351	1,622	
Geysers Power Plant - Calpine Geothermal Unit 17	Geothermal	CA	W124	60007A		286	24095		24,095	24,095	0.0351	846	
Geysers Power Plant - Calpine Geothermal Unit 18	Geothermal	CA	W125	60008A		286	32497		32,497	32,497	0.0351	1,141	
Geysers Power Plant - Calpine Geothermal Unit 20	Geothermal	CA	W126	60009A		286	21470		21,470	21,470	0.0351	754	
Geysers Power Plant - Calpine Geothermal Unit 5/6	Geothermal	CA	W117	60002A		286	29633		29,633	29,633	0.0351	1,040	
Geysers Power Plant - Calpine Geothermal Unit 7-8	Geothermal	CA	W118	60003A		286	30608		30,608	30,608	0.0351	1,074	
Geysers Power Plant - Sonoma/Calpine Geyser	Geothermal	CA	W127	60010A		510	16678		16,678	16,678	0.0351	585	
Golden Solar, LLC - Dulles - Golden Solar, LLC - Dulles	Solar	CA	W5227	63030A		60182	101		101	101	-	-	
Golden Springs Building D - Golden Springs Development Company, LLC	Solar	CA	W2830	61624A		57860	81		81	81	-	-	
Golden Springs Building F, LLC - Golden Springs Building F, LLC	Solar	CA	W5479	63032A		60153	101		101	101	-	-	
Golden Springs Development Company LLC - Building H - Santa Fe Springs Rooftop Solar	Solar	CA	W4609	62745A		58912	96		96	96	-	-	
Golden Springs Development Company LLC - Building M - Santa Fe Springs Rooftop Solar	Solar	CA	W4610	62746A		59440	102		102	102	-	-	
Golden Springs Development Company, LLC - Building G	Solar	CA	W5480	63033A		60154	93		93	93	-	-	
Golden Springs Development Company, LLC - Building L	Solar	CA	W5481	63034A		60183	40		40	40	-	-	
Great Valley Solar 3, LLC - RE Tranquility 8 Azul	Solar	CA	W5866	63281A		59939	2142		2,142	2,142	-	-	
Harvest Wind - Harvest Wind	Wind	WA	W1306	60857A		57152	4556		4,556	4,556	-	-	
Highlander Solar 1, LLC - Highlander Solar 1, LLC	Solar	CA	W3663	61157A		58234	1440		1,440	1,440	-	-	
Highlander Solar 2, LLC - Highlander Solar 2, LLC	Solar	CA	W3664	61158A		58227	1074		1,074	1,074	-	-	
Imperial Valley Solar 3, LLC - Mount Signal Solar Farm V	Solar	CA	W7036	61649A		61202	28425		28,425	28,425	-	-	
Imperial Valley Solar, LLC - Imperial Valley Solar 1, LLC - IVS1 Stage 1	Solar	CA	W3592	61292A		58062	210		210	210	-	-	
Imperial Valley Solar, LLC - Imperial Valley Solar 1, LLC - IVS1 Stage 2	Solar	CA	W3931	61292A		58062	265		265	265	-	-	
Industry Metrolink PV 1 - Industry Metrolink PV 1	Solar	CA	W2840	61819A		57904	36		36	36	-	-	
Jacumba Solar, LLC - Jacumba Solar Farm	Solar	CA	W5601	63057A		60947	1919		1,919	1,919	-	-	
Karen Avenue Windfarm - Energy Development & Const. Corp.	Wind	CA	W314	60396A		10718	29220		29,220	29,220	-	-	
Kennedy 2 - Kennedy 2	Solar	CA	W2767	61239A		57535	12		12	12	-	-	
Kennedy 3 - Kennedy 3	Solar	CA	W2768	61240A		57220	13		13	13	-	-	
Kittitas Valley Wind Farm - Sagebrush Power Partners, LLC	Wind	WA	W1876	60939A		56858	4605		4,605	4,605	-	-	
Klondike III - Klondike Wind Power III LLC	Wind	OR	W237	60602A		56468	2797		2,797	2,797	-	-	
Lancaster Dry Farm Ranch B, LLC - Lancaster Dry Farm Ranch B, LLC	Solar	CA	W4418	61315A		58750	414		414	414	-	-	
Lancaster Little Rock C LLC - Lancaster Little Rock C LLC	Solar	CA	W4492	61311A		59262	363		363	363	-	-	
Leathers L. P. - Leathers L. P.	Geothermal	CA	W456	60318A		10631	22774		22,774	22,774	0.0846	1,927	
Lockhart Solar PV	Solar	CA	W15353	65108A		10444	10726		10,726	10,726	-	-	
Lockhart Solar PV II	Solar	CA	W15355	65109A		66699	9281		9,281	9,281	-	-	
Lone Valley Solar Park I, LLC - Lone Valley Solar Park I, LLC	Solar	CA	W4427	61458A		58417	1038		1,038	1,038	-	-	
Lone Valley Solar Park II, LLC - Lone Valley Solar Park II, LLC	Solar	CA	W4428	61452A		59237	2201		2,201	2,201	-	-	
Longboat Solar, LLC - Longboat Solar, LLC	Solar	CA	W5306	62805A		60485	1115		1,115	1,115	-	-	
Manzana - Manzana Wind LLC	Wind	CA	W3105	61671A		57484	16046		16,046	16,046	-	-	
Maricopa West Solar PV - Maricopa West Solar PV	Solar	CA	W4712	61665A		59607	56		56	56	-	-	
Master Development - Corona, CA (1351 Railroad) - Master Development - Corona, CA (1351 Railroad)	Solar	CA	W3497	61735A		59182	71		71	71	-	-	
Maverick Solar, LLC - Maverick Solar, LLC	Solar	CA	W10973	63321A		62178	14467		14,467	14,467	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 1	Solar	CA	W4935	62091A		58462	4449		4,449	4,449	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 2	Solar	CA	W4936	62091A		58462	2224		2,224	2,224	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 3	Solar	CA	W5016	62091A		58642	2046		2,046	2,046	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 4	Solar	CA	W4763	62091A		58462	3337		3,337	3,337	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 5	Solar	CA	W4826	62091A		58462	3337		3,337	3,337	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 6	Solar	CA	W4827	62091A		58462	2865		2,865	2,865	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 7	Solar	CA	W4879	62091A		58462	4449		4,449	4,449	-	-	
McCoy Solar, LLC - Genesis McCoy Solar Energy Center, Block 8	Solar	CA	W4630	62091A		58462	3877		3,877	3,877	-	-	

Mesquite Solar 2, LLC - Mesquite Solar 2, LLC	Solar	AZ	W5299	62664A		60307	12045	12,045	12,045	-	-	
Mesquite Solar 3, LLC - Mesquite Solar 3 (1)	Solar	AZ	W4959	62897A		60308	105104	105,104	105,104	-	-	
Midway Solar Farm III - Midway Solar Farm III	Solar	CA	W5920	61296A		60315	63	63	63	-	-	
MM San Diego - Miramar - MM San Diego Energy, LLC - Miramar	Biomass & biowa	CA	W424	60481A		55094	5	5	5	0.0033	0	
Monroe Street HED - Monroe Street HED	Eligible hydro	WA	W218	60496A		9095	8242	8,242	8,242	-	-	
Mound Solar Partnership XI, LLC - Antelope Valley Solar AVS Lancaster I	Solar	CA	W5744	63713A	P304		227	227	227	-	-	
Mount Signal Solar Farm II - Mount Signal Solar Farm II	Solar	CA	W7762	61648A		61353	16106	16,106	16,106	-	-	
Narrows No. 1 Powerhouse - Narrows No. 1 Powerhouse	Eligible hydro	CA	W363	60052A		262	15599	15,599	15,599	-	-	
Nicolls, LLC - Nicolls Solar PV Plant	Solar	CA	W5131	61667A		59600	1864	1,864	1,864	-	-	
Nine Mile HED - Nine Mile HED	Eligible hydro	WA	W216	60497A		3869	7654	7,654	7,654	-	-	
Nine Mile HED 2 - Nine Mile HED 2	Eligible hydro	WA	W283	60497A		3869	1856	1,856	1,856	-	-	
North Lancaster Ranch, LLC - North Lancaster Ranch, LLC	Solar	CA	W5386	61538A		59962	1228	1,228	1,228	-	-	
North Palm Springs 1A - North Palm Springs 1A	Solar	CA	W2783	61196A		57722	201	201	201	-	-	
North Palm Springs 4A - North Palm Springs 4A	Solar	CA	W3230	61197A		58388	344	344	344	-	-	
North Rosamond Solar, LLC - North Rosamond Solar, LLC	Solar	CA	W7426	62290A		59879	14184	14,184	14,184	-	-	
NRG Solar Borrego I - NRG Solar Borrego I	Solar	CA	W2874	61211A		57455	92	92	92	-	-	
NRG Solar Oasis LLC - Oasis Solar	Solar	CA	W4700	62514A		59528	2293	2,293	2,293	-	-	
Oak Creek Wind Power, LLC - Oak Creek Wind Power, LLC	Wind	CA	W509	60429A		50754	1573	1,573	1,573	-	-	
Ocotillo - Ocotillo Express LLC	Wind	CA	W3259	61400A		57514	224	224	224	-	-	
Ocotillo 2 - Ocotillo Express LLC	Wind	CA	W3692	61400A		57514	558	558	558	-	-	
Olcese Water District - Rio Bravo Hydro - Kern	Eligible hydro	CA	W613	60162A		50037	11400	11,400	11,400	-	-	
Oltmans SCE at Champagne - California PV Energy at Champagne	Solar	CA	W3923	62292A		58582	56	56	56	-	-	
Ontario #2 (PPOA2) SPVP006 - Ontario #2 (PPOA2)	Solar	CA	W2043	61035A		57222	3	3	3	-	-	
Orion Solar II, LLC - Orion Solar II, LLC	Solar	CA	W4186	61571A		58721	805	805	805	-	-	
Panoche Valley Solar - Panoche Valley Solar	Solar	CA	W5851	60858A		57340	5830	5,830	5,830	-	-	
Panoche Valley Solar - Panoche Valley Solar Phase 3	Solar	CA	W7275	60858A		57340	4090	4,090	4,090	-	-	
Panoche Valley Solar - Phase 2	Solar	CA	W7186	60858A		57340	3244	3,244	3,244	-	-	
Park Meridian 1 - Kona Solar, LLC - Park Meridian 1	Solar	CA	W4577	62502A		59539	106	106	106	-	-	
Phoenix - Phoenix	Wind	CA	W4426	62898A		264	36	36	36	-	-	
Portal Ridge Solar B, LLC - Portal Ridge Solar B, LLC	Solar	CA	W5546	62835A		60310	1716	1,716	1,716	-	-	
Porterville - SPVP042 - Porterville - SPVP042	Solar	CA	W1977	61241A		58309	292	292	292	-	-	
Post Falls HED - Post Falls 2	Eligible hydro	ID	W794	60498A		835	1069	1,069	1,069	-	-	
Post Falls HED - Post Falls 3	Eligible hydro	ID	W795	60498A		835	985	985	985	-	-	
Post Falls HED - Post Falls 4	Eligible hydro	ID	W796	60498A		835	481	481	481	-	-	
Pumpjack Solar - Pumpjack Solar	Solar	CA	W4413	61368A		59322	1933	1,933	1,933	-	-	
Ramona Solar Energy - SDG&E UOG Creelman	Solar	CA	W5645	63612A		60995	1	1	1	-	-	
Ramona Solar Facility - Sol Orchard San Diego 20 / Ramona 1	Solar	CA	W3863	61840A		58909	2	2	2	-	-	
Ramona Solar Facility - Sol Orchard San Diego 21 / Ramona 2	Solar	CA	W3864	62435A		58911	9	9	9	-	-	
Rancho Cucamonga Distribution Center 1 - Kona Solar, LLC - Rancho Cucamonga Distribution	Solar	CA	W4579	62498A		59540	129	129	129	-	-	
RE Adams East, LLC - RE Adams East, LLC	Solar	CA	W4344	61266A		58984	1313	1,313	1,313	-	-	
RE Columbia 3 LLC - RE Columbia 3 LLC	Solar	CA	W3898	61162A		58502	933	933	933	-	-	
RE Garland - Garland	Solar	CA	W5001	62817A		60233	17725	17,725	17,725	-	-	
RE Garland A - Garland A	Solar	CA	W5005	62818A		60386	2129	2,129	2,129	-	-	
RE Tranquillity - RE Tranquillity	Solar	CA	W4898	61269A		59939	20410	20,410	20,410	-	-	
Redlands Distribution Center #1 (RDC1) SPVP #5 - Redlands Distribution Center #1 (RDC1) SPVP #5	Solar	CA	W1972	61235A		57221	11	11	11	-	-	
Redlands Distribution Center #10 (RDC10) - Redlands Distribution Center #10 (RDC10)	Solar	CA	W4513	62208A		60777	29	29	29	-	-	
Redlands Distribution Center #3 (RDC3) SPVP #7 - Redlands Distribution Center #3 (RDC3) SPVP #7	Solar	CA	W1973	61236A		57217	5	5	5	-	-	
Redlands Distribution Center #4 (RDC4) - Redlands Distribution Center #4 (RDC4)	Solar	CA	W2758	61742A		57227	8	8	8	-	-	
Regulus Solar, LLC - Regulus Solar, LLC	Solar	CA	W4387	61428A		57650	5931	5,931	5,931	-	-	
Rialto I-210 Distribution Center #2 (RI 210-2) - Rialto I-210 Distribution Center #2 (RI 210-2)	Solar	CA	W2765	61747A		57246	56	56	56	-	-	
Rialto I-210 Distribution Center #3 (RI 210-3) - Rialto I-210 Distribution Center #3 (RI 210-3)	Solar	CA	W4511	62206A		57226	2	2	2	-	-	
Rio Bravo Solar I - Rio Bravo Solar I	Solar	CA	W5346	61369A		59249	2084	2,084	2,084	-	-	
Rio Bravo Solar II - Rio Bravo Solar II	Solar	CA	W5371	62716A		59250	2135	2,135	2,135	-	-	
Rising Tree Wind Farm III LLC - Rising Tree Wind Farm III LLC	Wind	CA	W4612	62469A		59236	10362	10,362	10,362	-	-	
Rising Tree Wind Farm LLC - Rising Tree Wind Farm LLC	Wind	CA	W4444	62425A		57621	9485	9,485	9,485	-	-	
San Bernardino Distribution Center #1 (SBDC1) - San Bernardino Distribution Center #1 (SBDC1)	Solar	CA	W2766	61748A		57900	10	10	10	-	-	
San Geronio Westwinds II, LLC - San Geronio Westwinds II, LLC	Wind	CA	W518	60393A		59236	1138	1,138	1,138	-	-	
SCE - Cascade Solar	Solar	CA	W3862	60850A		58590	74	74	74	-	-	
SEGS IX - Luz Solar Partners Ltd. IX	Solar	CA	W483	60366A		10446	1447	1,447	1,447	0.0015	2	
Seneca Sustainable Energy - Seneca Sustainable Energy	Biomass & biowa	OR	W2045	61090A		57457	36634	36,634	36,634	0.0213	780	
SEPV 1 - SEPV1	Solar	CA	W2885	61065A		58074	122	122	122	-	-	
SEPV 2 - SEPV 2	Solar	CA	W2886	61066A		10438	86	86	86	-	-	
SEPV Mojave West, LLC - SEPV Mojave West, LLC	Solar	CA	W5047	61156A		59740	2325	2,325	2,325	-	-	
SEPV Palmdale East, LLC - SEPV Palmdale East	Solar	CA	W4713	61154A		59273	1084	1,084	1,084	-	-	
SEPV Sierra - SEPV Sierra	Solar	CA	W11506	63160A		64611	678	678	678	-	-	
Seville Solar One - Seville Solar One	Solar	CA	W4650	62562A		59722	64	64	64	-	-	
Sierra Solar Greenworks - Sierra Solar Greenworks	Solar	CA	W4811	61334A		59431	1442	1,442	1,442	-	-	
Silver State Solar Power South, Block 2 and 3 - Silver State Solar Power South, Block 2 and 3	Solar	NV	W4876	61050A		58644	7319	7,319	7,319	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, Block 1	Solar	NV	W4829	61050A		58644	2962	2,962	2,962	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, Block 4	Solar	NV	W4878	61050A		58644	4008	4,008	4,008	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, Block 5	Solar	NV	W4947	61050A		58644	3935	3,935	3,935	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, Block 6	Solar	NV	W4966	61050A		58644	3136	3,136	3,136	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, Block 6R, 7, 8	Solar	NV	W5063	61050A		58644	6633	6,633	6,633	-	-	
Silver State Solar Power South, LLC - Silver State Solar Power South, Block 8R	Solar	NV	W5064	61050A		58644	112	112	112	-	-	
Solar Star California XIII, LLC - Quinto Solar Project	Solar	CA	W4825	61362A		59339	9326	9,326	9,326	-	-	
Solar Star California XIX, LLC - AVS1 Solar Star 1 (Block 1-1)	Solar	CA	W4641	61363A		58388	6257	6,257	6,257	-	-	
Solar Star California XIX, LLC - AVS1 Solar Star 1 (Block 1-2)	Solar	CA	W4562	61363A		58388	6257	6,257	6,257	-	-	
Solar Star California XIX, LLC - AVS1 Solar Star 1 (Block 1-3)	Solar	CA	W4393	61363A		58388	6778	6,778	6,778	-	-	
Solar Star California XIX, LLC - AVS1 Solar Star 1 (Block 1-4)	Solar	CA	W4678	61363A		58388	2896	2,896	2,896	-	-	

Solar Star California XIX, LLC - AVS1 Solar Star 1 (Block 1-5A)	Solar	CA	W4064	61363A		58388	4403		4,403	4,403	-	-	
Solar Star California XIX, LLC - AVS1 Solar Star 1 (Block 1-5B)	Solar	CA	W4392	61363A		58388	1738		1,738	1,738	-	-	
Solar Star California XIX, LLC - AVS1 Solar Star 1 (Block 1-6)	Solar	CA	W4099	61363A		58388	7589		7,589	7,589	-	-	
Solar Star California XX, LLC - AVS 2 Solar Star 2 (Block 2A-1)	Solar	CA	W4243	61364A		58389	6204		6,204	6,204	-	-	
Solar Star California XX, LLC - AVS 2 Solar Star 2 (Block 2A-2)	Solar	CA	W4457	61364A		58389	5739		5,739	5,739	-	-	
Solar Star California XX, LLC - AVS 2 Solar Star 2 (Block 2A-3)	Solar	CA	W4458	61364A		58389	4963		4,963	4,963	-	-	
Solar Star California XX, LLC - AVS 2 Solar Star 2 (Block 2A-4)	Solar	CA	W4679	61364A		58389	4188		4,188	4,188	-	-	
Solar Star California XX, LLC - AVS 2 Solar Star 2 (Block 2B-2)	Solar	CA	W4065	61364A		58389	3929		3,929	3,929	-	-	
Solar Star California XX, LLC - AVS 2 Solar Star 2 (Block 2B-3)	Solar	CA	W4100	61364A		58389	3516		3,516	3,516	-	-	
Sonoma Central Landfill Phase I - Sonoma Central Landfill Phase I	Biomass & biowas	CA	W2888	60097A		55752	295		295	0.0036		1	
Sonoma Central Landfill Phase II - Sonoma Central Landfill Phase II	Biomass & biowas	CA	W2960	60097A		55753	295		295	0.0036		1	
Sonoma Central Landfill Phase III - Sonoma Central Landfill Phase III	Biomass & biowas	CA	W7035	60023A		55880	73		73	0.0036		0	
Sonoma Solar Facility - Sonoma Solar Facility	Solar	CA	W4481	61645A		58578	127		127		-	-	
Sun Streams, LLC - Sun Streams, LLC	Solar	AZ	W8859	62673A		63440	17295		17,295	17,295	-	-	
SunE Solar XV Lessor, LLC - Hesperia	Solar	CA	W4261	62236A		58581	143		143		-	-	
SunE Solar XVI Lessor, LLC - SunE - Pico Rivera	Solar	CA	W4804	62725A		58913	69		69		-	-	
SunE Solar XVI Lessor, LLC - SunE - Rochester	Solar	CA	W5219	62719A		60032	41		41		-	-	
Sunray Energy 3, LLC - Sunray Energy 3, LLC #6 SEGS I	Solar	CA	W465	63260A		10438	1369		1,369	1,369	-	-	
Sunshine Valley Solar - Sunshine Valley Solar	Solar	NV	W8128	62772A		59826	9889		9,889	9,889	-	-	
Terra Francesco 1 - Kona Solar, LLC - Terra Francesco 1	Solar	CA	W4578	62503A		59541	82		82		-	-	
TKO Power (South Bear Creek) - TKO Power (South Bear Creek)	Eligible hydro	CA	W686	60187A		10162	250		250		-	-	
Tropico, LLC - Tropico Solar PV Plant	Solar	CA	W5132	61700A		59599	1274		1,274	1,274	-	-	
Tucannon River Wind Farm - Tucannon River 1	Wind	WA	W4482	63027A		58571	10295		10,295	10,295	-	-	
Tucannon River Wind Farm - Tucannon River 2	Wind	WA	W4483	63027A		58571	34918		34,918	34,918	-	-	
Tule Wind, LLC - Tule Wind, LLC	Wind	CA	W5902	63271A		57913	18683		18,683	18,683	-	-	
Upper Falls HED - Upper Falls HED	Eligible hydro	WA	W217	60499A		9096	5557		5,557	5,557	-	-	
Valentine Solar, LLC - Valentine Solar, LLC	Solar	CA	W8806	63026A		62288	11078		11,078	11,078	-	-	
Valley Center Solar Facility - Sol Orchard San Diego 22 / Valley Center 1	Solar	CA	W3865	61839A		58906	1		1		-	-	
Valley Center Solar Facility - Sol Orchard San Diego 23 / Valley Center 2	Solar	CA	W3866	62436A		58907	6		6		-	-	
Vega Solar, LLC - Vega Solar, LLC	Solar	CA	W4543	61942A		59555	2127		2,127	2,127	-	-	
Victor Dry Farm Ranch A LLC - Victor Dry Farm Ranch A LLC	Solar	CA	W4573	61331A		58418	388		388		-	-	
Victor Dry Farm Ranch B LLC - Victor Dry Farm Ranch B LLC	Solar	CA	W4574	61332A		58419	416		416		-	-	
Voyager Wind I - Voyager Wind I	Wind	CA	W8807	63262A		60594	14635		14,635	14,635	-	-	
Western Antelope Dry Ranch - Western Antelope Dry Ranch	Solar	CA	W5262	61328A		58627	4		4		-	-	
Whitewater Hill Wind Partners - Whitewater Hill Wind Partners	Wind	CA	W835	60737A		56012	4522		4,522	4,522	-	-	
Wildwood Solar - Wildwood Solar	Solar	CA	W4414	61367A		59380	1975		1,975	1,975	-	-	
Wildwood Solar II - Wildwood Solar II	Solar	CA	W5374	62418A		59253	1625		1,625	1,625	-	-	
Willow Springs 2 - Willow Springs 2	Solar	CA	W7213	62286A		60324	10720		10,720	10,720	-	-	
Willy 9 Chap 1 - Chaparral Solar, LLC	Solar	CA	W14099	64315A		64864	59109		59,109	59,109	-	-	
Willy 9 Chap 2 - Chaparral Solar, LLC	Solar	CA	W14100	63225A		P393	18234		18,234	18,234	-	-	
Wister Solar - Wister Solar	Solar	CA	W13900	63833A		P377	35		35	35	-	-	
Zephyr Park - Zephyr Park 2	Wind	CA	W495	60374A		P397	5		5	5	-	-	
Kaweah No. 2	Eligible hydro	CA	W328	60453A		336	30		30	30	-	-	

FIRMED-AND-SHAPED IMPORTS

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

SPECIFIED NON-RENEWABLE PROCUREMENTS

Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS

Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

END USES OTHER THAN RETAIL SALES

	MWh

[illegible]

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2023
Orange County Power Authority
100% Renewable Choice

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	1,819,204	100.0%
Biomass & Biowaste	160,301	8.8%
Geothermal	311,724	17.1%
Eligible Hydroelectric	71,664	3.9%
Solar	798,353	43.9%
Wind	477,162	26.2%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	1,819,204	100.0%

Total Retail Sales (MWh)	1,819,204
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	20
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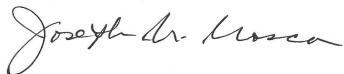
Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2023
Orange County Power Authority
100% Renewable Choice**

I, Joe Mosca, Chief Executive Officer declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Orange County Power Authority, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Joe Mosca

Representing (Retail Supplier): Orange County Power Authority

Signature: 

Dated: 7/26/2024

Executed at: Irvine, CA

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Orange County Power Authority	
ELECTRICITY PORTFOLIO NAME	
Smart Choice	
CONTACT INFORMATION	
NAME	Kirby Dusel
TITLE	Consultant
MAILING ADDRESS	1839 Iron Point Road, Suite 120
CITY, STATE, ZIP	Folsom, CA 95630
PHONE	916-936-3300
EMAIL	kirby@pacifiewa.com
WEBSITE URL FOR PCL POSTING	https://www.ocpower.org/resources/key-documents/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2023
Orange County Power Authority
Smart Choice

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	455,509
Net Specified Procurement (MWh)	455,510
Unspecified Power (MWh)	-
Procurement to be adjusted	0
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	4
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	455,506
GHG Emissions (excludes grandfathered emissions)	80,162
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.1760

DIRECTLY DELIVERED RENEWABLES													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
North Brawley Project - OEC 1 - North Brawley	Geothermal	CA	W861	60640A		56832	118		118	118	0.5963	70	
North Brawley Project - OEC 2 - North Brawley	Geothermal	CA	W862	60640A		56832	118		118	118	0.5963	70	
North Brawley Project - OEC 3 - North Brawley	Geothermal	CA	W863	60640A		56832	118		118	118	0.5963	70	
North Brawley Project - OEC 4 - North Brawley	Geothermal	CA	W864	60640A		56832	118		118	118	0.5963	70	
North Brawley Project - OEC 5 - North Brawley	Geothermal	CA	W865	60640A		56832	648		648	648	0.5963	386	
San Marcos Energy LLC - San Marcos Energy LLC	Biomass & biowaste	CA	W707	60435A		10386	11		11	11	1.1335	12	
Ameresco Johnson Canyon - Ameresco Johnson Canyon	Biomass & biowaste	CA	W3397	61353A		58397	5518		5,518	5,518	0.5473	3,020	
Clearwater Paper Corporation - #3 turbine generator	Biomass & biowaste	ID	W128	60533A		56356	5210		5,210	5,210	0.4699	2,448	
Kettle Falls Woodwaste Plant - Kettle Falls Woodwaste Plant	Biomass & biowaste	WA	W130	60495A		550	5764		5,764	5,764	0.0358	206	
Leathers L. P. - Leathers L. P.	Geothermal	CA	W456	60318A		10631	13004		13,004	13,004	0.0846	1,100	
WestRock CP, LLC - Tacoma Mill	Biomass & biowaste	WA	W1228	60697A		57099	60730		60,730	60,730	0.0481	2,921	
WestRock CP, LLC - Tacoma Mill	Biomass & biowaste	WA	W1228	60697A		57099	205		205	205	0.0481	10	
Ivanpah - Unit 1	Solar	CA	W3189	62273A		57074	482		482	482	0.0596	29	
Ivanpah - Unit 3	Solar	CA	W3190	62275A		57075	458		458	458	0.0596	27	
Mammoth Pacific L. P. (MP1) - Mammoth Pacific L. P. (MP1)	Geothermal	CA	W417	60306A		10480	79		79	79	0.0702	6	
Manzana - Manzana Wind LLC	Wind	CA	W3105	61671A		57484	868		868	868	-	-	
Mountain View III - Mountain View Power Partners III, LLC	Wind	CA	W234	60430A		56112	2,395		2,395	2,395	-	-	
Oasis Alta - Oasis Alta	Wind	CA	W11031	64522A		63941	1,135		1,135	1,135	-	-	
Point Wind 2 - Point Wind 2	Wind	CA	W11030	64508A		63482	1,624		1,624	1,624	-	-	
Potrero Hills Energy Producers - Potrero Hills Energy Producers, LLC	Biomass & biowaste	CA	W4867	63116A		59952	76		76	76	0.0021	0	
Sierra Pacific Burney Facility - Sierra Pacific Industry (Burney)	Biomass & biowaste	CA	W667	60087A		50110	102		102	102	0.0092	1	
Sierra Pacific Ind. (Lincoln) - Sierra Pacific Industry (Lincoln)	Biomass & biowaste	CA	W668	60088A		10144	73		73	73	0.0109	1	
Sierra Pacific Ind. (Quincy) - Sierra Pacific Industry (Quincy)	Biomass & biowaste	CA	W669	60089A		50112	214		214	214	0.0479	10	
Sierra Pacific Sonora - Sierra Pacific Sonora	Biomass & biowaste	CA	W852	60576A		54517	15		15	15	0.0733	1	
SPI Anderson 2 - SPI Anderson 2	Biomass & biowaste	CA	W4674	61146A		59658	235		235	235	0.0102	2	
Stockton Biomass - Stockton Biomass	Biomass & biowaste	CA	W3540	60964A		54238	963		963	963	0.0289	28	
Sunshine Gas Producers - Sunshine Gas Producers, L.L.C.	Biomass & biowaste	CA	W4144	60815A		58429	261		261	261	0.0033	1	
Western Antelope Dry Ranch - Western Antelope Dry Ranch	Solar	CA	W5262	61328A		58627	1016		1,016	1,016	-	-	
											#N/A		
FIRMED-AND-SHAPED IMPORTS													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
American Falls Solar II, LLC - American Falls Solar II, LLC	Solar	ID	W5375	63450A	60012	Unspecified Power	2,753		2,753	2,753	0.4280	1,178	No
American Falls Solar, LLC - American Falls Solar, LLC	Solar	ID	W5376	63451A	60011	Unspecified Power	1,503		1,503	1,503	0.4280	643	No
Cape Scott Wind - Cape Scott Wind	Wind	BC	W3959	60600A	P149	Unspecified Power	80,299		80,299	80,299	0.4280	34,368	No
Dokie Wind - Dokie Wind	Wind	BC	W1992	61360A	P150	Unspecified Power	3,847		3,847	3,847	0.4280	1,647	No
Grand View 2 West - Grand View 2 West	Solar	ID	W5070	61595A	60068	Unspecified Power	6,979		6,979	6,979	0.4280	2,987	No
High Mesa - High Mesa	Wind	ID	W3391	62361A	58019	Unspecified Power	22,600		22,600	22,600	0.4280	9,673	No
ID Solar 1 - ID Solar 1, LLC	Solar	ID	W5076	63560A	60445	Unspecified Power	1,739		1,739	1,739	0.4280	744	No
Meikie Wind - Meikie Wind	Wind	BC	W5189	63268A	P151	Unspecified Power	2,827		2,827	2,827	0.4280	1,210	No
Moose Lake Wind - Moose Lake Wind	Wind	BC	W7518	64287A	P152	Unspecified Power	4,111		4,111	4,111	0.4280	1,760	No
Neal Hot Springs Unit #1 - Neal Hot Springs Geothermal	Geothermal	OR	W3155	62427A	58022	Unspecified Power	27,824		27,824	27,824	0.4280	11,909	No
Orchard Ranch Solar, LLC - Orchard Ranch Solar, LLC	Solar	ID	W5373	63448A	60010	Unspecified Power	2,314		2,314	2,314	0.4280	990	No
Pennask Wind Farm - Pennask Wind Farm	Wind	BC	W5499	64015A	P153	Unspecified Power	1,221		1,221	1,221	0.4280	523	No
Shinish Creek Wind Farm - Shinish Creek Wind Farm	Wind	BC	W5500	64041A	P160	Unspecified Power	2,621		2,621	2,621	0.4280	1,122	No
Simcoe Solar, LLC - Simcoe Solar, LLC	Solar	ID	W5372	63447A	60748	Unspecified Power	2,142		2,142	2,142	0.4280	917	No
											#N/A		
SPECIFIED NON-RENEWABLE PROCUREMENTS													
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Big Creek 2A	Large hydro	CA				322	109,295		109,295	109,295	-	-	
Palo Verde Nuclear Generating Station	Nuclear	AZ				6008	81,873		81,873	81,873	-	-	

Total Retired Unbundled RECs	50,000
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2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2023
Orange County Power Authority
Smart Choice

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	264,338	58.0%
Biomass & Biowaste	79,377	17.4%
Geothermal	42,027	9.2%
Eligible Hydroelectric	-	0.0%
Solar	19,386	4.3%
Wind	123,548	27.1%
Coal	-	0.0%
Large Hydroelectric	109,295	24.0%
Natural gas	-	0.0%
Nuclear	81,873	18.0%
Other	4	0.0%
Unspecified Power	-	0.0%
Total	455,509	100.0%

Total Retail Sales (MWh)	455,509
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	388
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Percentage of Retail Sales Covered by Retired Unbundled RECs	11.0%
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**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

For the Year Ending December 31, 2023

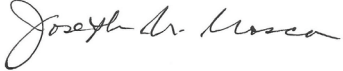
Orange County Power Authority

Smart Choice

I, Joe Mosca, Chief Executive Officer declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Orange County Power Authority, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Joe Mosca

Representing (Retail Supplier): Orange County Power Authority

Signature: 

Dated: 8/16/2024

Executed at: Irvine, CA

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Orange County Power Authority	
ELECTRICITY PORTFOLIO NAME	
Basic Choice	
CONTACT INFORMATION	
NAME	Kirby Dusel
TITLE	Consultant
MAILING ADDRESS	1839 Iron Point Road, Suite 120
CITY, STATE, ZIP	Folsom, CA 95630
PHONE	916-936-3300
EMAIL	kirby@pacifiea.com
WEBSITE URL FOR PCL POSTING	https://www.ocpower.org/resources/key-documents/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

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If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

[illegible]

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2023
Orange County Power Authority
Basic Choice

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	37,220	10.1%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	2,314	0.6%
Wind	34,906	9.5%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	101,155	27.5%
Other	-	0.0%
Unspecified Power	229,331	62.4%
Total	367,706	100.0%

Total Retail Sales (MWh)	367,706
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	684
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Percentage of Retail Sales Covered by Retired Unbundled RECs	28.9%
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**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

For the Year Ending December 31, 2023

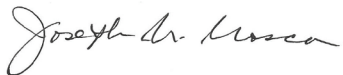
Orange County Power Authority

Basic Choice

I, Joe Mosca, Chief Executive Officer declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Orange County Power Authority, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Joe Mosca

Representing (Retail Supplier): Orange County Power Authority

Signature: 

Dated: 8/7/2024

Executed at: Irvine, CA

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.3

To: Orange County Power Authority Board of Directors

From: Louis Ting, Director, Power Resources

Approved By: Joe Mosca, Chief Executive Officer

Subject: AUTHORIZE THE CEO TO TAKE NECESSARY ACTIONS TO ACCEPT THE GREENHOUSE GAS (GHG)-FREE ATTRIBUTE ALLOCATIONS FROM SOUTHERN CALIFORNIA EDISON (SCE) FOR YEARS 2025 THROUGH 2027 AND FROM PACIFIC GAS & ELECTRIC (PG&E) FOR YEARS 2025 THROUGH 2030

Date: October 15, 2024

RECOMMENDATION

Authorize the CEO to take the necessary actions to accept the GHG-Free energy attribute allocations from SCE's large hydroelectric and nuclear resources for the period from 2025 to 2027 and from PG&E's Diablo Canyon Power Plant (DCPP) nuclear resources for the period from 2025 to 2030.

BACKGROUND

SCE's GHG-Free energy attribute allocation was implemented as an interim solution until the California Public Utility Commission (Commission) issued a final decision in Working Group 3 of Phase 2 of the Power Charge Indifference Adjustment Order Instituting Ratemaking (PCIA OIR), which occurred on May 24, 2021 (D.21-05-030). In Working Group 3 of R.17-06-026, the Co-Chairs (SCE, Clean Power Alliance, and Commercial Energy) proposed a portfolio optimization framework that included a GHG-Free energy allocation component. In D.23-06-006, the Commission addressed how to value GHG-Free attributes of resources in the Investor-Owned Utilities' (IOUs) PCIA-eligible portfolios and ordered SCE to offer voluntary allocations for multi-year periods starting in 2025.

SCE is allocating GHG-Free attributes for 2025-2027 to load-serving entities (LSEs) whose customers are paying their share of the Cost Responsibility Surcharges (CRS). In June of 2023, the Commission issued D.23-06-026 in Rulemaking (R.)17-06-026, the PCIA OIR, authorizing SCE to continue allocating its GHG-Free attributes for a 3-year term from 2025-2027. The 30-day enrollment and election for the 2025-2027 term ends on November 30, 2024.

OCPA's revised Energy Risk Management Policy, approved by the Board on January 24, 2024, delegates the authority to the CEO to enter into agreements for energy procurements, including GHG-Free products, with a term limit of up to 3 years.

PG&E's GHG-Free energy attribute allocation was a result of the Commission's decision to extend the operations of the DCPD until October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2), following the codification of Senate Bill 846 (Dodd, 2022), which was enacted after the September 2022 heat storm. The Commission's decision, along with Advice Letter 7295-E submitted on June 12, 2024, requires PG&E to offer all LSEs, including OCPA and other Community Choice Aggregators (CCAs), IOUs, and service providers, the option to receive DCPD's energy output.

PG&E submitted allocation ratios for the Commission's approval on August 30, 2024. Once approved, PG&E will notify all LSEs and request a decision within 30 days on whether they accept the nuclear allocation. LSEs are currently awaiting this notice. Beginning in January 2025, all California electric customers will begin paying for DCPD's energy, and the GHG-Free attribute allocation will cover the period from January 2025 through October 2030.

DISCUSSION

GHG-Free energy was intended by the California Legislature in the Senate Bill 100 (de León, 2018) as a pathway to achieving 100% clean and carbon-free resources for California by 2045, with RPS-eligible resources comprising 60% of LSE portfolios by 2030. Large hydroelectric and nuclear power generation provide reliable energy and are considered GHG-Free under current California Energy Commission rules. OCPA has secured SCE's GHG-Free allocations for the calendar years 2022 through 2024. In 2023, over 27 percent of GHG-Free energy was provided for OCPA Basic Choice customers and 59 percent for Smart Choice customers based on OCPA's Power Source Disclosure filing for reporting year 2023. For 2024, staff expects SCE's allocations to align with the previous two years, on average.

The intent of SB 846 and the Commission's decision to extend DCPD's operations was to support grid reliability for California as a whole, not just for PG&E's customers. State lawmakers determined that the costs of continuing to operate DCPD would be spread across all ratepayers in the state, including OCPA's customers. As a matter of equality, because all customers are being charged for the operation of the nuclear plant, the statute requires they also receive the corresponding energy.

FISCAL IMPACT

Both the SCE's and PG&E's DCPD GHG-Free allocations have no fiscal impact except for the administrative costs associated with the handling of the resources similar to other resources within OCPA's power portfolio.

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Chief Executive Officer

Subject: CHIEF EXECUTIVE OFFICER’S REPORT

Date: October 15, 2024

National Renewable Energy Laboratory (NREL) Recognizes OCPA

The most recent survey by the National Renewable Energy Laboratory (NREL) has been released, with OCPA receiving high marks. Here are some highlights you can share with your key stakeholders:

- OCPA has been recognized as a Top Green Power Provider, ranking second among CCAs.
- In 2023, OCPA sold over 2.27 million megawatt hours of clean power to approximately 290,000 customers, a significant increase from previous years.
- Our renewable energy portfolio, or Power Mix, consists of approximately 86% renewable energy, with 81% coming from carbon-free sources. This exceeds both state requirements and OCPA's voluntary renewable energy goals.
- Nearly 75% of OCPA customers are enrolled in the 100% Renewable Choice plan, and 18% are on the Smart Choice plan. This high level of participation underscores the community's commitment to reducing carbon emissions.
- Since its inception, OCPA's efforts have reduced greenhouse gas emissions, equivalent to removing over 221,000 gas-powered vehicles from the road.

These results demonstrate OCPA's significant impact on promoting renewable energy and reducing carbon emissions in Orange County.

Open House & 2nd Anniversary of Electric Service Launch

OCPA hosted our first open house and second-anniversary celebration of our electric service on October 3rd. The event was a great success, with over 75 attendees from members and prospective city municipalities, community-based organizations, Bright Futures grantees, and OCPA champions.

I am proud of the team’s effort to create such a wonderful event. Our goal in future years will be to enhance its reach and impact. Thank you to all the Board of Directors for prioritizing and attending this event.

CalCCA Board Retreat & Policy Forum

I attended the CalCCA Board Retreat and Policy Forum during the first week of October. The retreat included various events, including meetings with the governor's office, state legislative leaders, and regulatory leaders from CPUC, CEC, and CAISO, as well as forums supporting the development and sustainability of CCAs in California. It is a platform for discussing legislative and regulatory issues, sharing best practices, fostering collaboration among members, and planning for the future.

LEAN National CCA Conference in Washington, DC

During the second week of October, Steven Halligan, Regulatory and Legislative Affairs Manager, and I attended the LEAN National CCA Conference. This was the first national conference and meeting of CCAs from the nine states where CCAs operate. The conference focused on the challenges facing CCAs in the nation and collaboration and advocacy at the federal level. The last day of the conference was solely committed to meeting with senior administrators from the U.S. EPA and the U.S. Department of Energy.

Communications & External Affairs Updates

Orange County Soccer Club Match – OCPA Sponsorship, October 9th

As part of the sponsorship, OCPA is mentioned in their weekly newsletter (attached), is being promoted on their [social channels](#) (also [Facebook](#)), and has significant in-show presence, including:

- Free giveaways (drawstring bags at entry)
- :30 OCPA ad played twice (pregame and right before the match starts)
- Game ball giveaway on-field by a staff member (Jacquie) with a 2-min voiceover about OCPA, curated by Jacquie
- Halftime green energy trivia game on the jumbotron
 - Questions relate to OC Soccer Club's sustainability practices and OCPA
- Halftime on-field presentation by a staff member (Gabe), presenting President of Business Relations at OC Soccer Club with Green P100NEER plaque, including voiceover about Green P100NEER program

The team had a film crew with them and a social media rep from Reveille, capturing photos, videos, and interviews. The team will create short-form content promoting the Green P100NEER Program, including a case study, and do same-day social posts. The team also captured additional evergreen content for future marketing and communications use.

Communications

- We've secured [Dr. Lorenzo Gonzalez](#) as the next guest on Sustainably Speaking. Dr. Gonzalez was born and raised in Anaheim and serves on the Latino Health Access Board of Directors. His work centers on environmental justice and the impact of the environment on chronic diseases.
- I was the keynote speaker at the Filipino American Chamber of Commerce's annual Go Green & Health Expo. I discussed the intersection of health and climate while highlighting OCPA and the environmental benefits of renewable energy.

Customer Programs Updates

- The Calpine Foundation Community Benefits Grant launched on **Tuesday, October 1st**. Below are details on the program, and [here is a link](#) to the live application on our website.
 - **Qualifications:** IRS designated 501(c)3 non-profit organizations serving OCPA's service territory
 - **Funding Categories:** Research/Planning, Education, Workforce Development, Environmental and Social Justice Communities
 - **Award Range:** \$5,000-\$30,000
 - **Application Window:** October 1st - November 15th
- The Community Power Plan kickoff meeting occurred two weeks ago with The Energy Coalition (TEC), where expectations were set and initial questions were answered. We are meeting biweekly, with one of the first goals being a community outreach strategy for the needs assessment.
- At the end of our e-bike safety and incentive program, 94% of the vouchers had been given out! The challenge is that only a quarter had been redeemed, but with e-bikes being expensive, we are sensitive that it takes time to save for this investment, even with a voucher. Our partner bike shops have agreed to let customers use vouchers through October 27th; we are making calls and sending emails to those with unredeemed vouchers to increase the success of our program.

External Affairs Updates

- We are attending member and prospective city chamber candidate forums to understand the political landscape in each and how it may impact OCPA. We have attended forums in Santa Ana and Fountain Valley and Buena Park's State of the City event that OCPA sponsored.

Welcome Aracely Cardona to the OCPA team

Aracely Cardona is the newest member of the OCPA team. Aracely joins us with six years of valuable procurement and accounting administrative experience from her time at Central Coast Community Energy (3CE), a CCA serving the region from Santa Cruz to Santa Barbara. She brings a strong understanding of CCA's internal operations and customer needs. Aracely is highly skilled in managing the procure-to-pay process for non-energy purchases, ensuring compliance, collaborating with external accounting partners for payment processing, overseeing non-energy

contract retention, and providing administrative support to the Finance department. Her immediate focus will be centralizing non-energy purchase requisition preparation at OCPA, streamlining our purchasing process, and ensuring compliance with our approved procurement policies.

Open Recruitments

Three (3) additional positions remain open, including Finance and Risk Manager, Policy Advisor, and Energy Programs Manager. The latter two have scheduled final interviews in October's second and third weeks.

Events & Stakeholder Outreach

The OCPA team attended the following events and community meetings since our last Board meeting:

City	Event & Meetings	Date	Time
Buena Park	Buena Park Culture Fest	Saturday, September 21st	5:00 PM - 9:00 PM
Irvine	Go Green & Health Expo	Tuesday, September 24th	8:30 AM – 2:00 PM
Irvine	OCBC CSUF Economic Forecast	Tuesday, September 24th	9:00 AM – 10:00 AM
Los Angeles	L.A. Times Climate Action Live	Thursday, September 26th	8:00 AM – 12:00 PM
Fullerton	2024 NOCC Small Business Forum	Friday, September 27th	11:30 AM – 1:30 PM
Pasadena	2024 Clean Mobility Forum	Wednesday, October 2nd	All day
Buena Park	2024 S.H.E Conference & Business Expo	Thursday, October 3rd	9:00 AM - 1:30 PM
Irvine	OCPA Open House	Thursday, October 3rd	4:00 PM - 7:00 PM
Fullerton	CSUF Manufacturing Day	Friday, October 4th	10:00 AM – 2:00 PM
Irvine	Irvine Global Village Festival	Saturday, October 5th	10:00 AM - 5:00 PM
Irvine	OCPA OC Soccer Sponsorship	Wednesday, October 9th	5:00 PM - 8:00 PM
Newport Beach	St. Mark Sustainability Fair	Saturday, October 12th	10:00 AM - 12:00 PM

We are looking forward to many opportunities to engage with the community and key stakeholders, including:

City	Event & Meetings	Date	Time
Long Beach	League of Cities Annual Conference	October 16-18	All day
Fullerton	Cal State Fullerton 3rd Annual Energy & Sustainability Summit	Monday, October 21st	10:00 AM - 12:30 PM

Irvine	Sustain SoCal Energy Event	Thursday, October 24th	1:00 PM - 7:00 PM
Burbank	Women in Energy Conference	November 7-8	All day

Attachments:

A) Non-Power Supply Contracts Over \$50,000 to Under \$100,000

Orange County Power Authority

Non Power Supply Contracts In Excess of \$50,000 to Under \$100,000

Item No	Vendor	Term	Contract Amount	Brief Service Description	Remark
None					