RESIDENTIAL CUSTOMERS								
							.00% Renewable	
OCPA Rate Schedule	Period	Ва	sic Choice	Sn	nart Choice		Choice	Time Period Definitions
DOMESTIC								
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$	0.09843	\$	0.10843	\$	0.11343	All electric usage
TOU-D-4						_		ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.19664	\$	0.20664	\$	0.21164	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.09933	\$	0.10933	\$	0.11433	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$	0.07286	\$	0.08286	\$	0.08786	All other hours
	WINTER MID-PEAK	\$	0.13264	\$	0.14264	\$	0.14764	4pm - 9pm, every day
	WINTER OFF-PEAK	\$	0.09273	\$	0.10273	\$	0.10773	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.06955	\$	0.07955	\$	0.08455	8am - 4pm, every day
TOU-D-5						Su		ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.31487	\$	0.32487	\$	0.32987	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.15232	\$	0.16232	\$	0.16732	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$	0.06257	\$	0.07257	\$	0.07757	All other hours
	WINTER MID-PEAK	\$	0.19985	\$	0.20985	\$	0.21485	5pm - 8pm, every day
	WINTER OFF-PEAK	\$	0.08920	\$	0.09920	\$	0.10420	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.06100	\$	0.07100	\$	0.07600	8am - 5pm, every day
TOU-D-A						Su	mmer - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.26335	\$	0.27335	\$	0.27835	2pm - 8pm, Monday - Friday
		_		_		_	2 22212	8am - 2pm & 8pm - 10pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.08142	\$	0.09142	\$	0.09642	8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER OFF-PEAK	\$	0.05994	\$	0.06994	\$	0.07494	10pm - 8am, every day
	WINTER ON-PEAK	\$	0.15022	\$	0.16022	\$	0.16522	2pm - 8pm, Monday - Friday
						Ė.		8am - 2pm & 8pm - 10pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.06911	\$	0.07911	\$	0.08411	8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER OFF-PEAK	\$	0.06113	\$	0.07113	\$	0.07613	10pm - 8am, every day
TOU-D-B						<u> </u>	mmer - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.38739	\$	0.39739	\$	0.40239	2pm - 8pm, Monday - Friday
,						Ė		8am - 2pm & 8pm - 10pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.08142	\$	0.09142	\$	0.09642	8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER OFF-PEAK	\$	0.03398	\$	0.04398	\$	0.04898	10pm - 8am, every day
	WINTER ON-PEAK	\$	0.11313	\$	0.12313	\$	0.12813	2pm - 8pm, Monday - Friday
	VIII EN GIVI EN III			7		7	0.12013	8am - 2pm & 8pm - 10pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.06911	\$	0.07911	\$	0.08411	8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER OFF-PEAK	\$	0.03475	\$	0.04475	\$	0.04975	10pm - 8am, every day
TOU-D-PRIME	WINTER SOLER OTT 1 EAR	Y	0.03473	٧	0.04473			ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.26290	\$	0.27290		0.27790	4pm - 9pm, Monday - Friday
GENERATION CHARGE (\$/KWII)	SUMMER MID-PEAK				0.27230			
	SUMMER OFF-PEAK	\$	0.12749		0.06219			All other hours
		\$		_		_		
	WINTER MID-PEAK		0.22041	_	0.23041	÷	0.23541	4pm - 9pm, every day
	WINTER CURED OFF BEAK	\$	0.04723			\$	0.06223	9pm - 8am, every day
TOU D. T.	WINTER SUPER OFF-PEAK	\$	0.04723	\$	0.05723	\$	0.06223	8am - 4pm, every day
TOU-D-T						Su	mmer - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.13669	\$	0.14669	\$	0.15169	12pm - 6pm, Monday - Friday
		_	0.4000=	_		_	0.1000=	except holidays*
	SUMMER OFF-PEAK	\$	0.12307	\$	0.13307	\$	0.13807	All other hours
	WINTER ON-PEAK	\$	0.08840	\$	0.09840	\$	0.10340	12pm - 6pm, Monday - Friday
				•		Ĺ		except holidays*
	WINTER OFF-PEAK	\$	0.07918	\$	0.08918	_	0.09418	All other hours
TOU-EV-1	la		0.05==			_		ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.25525	\$		\$	0.27025	12pm - 9pm, every day
	SUMMER OFF-PEAK	\$	0.03168	\$	0.04168	\$	0.04668	9pm -12pm, every day
	WINTER ON-PEAK	\$	0.09479	\$		\$	0.10979	12pm - 9pm, every day
	WINTER OFF-PEAK	\$	0.04094	\$	0.05094	\$	0.05594	9pm -12pm, every day

^{*}Applicable holidays for rate time periods are as follows: New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

Effective: October 1, 2022

OCPA Rates in SCE Territory

Department of Water Resources Bond Charge

The **Department of Water Resources Bond Charge (DWRBC)** is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund. The DWRBC was set to expire in 2021, but was extended for 15 years to establish a wildfire liability fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds go to the State of California for potential disbursement to IOUs, such as SCE, if a catastrophic event occurs. Customers on CARE and Medical Baseline Programs are currently exempt from these charges.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Surcharge

The Generation Municipal Surcharge (GMS) Factor recovers franchise fees paid by SCE to operate within certain municipal jurisdictions within California. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The charge equals the product of the GMS factor and the SCE rates or charges that have been removed from the bill of a customer receiving CCA service. An exemption applies to CA political subdivision and certain cogeneration or nonutility generation facilities. It is the responsibility of the customer to self-identify for exemption.

Rate Group	DWRBC (All Vintages)			C (All Vintages)	GMS Factor (All Vintages)
Domestic ¹	\$	0.00652	\$	(0.00020)	0.009261

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

Effective: October 1, 2022

OCPA Rates in SCE Territory

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in OCPA service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time of use.

Rate Group		PCIA 2022 Vintage				
Domestic ¹	\$	0.01332				