

AGENDA

ORANGE COUNTY POWER AUTHORITY MEETING OF THE BOARD OF DIRECTORS

Tuesday, January 17, 2023

10:00 a.m.

This meeting will proceed as a teleconference meeting in compliance with waivers to certain provisions of the Ralph M. Brown Act provided for under California Government Code section 54953(e)(1)(A) in relation to the Covid-19 state of emergency and recommended social distancing measures. There will be no location for in-person attendance. The Orange County Power Authority is providing alternatives to in-person attendance for viewing and participating in the meeting. Further details are below.

Note: Any member of the public may provide comments to the Orange County Power Authority Board of Directors on any open session agenda items by requesting to speak during Item 4, or on any matter not appearing on the agenda but within the jurisdiction of the Board by requesting to speak during Item 5. When providing comments to the Board, it is requested that you provide your name and city of residence for the record. Commenters are requested to address their comments to the Board as a whole through the Chair. Comments may be provided in the following manner:

To provide comments during the meeting, join the Zoom meeting by computer, mobile phone, or dial-in number. Before or during Items 4 and 5, the Chair or Clerk will ask members of the public to join the queue to provide public comment. The queue will remain open for a reasonable amount of time to allow members of the public sufficient time to request to speak and inform the Board of the number of speakers. After such time, the queue will be closed and the members of the public who have joined the queue to speak will be recognized at the appropriate time may speak through Zoom video conference or telephonically. To join the queue on Zoom video conference by computer or mobile phone, use the “Raise Hand” feature. If joining the meeting using the Zoom dial-in number, you can raise your hand and join the queue by pressing *9. Members of the public will not be shown on video but will be able to speak when called upon.

Comments shall generally be limited to three minutes when speaking, provided that the Chair may equally reduce each speaker’s time to accommodate a large number of speakers or a large number of agenda items. If you have anything that you wish to be distributed to the Board, please provide it via comments@ocpower.org, who will distribute the information to the Members.

The public may participate using the following remote options:

ZOOM WEBINAR

Please click the link below to join the webinar:

[Launch Meeting - Zoom](#)

Dial-in: 1-669-900-6833

Webinar ID: 841 0497 3234

1. **CALL TO ORDER**

2. **PLEDGE OF ALLEGIANCE**

3. **ROLL CALL**

4. **PUBLIC COMMENTS ON AGENDA ITEMS**

Opportunity for members of the public to address the Board on any items on the agenda.

5. **PUBLIC COMMENTS ON NON-AGENDA ITEMS**

Opportunity for members of the public to address the Board on any items not on the agenda but within the jurisdiction of the Board.

6. **SPECIAL ORDER OF BUSINESS**

1. **ADMINISTRATION OF THE OATHS OF OFFICE**

2. **SELECTION OF CHAIR AND VICE CHAIR**

7. **DIRECTOR ANNOUNCEMENTS**

Board Members may briefly provide information to other members of the Board and the public, ask questions of staff, or report on conferences, events, or activities related to Authority business. There is to be no discussion or action taken on comments made by Board Members unless authorized by law.

8. **STAFF REPORT**

Staff may briefly provide information to the Board and the public. The Board may engage in discussion if the specific subject matter of the report is identified, but the Board may not take any action. There is to be no other discussion or action taken unless authorized by law.

9. **CONSENT CALENDAR**

All items listed under the Consent Calendar are considered to be routine and may be enacted by one motion. Prior to the motion to consider any action by the Board of Directors, any public comments on any of the Consent Items will be heard. There will be no separate action unless members of the Board of Directors request specific items be removed from the Consent Calendar.

1. **FINDINGS NECESSARY FOR REMOTE PARTICIPATION IN PUBLIC MEETINGS**

Recommended Action:

Declare that the findings made in Resolution No. 2022-02, "Resolution of the Orange County Board of Directors Making Findings Necessary for Remote Participation in Public Meetings" remain valid and applicable, so as to allow remote participation in public meetings for the next 30 days.

2. MINUTES FOR THE REGULAR BOARD MEETING OF DECEMBER 13, 2022

Recommended Action:

Approve as submitted.

3. TREASURER’S REPORT – FISCAL YEAR ENDED NOVEMBER 30, 2022

Recommended Action:

Receive and file the Treasurer’s Report ending November 30, 2022.

4. COMMUNITY ADVISORY COMMITTEE UPDATE

Recommended Action:

Receive and file an update on the Community Advisory Committee.

5. RESIDENTIAL SERVICE LAUNCH UPDATE

Recommended Action:

Receive and file residential service launch update.

10. REGULAR CALENDAR

The following items call for discussion or action by the Board of Directors. The Board may discuss and/or take action on any item listed below if the Board is so inclined.

1. RATIFY THE 2023 OCPA RATES EFFECTIVE JANUARY 9, 2023

Recommended Action:

Ratify the 2023 OCPA rates effective January 9, 2023.

2. ADOPTION OF 2023 MEETING SCHEDULE

Recommended Action:

Adopt Resolution 2023-XX A Resolution of the Board of Directors of Orange County Power Authority Establishing Regular Meetings of the Board of Directors for 2023.

3. JOINT POWERS AUTHORITY MEMBER AGENCY STATUS UPDATE AND DISCUSSION

Recommended Action:

Discuss and receive Board Direction regarding withdrawal by County of Orange, and potential withdrawals of City of Huntington Beach and City of Irvine, and potential changes in rate selection.

11. CLOSED SESSION

Prior to entering closed session, the Board will provide an opportunity for members of the public to provide public comment regarding the closed session item(s).

1. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Pursuant to Government Code Section 54956.9(d)(2)

Significant exposure to litigation: Two (2) potential cases

12. ADJOURNMENT

Compliance with the Americans with Disabilities Act

Board of Directors meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact 949-263-2612. Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

Availability of Board Documents

Copies of the agenda and agenda packet are available at www.ocpower.org. Late-arriving documents related to a Board meeting item which are distributed to a majority of the Board prior to or during the Board meeting are available for public review as required by law. Late-arriving documents received during the meeting are available for review by making a verbal request to the Board Secretary in the Zoom meeting room.

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 8

To: Orange County Power Authority Board of Directors

From: Brian Probolsky, Chief Executive Officer

Subject: CEO’S REPORT

Date: January 17, 2023

Orange County Power Authority Ongoing Net Energy Metering Enrollments

In December 2022, Orange County Power Authority (OCPA) successfully enrolled over 3,000 Net Energy Metering (NEM) customers. NEM customers are being enrolled every other month based on their “true up” date with SCE. This allows these customers to enjoy the full benefit of their NEM program. The next phase of NEM enrollments will occur in February 2023. OCPA will continue to enroll residential NEM customers through August 2023.

OCPA offers many benefits to NEM customers such as a 10% increase in SCE’s Net Surplus Compensation (NSC) rate, a true up month in April, and monthly billing instead of annual. NEM customers are encouraged to visit <http://www.ocpower.org/nem> to learn more about the benefits OCPA offers to NEM customers.

Recruiting Update

Several recruitments are underway. Details are posted on the OCPA website as well as other appropriate online venues. OCPA is pleased to announce additions to our team.

Director of Communications and External Affairs – Joe Mosca – Joe Mosca joined the Orange County Power Authority team in December of 2022 as the Director of Communications and External Affairs. Joe oversees all aspects of customer marketing and communications, public outreach, government relations, and energy programs designed to promote OCPA’s mission and support its member communities.

Joe was a founding member and a former Chair of the Board of Directors of San Diego Community Power, the second largest community choice energy (CCE) program in California. He is passionate about clean energy and sustainability and believes deeply that CCEs can help move our communities toward a healthy, clean energy future.

He has a deep understanding of the California energy sector and local governments. He previously worked for two California utilities, San Diego Gas & Electric and Southern California Gas Company. He served as Mayor in the city of Sierra Madre in Los Angeles County and later as the President of San Dieguito Water District while serving as Deputy Mayor of the city of Encinitas in San Diego County.

Power Resources Director – Recruitment is ongoing.

Energy Contracts and Compliance Analyst – Recruitment is ongoing.

Legislative and Regulatory Update

The California Legislature has returned to session and has begun introducing bills. The State budget must be submitted to the Governor by January 10. OCPA staff are monitoring bills as they are being introduced. Bills must be introduced by February 17.

Demand Flexibility – R.22-04-005

CPUC is hosting weekly working group meetings beginning January 6, 2023. Additional workshops on expanding pilots will occur in Q2, 2023.

General Order (GO) 156 – R.21-03-010

A Ruling was issued on December 13, 2022 for extension of time to file Comments and Replies on the ALJ Ruling from November 2022. Commission workshops have not been scheduled at this time.

Provider of Last Resort (POLR) - R.21-03-011

On January 6, 2023, the commission issues a Ruling and an Energy Division Staff Proposal for Phase 1 issues. The commission will hold workshops on January 26, 2023 to review the staff proposal and March 7, 2023 to review FSR calculation examples.

Attachment

Non Power Supply Contracts in Excess of \$50,000 to Under \$125,000

Orange County Power Authority
Non Power Supply Contracts In Excess of \$50,000 to Under \$125,000

Item No	Vendor	Term	Contract Amount	Brief Service Description	Remark
1	Balance Public Relations	1/1/2023-9/30/2023	\$121,500	Strategic consulting and audit compliance advisory services	

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.1

To: Orange County Power Authority Board of Directors

From: Ryan Baron, General Counsel

Subject: FINDINGS NECESSARY FOR REMOTE PARTICIPATION IN PUBLIC MEETINGS

Date: January 17, 2023

RECOMMENDED ACTION

Declare that the findings made in Resolution No. 2022-02, “Resolution of the Orange County Board of Directors Making Findings Necessary for Remote Participation in Public Meetings” remain valid and applicable, so as to allow remote participation in public meetings for the next 30 days.

BACKGROUND

AB 361 allows public agencies to hold fully or partially virtual meetings under certain circumstances, without being required to follow certain standard Ralph M. Brown Act teleconferencing requirements.

Under AB 361, a legislative body holding virtual meetings pursuant to AB 361 must make certain findings at least every thirty (30) days. Specifically, the legislative body must find that it has reconsidered the circumstances of the state of emergency and either of the following: (1) state or local officials continue to impose or recommend measures to promote social distancing, or (2) as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees.

Based on current COVID-19-related circumstances, the Board can continue to make the required findings. Staff therefore recommends that the Board of Directors declare that the findings made in Resolution 2022-02 remain valid and applicable, so as to allow the Board of Directors and its subordinate legislative bodies to continue to exercise remote participation options under AB 361.

FISCAL IMPACT

There is no fiscal impact.

ATTACHMENT

Resolution No. 2022-02 a Resolution of the Orange County Board of Directors Making Findings Necessary for Remote Participation in Public Meetings.

RESOLUTION NO. 2022-02

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE ORANGE COUNTY POWER AUTHORITY MAKING FINDINGS NECESSARY FOR REMOTE PARTICIPATION IN PUBLIC MEETINGS

A. The Ralph M. Brown Act (“Brown Act”) requires, with specified exceptions, that all meetings of the governing body and all subordinate legislative bodies be open and public and that all persons be permitted to attend and participate.

B. The Brown Act contains provisions for remote participation in meetings by members of a legislative body subject to the existence of certain conditions and requirements.

C. Government Code section 54953(e) requirements include, but are not limited to, (1) the existence of a state of emergency declared by the California Governor pursuant to Government Code section 8625, and (2) state or local officials have imposed or recommended measures to promote social distancing.

D. On March 4, 2020, the Governor issued a Proclamation of State of Emergency in response to the COVID-19 pandemic and as of the date of this Resolution, the proclaimed state of emergency remains in effect.

E. On March 17, 2020, the Governor issued Executive Order N-29-20, which suspended and modified the remote participation requirements under the Brown Act to allow local legislative bodies to hold public meetings via teleconference.

F. On June 11, 2021, the Governor issued Executive Order N-08-21, which extended the provisions of N-29-20 concerning the conduct of public meetings through September 30, 2021. The Governor subsequently signed Assembly Bill 361 (Rivas, 2021) revising requirements for remote public meetings (“AB 361”).

G. In order to preserve public health and safety, the State Public Health Officer and Orange County Health Officer have issued various orders and guidance, as they may be amended from time to time, regarding COVID-19 prevention measures, which include references and a statement of support for social distancing recommendations. (*See, e.g., Guidance for Use of Face Coverings*, revised January 5, 2022; *COVID-19 Public Health Recommendations for Fully Vaccinated People*, dated October 28, 2021; *County of Orange Health Officer’s Orders and Strong Recommendations*, revised January 14, 2022).

H. In light of the foregoing, the Board of Directors desires to continue to have the flexibility to meet via remote participation for public meetings, as long as the state of emergency and social distancing recommendations continue, and that it and its legislative bodies shall be permitted to conduct their meetings by remote participation in accordance with Government Code section 54953(e), and that such legislative bodies shall comply with the requirements to provide the public with access to the meetings as prescribed by that section therein.

NOW, THEREFORE, BE IT RESOLVED by the Orange County Power Authority Board of Directors as follows:

Section 1. The above recitals are true and correct and incorporated herein.

Section 2. The Orange County Power Authority Board of Directors finds and declares for itself and each of its subordinate legislative bodies, as follows:

- a. A continued state of emergency, as declared by the State of California, continues to exist.
- b. The Board of Directors has reconsidered the circumstances of the state of emergency.
- c. State and local officials continue to impose or recommend measures to promote social distancing.
- d. The Orange County Power Authority promotes social distancing measures, including, without limitation, promoting and utilizing remote attendance options at Board of Directors meetings.

Section 3. The Board of Directors and any of its legislative bodies are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution, including conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act or executive order, as such may be amended or promulgated from time to time.

Section 4. This resolution shall take effect immediately upon its adoption and apply to all Orange County Power Authority public meetings of its legislative bodies including those held during the state of emergency since the passage of and governed by AB 361.

PASSED AND ADOPTED at a meeting of the Orange County Power Authority Board of Directors held on February 8, 2022.



Secretary



**MINUTES
REGULAR MEETING
BOARD OF DIRECTORS
ORANGE COUNTY POWER AUTHORITY
Tuesday, December 13, 2022**

1. CALL TO ORDER

Chair Carroll called to order the Regular Meeting of the Orange County Power Authority Board of Directors at 10:03 a.m. on Tuesday December 13, 2022.

The meeting was conducted using teleconference and electronic means in accordance with Government Code Section 54953(e). There was no location for in-person attendance. Due to the nature of the teleconference, all votes were cast via roll call. In an effort to protect public health, members of the public were able to provide live comments on agenda items using Zoom.

2. PLEDGE OF ALLEGIANCE

Vice Chair Jung led the Pledge of Allegiance.

3. ROLL CALL

Present:	Director Susan Sonne	City of Buena Park
	Director Farrah N. Khan	City of Irvine
	Director Dan Kalmick	City of Huntington Beach
	Vice Chair Fred Jung	City of Fullerton
	Chair Mike Carroll	City of Irvine

Absent:	Director Donald P. Wagner	County of Orange
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4. PUBLIC COMMENTS ON AGENDA ITEMS

The following spoke in public comments regarding December 13, 2022, agenda items:

Ayn Craciun
Danny Gray
Linda Kramer

5. PUBLIC COMMENTS ON NON-AGENDA ITEMS

The following commented on non-agenda matters, but within the jurisdiction of the Board:

Sylvia Walker

6. DIRECTOR ANNOUNCEMENTS

Director Khan thanked the OCPA for their sponsorship of the Irvine Global Village Festival.

Chair Carroll as the Chair and on behalf of the OCPA thanked his colleagues and staff for their work and support during his tenure as a director.

7. STAFF REPORT

CEO Brian Probolsky introduced new staff members.

8. CONSENT CALENDAR

ACTION

Vice Chair Jung made a motion, seconded by Director Kalmick, and unanimously carried to approve consent calendar items 8.1 through 8.7.

1. FINDINGS NECESSARY FOR REMOTE PARTICIPATION IN PUBLIC MEETINGS

Recommended Action:

Declare that the findings made in Resolution No. 2022-02, "Resolution of the Orange County Board of Directors Making Findings Necessary for Remote Participation in Public Meetings" remain valid and applicable, so as to allow remote participation in public meetings for the next 30 days.

2. MINUTES FOR THE REGULAR BOARD MEETING OF OCTOBER 25, 2022

Recommended Action:

Approve as submitted

3. MINUTES FOR THE SPECIAL BOARD MEETING OF NOVEMBER 7, 2022

Recommended Action:

Approve as submitted.

4. TREASURER'S REPORT – FISCAL YEAR ENDED AUGUST 31, 2022

Recommended Action:

Receive and file the Treasurer's Report ending August 31, 2022.

5. COMMUNITY ADVISORY COMMITTEE UPDATE

Recommended Action:

Receive and file.

6. ENERGY EFFICIENCY PROGRAM UPDATE

Recommended Action:

Receive and file.

7. APPROVE AMENDMENT NO. 3 TO PROFESSIONAL SERVICES AGREEMENT WITH MAHER ACCOUNTANCY

Recommended Action:

Approve Amendment No. 3 to the Professional Services Agreement (“Third Amendment”) between OCPA and Maher Accountancy (“Maher”) to add a new not-to-exceed amount of \$231,000 for the accounting and annual audit assistance services from January 1, 2023 through December 31, 2023.

9. REGULAR CALENDAR

1. ADOPT THE FINANCIAL AUDIT REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2022 AND PERIOD ENDED JUNE 30, 2021 FROM PISENTI & BRINKER, LLP

Action:

Receive and File.

2. APPROVAL OF OCPA 2023 RATE DESIGN

Action:

Director Sonne made a motion, seconded by Director Kalmick to:

1. Approve the OCPA 2023 rate design, such that OCPA’s Basic Choice rates are set at a 2% discount to Southern California Edison’s (SCE) equivalent generation rates, Smart Choice rates are set at 1.0 cent per kWh greater than Basic Choice rates, and 100% Renewable Choice rates are set at 1.5 cents per kWh greater than Basic Choice rates.
2. Authorize staff to adjust OCPA rates as soon as practicable after the SCE January 2023 rate change and as necessary during 2023 to maintain OCPA 2023 rate design for all OCPA customers. Staff shall place a report on the agenda of the next regular board meeting detailing the adjustment and requesting that the board ratify the adjusted 2023 OCPA rates.

The motion carried by the following vote:

Ayes:	Chair Carroll, Vice Chair Jung, Director Kalmick, Director Khan, Director Sonne
Noes:	None
Absent:	Director Wagner

3. APPROVAL OF THE ORANGE COUNTY POWER AUTHORITY ORGANIZATIONAL STRUCTURE, JOB DESCRIPTIONS, SALARY SCHEDULE AND STAFFING PLAN

Action:

Vice Chair Jung made a motion, seconded by Director Kalmick to:

Approve the Orange County Power Authority (OCPA) organizational structure, job descriptions, salary schedule, and staffing plan as presented within this report.

The motion carried by the following vote:

Ayes: Vice Chair Jung, Director Kalmick, Director Khan, Director Sonne
Noes: Chair Carroll
Absent: Director Wagner

4. ADOPTION OF 2023 MEETING SCHEDULE

Action:

Chair Carroll made a motion, seconded by Vice Chair Jung to:

Adopt Resolution No. 2022-06 A Resolution of the Board of Directors of the Orange County Power Authority Establishing a Regular Meeting of the Board of Directors on January 17, 2023 At 10:00 A.M.

The motion carried by the following vote:

Ayes: Chair Carroll, Vice Chair Jung, Director Kalmick, Director Khan,
Director Sonne
Noes: None
Absent: Director Wagner

10. ADJOURNMENT

At 11:09 a.m. Chair Carroll adjourned the December 13, 2022, Regular Meeting of the OCPA Board of Directors.

Submitted by:

Brian S. Probolsky, Authority Secretary

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.3

To: Orange County Power Authority Board of Directors

From: Tiffany Law, Chief Financial Officer

Subject: TREASURER’S REPORT – FISCAL YEAR ENDED NOVEMBER 30, 2022

Date: January 17, 2023

RECOMMENDED ACTION

Receive and file the Treasurer’s Report ending November 30, 2022.

BACKGROUND

The Treasurer’s Report is the financial statement of the Orange County Power Authority and should be presented to the governing body periodically. The report is created in accordance with accounting principles generally accepted in the United States of America. The Treasurer’s Report comprises the statement of net position and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period ending November 30, 2022.

FISCAL IMPACT

There is no financial impact from approving the report.

ATTACHMENT

Treasurer’s Report ending November 30, 2022



ACCOUNTANTS' COMPILATION REPORT

Management
Orange County Power Authority

Management is responsible for the accompanying financial statements of Orange County Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of September 30, 2022, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Orange County Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
November 1, 2022

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF NET POSITION
As of September 30, 2022

ASSETS

Current assets

Cash	\$ 9,744,593
Restricted cash	6,000,000
Investments	147,698
Accounts receivable, net of allowance	17,109,346
Accrued revenue	13,454,696
Other receivables	2,982,314
Prepaid expenses	3,683,307
Deposits	223,972
Total current assets	<u>53,345,926</u>

LIABILITIES

Current liabilities

Accrued cost of energy	45,665,765
Accounts payable	655,004
Other accrued liabilities	370,764
User taxes and energy surcharges due to other governments	891,976
Accrued interest and financing costs	43,899
Total current liabilities	<u>47,627,408</u>

Noncurrent liabilities

Note payable	5,350,000
Loan payable	7,541,380
Total noncurrent liabilities	<u>12,891,380</u>
Total liabilities	<u>60,518,788</u>

NET POSITION

Unrestricted (deficit)	(7,172,862)
Total net position	<u><u>\$ (7,172,862)</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Three Months Ended September 30, 2022

OPERATING REVENUES

Electricity sales, net	\$ 65,317,438
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OPERATING EXPENSES

Cost of energy	71,524,349
Contract services	1,018,643
Staff compensation	368,775
General and administration	164,905
Total operating expenses	<u>73,076,672</u>
Operating income (loss)	<u>(7,759,234)</u>

NONOPERATING REVENUES (EXPENSES)

Investment income	112
Interest and financing expense	<u>(123,442)</u>
Nonoperating revenues (expenses), net	<u>(123,330)</u>

CHANGE IN NET POSITION

	(7,882,564)
Net position at beginning of period	709,702
Net position at end of period	<u><u>\$ (7,172,862)</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS
Three Months Ended September 30, 2022

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 60,198,644
Receipts from market settlements	6,250,858
Payments to suppliers for electricity	(59,675,981)
Payments for goods and services	(980,366)
Payments to employees for services	(366,277)
Payments of taxes and energy surcharges to other governments	(1,136,585)
Net cash used by operating activities	<u>4,290,293</u>

CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Proceeds from note payable	13,600,000
Principal payments on loan payable	(111,000)
Principal payments on note payable	(15,900,000)
Interest and related expense payments	<u>(227,107)</u>
Net cash provided by non-capital financing activities	<u>(2,638,107)</u>

Net change in cash	1,652,186
Cash at beginning of period	<u>14,092,407</u>
Cash at end of period	<u><u>\$ 15,744,593</u></u>

Reconciliation to the Statement of Net Position

Cash (unrestricted)	\$ 9,744,593
Restricted cash	<u>6,000,000</u>
Cash	<u><u>\$ 15,744,593</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS (continued)
Three Months Ended September 30, 2022

**RECONCILIATION OF OPERATING LOSS TO NET
CASH USED BY OPERATING ACTIVITIES**

Operating income (loss)	\$ (7,759,234)
Adjustments to reconcile operating loss to net cash used by operating activities	
Revenue adjusted for allowance for uncollectible accounts	826,803
(Increase) decrease in:	
Accounts receivable	(6,934,830)
Other receivables	(1,109,398)
Accrued revenue	(444,544)
Prepaid expenses	2,144,605
Deposits	604
Increase (decrease) in:	
Accrued cost of electricity	17,064,597
Accounts payable	71,253
Other accrued liabilities	133,245
User taxes and energy surcharges due to other governments	297,192
Net cash used by operating activities	<u>\$ 4,290,293</u>



ACCOUNTANTS' COMPILATION REPORT

Management
Orange County Power Authority

Management is responsible for the accompanying financial statements of Orange County Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of October 31, 2022, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Orange County Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
December 12, 2022

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF NET POSITION
As of October 31, 2022

ASSETS

Current assets

Cash	\$ 7,464,080
Restricted cash	6,000,000
Investments	147,735
Accounts receivable, net of allowance	12,742,094
Accrued revenue	13,511,710
Other receivables	2,713,267
Prepaid expenses	2,015,638
Deposits	1,358,972
Total current assets	<u>45,953,496</u>

LIABILITIES

Current liabilities

Accrued cost of energy	44,707,860
Accounts payable	473,304
Other accrued liabilities	483,424
User taxes and energy surcharges due to other governments	697,372
Accrued interest and financing costs	36,459
Total current liabilities	<u>46,398,419</u>

Noncurrent liabilities

Note payable	5,350,000
Loan payable	7,541,380
Total noncurrent liabilities	<u>12,891,380</u>
Total liabilities	<u>59,289,799</u>

NET POSITION

Unrestricted (deficit)	(13,336,303)
Total net position	<u><u>\$ (13,336,303)</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Four Months Ended October 31, 2022

OPERATING REVENUES

Electricity sales, net	\$ 82,523,601
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OPERATING EXPENSES

Cost of energy	93,744,131
Contract services	1,418,377
Staff compensation	502,395
General and administration	223,645
Total operating expenses	95,888,548
Operating income (loss)	(13,364,947)

NONOPERATING REVENUES (EXPENSES)

Investment income	2,374
Interest and financing expense	(183,432)
Nonoperating revenues (expenses), net	(181,058)

CHANGE IN NET POSITION

	(13,546,005)
Net position at beginning of period	209,702
Net position at end of period	\$ (13,336,303)

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS
Four Months Ended October 31, 2022

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 81,581,491
Receipts from market settlements	8,441,055
Payments to suppliers for electricity	(84,241,743)
Payments for goods and services	(1,525,899)
Payments to employees for services	(490,288)
Payments of taxes and energy surcharges to other governments	(1,697,635)
Net cash provided (used) by operating activities	<u>2,066,981</u>

CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Proceeds from note payable	19,600,000
Principal payments on loan payable	(111,000)
Principal payments on note payable	(21,900,000)
Interest and related expense payments	(286,533)
Net cash provided (used) by non-capital financing activities	<u>(2,697,533)</u>

CASH FLOWS FROM INVESTING ACTIVITIES

Interest income received	2,225
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Net change in cash	(628,327)
Cash at beginning of period	14,092,407
Cash at end of period	<u>\$ 13,464,080</u>

Reconciliation to the Statement of Net Position

Cash (unrestricted)	\$ 7,464,080
Restricted cash	6,000,000
Cash	<u>\$ 13,464,080</u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS (continued)
Four Months Ended October 31, 2022

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

Operating income (loss)	\$ (13,364,947)
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities	
Revenue adjusted for allowance for uncollectible accounts	1,044,603
(Increase) decrease in:	
Accounts receivable	(2,785,378)
Other receivables	(840,351)
Accrued revenue	(1,001,558)
Prepaid expenses	3,804,270
Deposits	(1,134,396)
Increase (decrease) in:	
Accrued cost of electricity	16,106,693
Accounts payable	(110,448)
Other accrued liabilities	245,905
User taxes and energy surcharges due to other governments	102,588
Net cash provided (used) by operating activities	<u><u>\$ 2,066,981</u></u>



ACCOUNTANTS' COMPILATION REPORT

Management
Orange County Power Authority

Management is responsible for the accompanying financial statements of Orange County Power Authority (a California Joint Powers Authority) which comprise the statement of net position as of November 30, 2022, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Orange County Power Authority's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
January 5, 2023

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF NET POSITION
As of November 30, 2022

ASSETS

Current assets

Cash	\$ 5,135,045
Restricted cash	6,000,000
Investments	147,772
Accounts receivable, net of allowance	15,953,916
Accrued revenue	15,534,890
Other receivables	1,129,374
Prepaid expenses	1,067,468
Deposits	1,358,972
Total current assets	<u>46,327,437</u>

LIABILITIES

Current liabilities

Accrued cost of electricity	39,711,007
Accounts payable	643,316
Other accrued liabilities	650,264
User taxes and energy surcharges due to other governments	754,950
Accrued interest and financing costs	31,107
Total current liabilities	<u>41,790,644</u>

Noncurrent liabilities

Note payable	10,350,000
Loan payable	7,541,380
Total noncurrent liabilities	<u>17,891,380</u>
Total liabilities	<u>59,682,024</u>

NET POSITION

Unrestricted (deficit)	(13,354,587)
Total net position	<u><u>\$ (13,354,587)</u></u>

**ORANGE COUNTY POWER AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Five Months Ended November 30, 2022**

OPERATING REVENUES

Electricity sales, net	\$ 104,109,282
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OPERATING EXPENSES

Cost of electricity	114,759,879
Contract services	1,790,456
Staff compensation	635,442
General and administration	276,205
Total operating expenses	117,461,982
Operating income (loss)	(13,352,700)

NONOPERATING REVENUES (EXPENSES)

Investment income	6,273
Interest and financing expense	(217,862)
Nonoperating revenues (expenses), net	(211,589)

CHANGE IN NET POSITION

	(13,564,289)
Net position at beginning of period	209,702
Net position at end of period	\$ (13,354,587)

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS
Five Months Ended November 30, 2022

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 98,398,580
Receipts from market settlements	11,101,418
Payments to suppliers for electricity	(110,403,277)
Payments for goods and services	(1,593,755)
Payments to employees for services	(630,637)
Payments of taxes and energy surcharges to other governments	(2,106,467)
Net cash provided (used) by operating activities	<u>(5,234,137)</u>

CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Proceeds from note payable	24,600,000
Principal payments on loan payable	(111,000)
Principal payments on note payable	(21,900,000)
Interest and related expense payments	<u>(318,312)</u>
Net cash provided (used) by non-capital financing activities	<u>2,270,688</u>

CASH FLOWS FROM INVESTING ACTIVITIES

Interest income received	<u>6,087</u>
Net cash provided (used) by investing activities	<u>6,087</u>

Net change in cash	(2,957,362)
Cash at beginning of period	<u>14,092,407</u>
Cash at end of period	<u><u>\$ 11,135,045</u></u>

Reconciliation to the Statement of Net Position

Cash (unrestricted)	\$ 5,135,045
Restricted cash	<u>6,000,000</u>
Cash	<u><u>\$ 11,135,045</u></u>

ORANGE COUNTY POWER AUTHORITY
STATEMENT OF CASH FLOWS (continued)
Five Months Ended November 30, 2022

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

Operating income (loss)	\$ (13,352,700)
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities	
Revenue adjusted for allowance for uncollectible accounts	1,317,839
(Increase) decrease in:	
Accounts receivable	(6,270,436)
Other receivables	743,542
Accrued revenue	(3,024,738)
Prepaid expenses	4,744,437
Deposits	(1,134,396)
Increase (decrease) in:	
Accrued cost of electricity	11,109,840
Accounts payable	59,564
Other accrued liabilities	412,745
User taxes and energy surcharges due to other governments	160,166
Net cash provided (used) by operating activities	<u><u>\$ (5,234,137)</u></u>



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Orange County Power Authority

Management is responsible for the accompanying special purpose statement of Orange County Power Authority (OCPA), a California Joint Powers Authority, which comprise the budgetary comparison schedule for the period ended November 30, 2022, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of OCPA.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. OCPA's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to OCPA because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
January 6, 2023

ORANGE COUNTY POWER AUTHORITY
BUDGETARY COMPARISON REPORT
Five Months Ended November 30, 2022

	YTD Actual	YTD Budget	YTD Budget Variance (Under) Over	YTD Actual as a Percent of Budget	Annual Budget	Annual Budget Remaining
OPERATING REVENUES						
Electricity Sales, net	\$ 104,109,282	\$ 121,368,527	\$ (17,259,245)	85.8%	\$ 301,750,000	\$ (197,640,718)
OPERATING EXPENSES						
Cost of Energy	114,759,879	122,847,870	(8,087,991)	93.4%	285,342,000	(170,582,121)
Data Manager	44,414	124,953	(80,539)	35.5%	1,839,000	(1,794,586)
Utilities Service Fees	257,471	266,878	(9,407)	96.5%	532,000	(274,529)
Staffing Costs	641,137	1,460,578	(819,441)	43.9%	4,046,000	(3,404,863)
Contract Services	420,644	570,763	(150,119)	73.7%	1,302,000	(881,356)
Legal Services	503,328	241,667	261,661	208.3%	580,000	(76,672)
Marketing and Customer Enrollment	558,292	888,083	(329,791)	62.9%	1,597,000	(1,038,708)
Other G&A	276,205	435,162	(158,957)	63.5%	844,000	(567,795)
Energy Programs	6,307	201,107	(194,800)	3.1%	500,000	(493,693)
Total operating expenses	117,467,677	127,037,061	(9,569,384)		296,582,000	(179,114,323)
Operating income (loss)	(13,358,395)	(5,668,534)	(7,689,861)		5,168,000	(18,526,395)
NONOPERATING REVENUES (EXPENSES)						
Investment and miscellaneous income	6,273	-	6,273	N/A	1,000	5,273
Interest and financing expense	(217,862)	(128,194)	(89,668)	169.9%	(329,000)	111,138
Capital Outlay		(40,000)	40,000	0.0%	(110,000)	110,000
Nonoperating revenues (expenses), net	(211,589)	(168,194)	(43,395)		(438,000)	226,411
CHANGE IN NET POSITION	<u>\$ (13,569,984)</u>	<u>\$ (5,836,728)</u>	<u>\$ (7,733,256)</u>		<u>\$ 4,730,000</u>	<u>\$ (18,299,984)</u>

ORANGE COUNTY POWER AUTHORITY
FORECAST COMPARISON REPORT
Five Months Ended November 30, 2022

	YTD Actual	YTD Forecast	YTD Forecast Variance (Under) Over	YTD Actual as a Percent of Forecast	Annual Forecast	Annual Forecast Remaining
OPERATING REVENUES						
Electricity Sales, net	\$ 104,109,282	\$ 104,892,823	\$ (783,541)	99.3%	\$ 290,071,323	\$ (185,962,041)
OPERATING EXPENSES						
Cost of Energy	114,759,879	116,124,285	(1,364,406)	98.8%	254,826,135	(140,066,256)
Data Manager	44,414	7,272	37,142	610.8%	1,271,409	(1,226,995)
Utilities Service Fees	257,471	364,595	(107,124)	70.6%	560,907	(303,436)
Staffing Costs	641,137	953,006	(311,869)	67.3%	3,538,289	(2,897,152)
Contract Services	420,644	518,681	(98,037)	81.1%	1,269,474	(848,830)
Legal Services	503,328	379,600	123,728	132.6%	717,933	(214,605)
Marketing and Customer Enrollment	558,292	888,083	(329,791)	62.9%	1,597,000	(1,038,708)
Other G&A	276,205	377,777	(101,572)	73.1%	800,328	(524,123)
Energy Programs	6,307	88,042	(81,735)	7.2%	500,000	(493,693)
Total operating expenses	117,467,677	119,701,339	(2,233,662)		265,081,476	(147,613,799)
Operating income (loss)	(13,358,395)	(14,808,516)	1,450,121		24,989,847	(38,348,242)
NONOPERATING REVENUES (EXPENSES)						
Investment and miscellaneous income	6,273	332	5,941	1,891.5%	1,102	5,171
Interest and financing expense	(217,862)	(212,721)	(5,141)	102.4%	(655,038)	437,176
Capital Outlay		(40,000)	40,000	0.0%	(110,000)	110,000
Nonoperating revenues (expenses), net	(211,589)	(252,390)	40,801		(763,936)	552,347
CHANGE IN NET POSITION	<u>\$ (13,569,984)</u>	<u>\$ (15,060,906)</u>	<u>\$ 1,490,922</u>		<u>\$ 24,225,911</u>	<u>\$ (37,795,895)</u>
		-			-	

Note: YTD Forecast is based on recent proforma as of December 9, 2022 and board approved 2023 OCPA rates

ORANGE COUNTY POWER AUTHORITY
FORECAST COMPARISON REPORT
Five Months Ended November 30, 2022

Forecast Item	Actual / Forecast %	Comment
Electric Sales, net	99.3%	Year-to-date energy sales are slightly lower than forecast by approx. \$784k or less than 1%. Sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed.
Cost of Energy	98.8%	This variance is primarily due to (1) timing difference between projected and actual REC deliveries, (2) variance from actual to anticipated market prices, and (3) variance from actual to expected volume used by customers.
Data Manager	610.8%	These fees are non-discretionary and are charged on a per customer basis. Calpine's monthly service fees incurred beginning November 2022 after crediting a full agreed-upon service fees waiver of \$750k to OCPA during the period of April to November 2022. Effective November 2022, Calpine began crediting another agreed-upon service fees waiver of \$1mil and the operational credit of \$400k to OCPA (both over 36-month period). The variance is due to the timing difference of the aforementioned credits.
Utilities Service Fees	70.6%	These are SCE fees charged on a per customer basis.
Staffing Costs	67.3%	Staffing expenses are under budget due to the timing delay of new hires.
Contract Services	81.1%	This category includes accounting, rates and financial & planning analysis, portfolio management, scheduling coordinator, HR and board clerk, and other consultants.
Legal Services	132.6%	This category includes outside legal costs for general counsel, energy procurement transactional support, labor, clerk support, regulatory, and RA appeal services. Actual costs exceeded budget due to the ad-hoc labor related investigation costs and high volume of regulatory and compliance filing services.
Marketing and Customer Enrollment	62.9%	This category includes customer noticing, advertising, and other customer communications.
Other G&A	73.1%	This category includes occupancy costs, industry membership dues, general business insurance, and other general and administrative costs.
Energy Programs	7.2%	Programs expenses have generally been delayed until future periods.
Interest and Financing Expenses	102.4%	This category includes interest and fees related to debt. Variance predominately due to the timing of loan draws and letters of credit posted for collateral for energy supply.

ORANGE COUNTY POWER AUTHORITY
SCHEDULE OF OUTSTANDING DEBT
As of November 30, 2022

CITY OF IRVINE

On January 2021, OCPA borrowed \$2,500,000 from the City of Irvine for working capital costs associated with OCPA's pre-launch. On September 2021, OCPA borrowed \$5,000,000 from the City of Irvine for cash collateral in the credit facility associated with OCPA's launch. The loan repayment date for the above is January 1, 2027. Interest is due on the loan in an amount based on the gross earnings for the respective quarter as reported in the City Treasurer's pooled investment portfolio report.

Also included as a loan payable are formation related costs - \$152,380 paid directly from the City to the vendors. OCPA will reimburse the City no later than January 1, 2027. Interest does not accrue on the formation costs advanced by the City. OCPA paid \$111,000 towards the outstanding principal on September 12, 2022.

Principal	Maturity	Interest Rate	Payments	Outstanding Principal
\$ 152,380	January 2027	0.00%	\$ -	\$ 41,380
		Variable - City		
		Treasurer's		
\$ 7,500,000	January 2027	report	\$ -	\$ 7,500,000

MUFG UNION BANK, N.A. CREDIT FACILITY

On September 2021, OCPA and MUFG Union Bank, N.A. entered into a Revolving Credit Agreement for a \$35 million credit facility. OCPA has borrowed \$10,350,000 as of November 30, 2022, of which \$1,000,000 was used as a reserve for the lockbox account.

MUFG, N.A. has also issued a \$2,611,947.50 Letter of Credit to Pacific Gas & Electric; a \$1,600,000 Letter of Credit to Southern California Edison Company; a \$3,500,000 Letter of Credit to Shell and a \$1,600,000 Letter of Credit to California ISO. This leaves an unused credit balance of \$15,338,053

Credit Facility	Letter of Credit	Borrowing	Unused Credit
\$ 35,000,000	\$ 9,311,948	\$ 10,350,000	\$ 15,338,053

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.4

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Director of Communications & External Affairs

Subject: COMMUNITY ADVISORY COMMITTEE UPDATE

Date: January 17, 2023

RECOMMENDED ACTION

Receive and file an update on the Community Advisory Committee.

BACKGROUND

The Orange County Power Authority (OCPA) Board of Directors (Board) created the Community Advisory Committee (CAC) and developed the Community Advisory Committee Scope and Purpose (Scope and Purpose) to guide its functioning. The Scope and Purpose begins with a statement of the purpose of the CAC, which is “to advise the Authority Board of Directors on the operation of its Community Choice Energy program.”

Additionally, the Scope and Purpose states the following:

The Community Advisory Committee will, under the direction of the Authority Board of Directors and authorized Authority staff:

1. Elect officers (Chair, Vice Chair, and Secretary) and define priorities and duties to ensure the Committee can operate independently and collaboratively, with limited support from Authority staff, but in keeping with the priorities of the Board.
2. From time to time the Board may ask the CAC to work on defined objectives and produce materials or advice that will assist the Board in decision-making.
3. Help the Board to identify issues of concern and opportunities to educate community members about the Authority.
4. Draft reports to the Board with findings and recommendations as may be needed.
5. Represent the views of the Committee constituencies in comments and recommendations.
6. Plan for and engage in community events and special projects, as appropriate.
7. Serve as an information-channel back to their colleagues and communities.

8. Other duties or tasks, as deemed appropriate by the CAC and Board, that meet the purpose of providing a venue for ongoing citizen support and engagement in the strategic direction, goals, and programs of the Authority.

The composition of the CAC is addressed in the Community Advisory Committee Membership Criteria (Membership Criteria). The CAC, in accordance with Membership Criteria, is made up of 12 members. Each member agency has two members that they appoint to the CAC for their respective member agency. There are also two members of the CAC who serve as at-large members approved by the Board.

Following is a roster of the current CAC members:

City of Buena Park

1. Vacant
2. Shanin Ziemer

City of Fullerton

1. Angela Lindstrom
2. Deepak Nanda

City of Irvine

1. Mohammed Alrai
2. Anil Kumar

City of Huntington Beach

1. Vacant
2. Vacant

County of Orange

1. Vacant
2. Vacant

At-large

1. Scott Kitcher – appointed November 2021, term expired November 2022, eligible for one more term
2. Senait Forthal – appointed November 2021, term expired November 2022, eligible for one more term

ANALYSIS AND DISCUSSION

As we begin the new year with four new members of the Board and with five vacancies on the CAC (please see CAC roster above), OCPA staff is ready to start a recruitment process to ensure that we have a fully seated CAC. This is especially important to avoid the quorum challenges that we experienced in the 2022 and to have a highly functioning CAC.

OCPA will work with each board member to facilitate their appointment(s) to the CAC, but it is the role of the board member to appoint CAC members for their respective member agency. In addition, the OCPA staff will begin the application process for the two at-large CAC seats. The

current at-large CAC members are eligible to serve another one-year term. At-large CAC members are approved by the Board.

Looking ahead, OCPA staff will seek to conclude the CAC appointment process and schedule the first CAC meeting of the new year in February, or as soon as a quorum of members can be established. The CAC meeting will be a standing meeting to be held on the week before the regular meeting of the Board (the CAC met on Wednesdays before the regular Board meeting in 2022). Immediately after the Board sets their regular meetings for 2023 (an item on the Board's January 2023 agenda), OCPA staff will schedule the CAC regular meetings for 2023.

One of the first items for the new CAC to consider will be the development of their workplan for 2023. The workplan will guide the CAC in its efforts throughout the upcoming year. When the CAC has completed its workplan, OCPA staff and CAC leadership will present the item at a future Board meeting for Board consideration and approval.

FISCAL IMPACT

None

ATTACHMENT

Attachment A: Community Advisory Committee Purpose and Scope

Attachment B: Community Advisory Committee Membership Criteria

Attachment C: 2023 Application for Orange County Power Authority Community Advisory Committee

Community Advisory Committee Purpose and Scope

The purpose of the Orange County Power Authority (Authority) Community Advisory Committee (CAC) is to advise the Authority Board of Directors on the operation of its Community Choice Energy program. This Scope will be adopted by the Board of Directors and may be updated or changed at the Board's discretion.

The Community Advisory Committee will, under the direction of the Authority Board of Directors and authorized Authority staff:

1. Elect officers (Chair, Vice Chair, and Secretary) and define priorities and duties to ensure the Committee can operate independently and collaboratively, with limited support from Authority staff, but in keeping with the priorities of the Board.
2. From time to time the Board may ask the CAC to work on defined objectives and produce materials or advice that will assist the Board in decision-making.
3. Help the Board to identify issues of concern and opportunities to educate community members about the Authority.
4. Draft reports to the Board with findings and recommendations as may be needed.
5. Represent the views of the Committee constituencies in comments and recommendations.
6. Plan for and engage in community events and special projects, as appropriate.
7. Serve as an information-channel back to their colleagues and communities.
8. Other duties or tasks, as deemed appropriate by the CAC and Board, that meet the purpose of providing a venue for ongoing citizen support and engagement in the strategic direction, goals, and programs of the Authority.

Orange County Power Authority
Community Advisory Committee Membership Criteria

1. The Committee Advisory Committee (CAC) shall be made up of ten (12) committee members. Each Board Member shall appoint two members; but, no member agency shall have more than two members. This composition may be revisited by the Board if new member cities are added to the Orange County Power Authority (OCPA). In addition to direct appointments, there will two at-large appointments selected by the Board via an application process.
2. The CAC is a Brown Act Committee, and all meetings shall be posted and held in public spaces;
3. The OCPA aims to ensure a wide variety of perspectives and participation on the CAC;
4. Members shall be residents (property owners and/or tenants), business owners, employees or representatives of a community-based organization and/or non-profit organization located within one of the member cities of OCPA.
5. When reviewing applicants for membership, OCPA staff, and the Board of Directors are to prioritize residents, when feasible, from diverse social, economic, and racial backgrounds that are representatives of all residents within the service territory of OCPA;
6. There shall be two at-large members who shall be required to submit an application and the Board shall make the selection to the Committee.
7. Applicants must be committed to serving on the CAC and attending regular meetings along with the occasional OCPA Board meeting. CAC meetings and times will be determined once the members are approved by the full Board. Members will initially serve a one-year term and there will be a limit of two terms. The one-year term will be the initial term period and could amended by the Board.
8. Meetings of the CAC could rotate throughout the OCPA service territory. If technology permits, the meetings shall be broadcast on the local PEG channel run by each member jurisdiction.

2023 Application for Orange County Power Authority

Community Advisory Committee

Orange County Power Authority (OCPA), the Community Choice Energy program made up of the communities of Buena Park, Fullerton, Huntington Beach, Irvine and the County of Orange, is now seeking applications for membership in its Community Advisory Committee (CAC). Complete applications along with a resume are to be sent via email to info@ocpower.org by XXXXXXXXXXXX. Applications can also be mailed to the following address:

**Orange County Power Authority
P.O. Box 54283, Irvine, CA 92619-4283
Attention: Joe Mosca**

Each Board Member may appoint two members to the CAC, but no member agency can appoint more than two members. In addition to direct appointments, the Board shall appoint two at-large members via an application process.

The role of the CAC members includes, but is not limited to the following:

1. Elect officers (Chair, Vice Chair, and Secretary) and define priorities and duties to ensure the Committee can operate independently and collaboratively, with limited support from OCPA staff but in keeping with the priorities of the Board.
2. From time to time the Board may ask the CAC to work on defined objectives and produce materials or advice that will assist the Board in decision-making.
3. Help the Board to identify issues of concern and opportunities to educate community members about the OCPA.
4. Represent the views of the Board of Directors in comments and recommendations.
5. Plan for and engage in community events and special projects, as appropriate.
6. Serve as an information-channel back to their colleagues and communities.
7. Other duties or tasks, as deemed appropriate by the CAC and Board, that meet the purpose of providing a venue for ongoing citizen support and engagement in the strategic direction, goals, and programs of the OCPA.

2023 Application for Orange County Power Authority

Community Advisory Committee

Applicant Criteria

Applicants must be residents (property owners and/or renters), business owners, employees, or representatives of a community-based organization, and/or a non-profit organization within one of the member agencies of the OCPA.

Applicants must be committed to serving on the CAC and regularly attending CAC meetings and occasional OCPA Board meetings. CAC meetings, times, and location will be determined once the members are approved by the OCPA Board of Directors. Members will initially serve a one-year term and there is a limit of two terms.

Name:

Address:

Phone & Email:

Member City:

Are you a business owner in one of the four member cities? If so which one?

Are you an employee of a community-based organization or non-profit in one of the four member cities? If so which one?

Please use a separate sheet of paper to explain why you wish to be appointed to the Orange County Power Authority Community Advisory Committee and briefly describe your qualifications including any applicable experience. Please indicate if you are a representative of an organization with expertise in energy issues generally and/or Community Choice Energy specifically. Please attach a resume.

2023 Application for Orange County Power Authority

Community Advisory Committee

As a member of the Orange County Power Authority Community Advisory Committee, you are making a time commitment to actively participate in the planning and development of the Orange County Power Authority (Authority) program. Please sign the statement below indicating you have the time to prepare for and attend meetings:

I have sufficient time to devote to this responsibility and will attend scheduled meetings if appointed. I am also aware that this application is a public document.

Signature

Date

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.5

To: Orange County Power Authority Board of Directors

From: Brian Probolsky, Chief Executive Officer
Steven Halligan, Management Analyst

Subject: RESIDENTIAL SERVICE LAUNCH UPDATE

Date: January 17, 2023

RECOMMENDED ACTION

Receive and File Residential Service Launch Update.

BACKGROUND

Beginning October 1, 2022, Orange County Power Authority (OCPA) began offering service to more than 200,000 residential accounts within the communities of Buena Park, Fullerton, Huntington Beach, and Irvine.

ANALYSIS AND DISCUSSION

Over the past several months, OCPA staff have worked tirelessly to prepare for the residential service launch for over 200,000 residential accounts within the Southern California Edison (SCE) service territory.

During August and September 2022, OCPA sent out over 580,000 pieces of pre-enrollment mail to residents in Buena Park, Fullerton, Huntington Beach and Irvine. These mailings included the two required pre-enrollment notices and additional courtesy letters to residents who are enrolled in Net Energy Metering (NEM). In October 2022, post-enrollment notices began to be sent out to residential customers. To date nearly 400,000 post-enrollment notices have been sent out.

Since August 2022 our call center has received over 62,000 calls and our website has received over 120,000 visitors.

As of December 2022, 75% of residential customers remain with OCPA. Buena Park has a participation rate of 87%, Fullerton 83%, Huntington Beach 73% and Irvine 71%. 80% of residential customers are enrolled in the 100% renewable plan, 19% in Smart Choice, and 1% in Basic Choice. Of the customers who opted out 36% cited the primary reason being due to rate or cost concerns, while 25% disliked being automatically enrolled and 19% declined to provide.

FISCAL IMPACT

None.

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.1

To: Orange County Power Authority Board of Directors

From: Brian Probolsky, Chief Executive Officer
Tiffany Law, Chief Financial Officer

Subject: RATIFY THE 2023 OCPA RATES EFFECTIVE JANUARY 9, 2023

Date: January 17, 2023

RECOMMENDED ACTION

Ratify the 2023 OCPA rates effective January 9, 2023.

BACKGROUND

On December 13, 2022, the Board approved the OCPA 2023 rate design, such that Basic Choice rates are set at a 2% discount to Southern California Edison's (SCE) equivalent generation rates, Smart Choice rates are set at 1.0 cent per kWh greater than Basic Choice rates, and 100% Renewable Choice rates are set at 1.5 cents per kWh greater than Basic Choice rates. Additionally, the Board authorized staff to update OCPA rates as soon as practicable after the SCE January 2023 rate change, subject to the Board's ratification.

ANALYSIS AND DISCUSSION

On January 1, 2023, SCE published its final 2023 rates tariff. Due to our data manager's billing system requirements, OCPA's rates became effective January 9, 2023.

The approved 2023 OCPA rate schedules have been published on OCPA's website. The rates will be communicated on customer bills and published in the annual Joint Rate Comparison mailer with SCE that will be sent to all customers in Spring 2023.

In terms of messaging, staff will continue to emphasize OCPA's overall value proposition, including our customers' positive impact on the environment, rate competitiveness, commitment to supporting vulnerable communities and customers, investments in reliability, and the narrowing premium for Smart Choice and 100% Renewable Choice rates.

FISCAL IMPACT

The Board ratification on the 2023 OCPA rates has no fiscal impact.

ATTACHMENT

Attachment A: OCPA 2023 Rate Schedules – Residential and Commercial
Attachment B: Approval of OCPA 2023 Rate Design Staff Report

RESIDENTIAL CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
DOMESTIC					
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$ 0.13421	\$ 0.14421	\$ 0.14921	All electric usage
TOU-D-4 Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.26143	\$ 0.27143	\$ 0.27643	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.15622	\$ 0.16622	\$ 0.17122	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.09481	\$ 0.10481	\$ 0.10981	All other hours
	WINTER MID-PEAK	\$ 0.19550	\$ 0.20550	\$ 0.21050	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.11878	\$ 0.12878	\$ 0.13378	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.09974	\$ 0.10974	\$ 0.11474	8am - 4pm, every day
TOU-D-5 Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.39814	\$ 0.40814	\$ 0.41314	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.22287	\$ 0.23287	\$ 0.23787	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.08651	\$ 0.09651	\$ 0.10151	All other hours
	WINTER MID-PEAK	\$ 0.27788	\$ 0.28788	\$ 0.29288	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.11770	\$ 0.12770	\$ 0.13270	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.08853	\$ 0.09853	\$ 0.10353	8am - 5pm, every day
TOU-D-A Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.33076	\$ 0.34076	\$ 0.34576	2pm - 8pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.12901	\$ 0.13901	\$ 0.14401	8am - 2pm & 8pm - 10pm, Monday - Friday
	SUMMER SUPER OFF-PEAK	\$ 0.08624	\$ 0.09624	\$ 0.10124	8am - 10pm, Saturday, Sunday & holidays
	WINTER ON-PEAK	\$ 0.19011	\$ 0.20011	\$ 0.20511	10pm - 8am, every day
	WINTER OFF-PEAK	\$ 0.09450	\$ 0.10450	\$ 0.10950	2pm - 8pm, Monday - Friday
	WINTER SUPER OFF-PEAK	\$ 0.08859	\$ 0.09859	\$ 0.10359	8am - 2pm & 8pm - 10pm, Monday - Friday
					8am - 10pm, Saturday, Sunday & holidays
					10pm - 8am, every day
TOU-D-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.50364	\$ 0.51364	\$ 0.51864	2pm - 8pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.12896	\$ 0.13896	\$ 0.14396	8am - 2pm & 8pm - 10pm, Monday - Friday
	SUMMER SUPER OFF-PEAK	\$ 0.04035	\$ 0.05035	\$ 0.05535	8am - 10pm, Saturday, Sunday & holidays
	WINTER ON-PEAK	\$ 0.17201	\$ 0.18201	\$ 0.18701	10pm - 8am, every day
	WINTER OFF-PEAK	\$ 0.09451	\$ 0.10451	\$ 0.10951	2pm - 8pm, Monday - Friday
	WINTER SUPER OFF-PEAK	\$ 0.04165	\$ 0.05165	\$ 0.05665	8am - 2pm & 8pm - 10pm, Monday - Friday
					8am - 10pm, Saturday, Sunday & holidays
					10pm - 8am, every day
TOU-D-PRIME Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.37281	\$ 0.38281	\$ 0.38781	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12256	\$ 0.13256	\$ 0.13756	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.07661	\$ 0.08661	\$ 0.09161	All other hours
	WINTER MID-PEAK	\$ 0.31157	\$ 0.32157	\$ 0.32657	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.06269	\$ 0.07269	\$ 0.07769	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.06269	\$ 0.07269	\$ 0.07769	8am - 4pm, every day
TOU-D-T Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.17442	\$ 0.18442	\$ 0.18942	12pm - 6pm, Monday - Friday except holidays*
	SUMMER OFF-PEAK	\$ 0.15713	\$ 0.16713	\$ 0.17213	All other hours
	WINTER ON-PEAK	\$ 0.12745	\$ 0.13745	\$ 0.14245	12pm - 6pm, Monday - Friday except holidays*
	WINTER OFF-PEAK	\$ 0.11443	\$ 0.12443	\$ 0.12943	All other hours
TOU-EV-1 Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.34797	\$ 0.35797	\$ 0.36297	12pm - 9pm, every day
	SUMMER OFF-PEAK	\$ 0.03989	\$ 0.04989	\$ 0.05489	9pm - 12pm, every day
	WINTER ON-PEAK	\$ 0.13772	\$ 0.14772	\$ 0.15272	12pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.05316	\$ 0.06316	\$ 0.06816	9pm - 12pm, every day

*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

COMMERCIAL CUSTOMERS					
OCA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-GS-1-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.15022	\$ 0.16022	\$ 0.16522	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13610	\$ 0.14610	\$ 0.15110	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.09081	\$ 0.10081	\$ 0.10581	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.14171	\$ 0.15171	\$ 0.15671	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10142	\$ 0.11142	\$ 0.11642	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.07705	\$ 0.08705	\$ 0.09205	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00060)	\$ (0.00060)	\$ (0.00060)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00117)	\$ (0.00117)	\$ (0.00117)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 20.52	\$ 20.52	\$ 20.52	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 6.30	\$ 6.30	\$ 6.30	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.20)	\$ (0.20)	\$ (0.20)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.47)	\$ (0.47)	\$ (0.47)	4pm - 9pm, Monday - Friday
TOU-GS-1-E Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.54766	\$ 0.55766	\$ 0.56266	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.14922	\$ 0.15922	\$ 0.16422	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.10799	\$ 0.11799	\$ 0.12299	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.22405	\$ 0.23405	\$ 0.23905	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.12653	\$ 0.13653	\$ 0.14153	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.06863	\$ 0.07863	\$ 0.08363	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00169)	\$ (0.00169)	\$ (0.00169)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00368)	\$ (0.00368)	\$ (0.00368)	All electric usage
TOU-GS-1-ES Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.59124	\$ 0.60124	\$ 0.60624	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.16098	\$ 0.17098	\$ 0.17598	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.11631	\$ 0.12631	\$ 0.13131	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.20944	\$ 0.21944	\$ 0.22444	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.11852	\$ 0.12852	\$ 0.13352	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.06431	\$ 0.07431	\$ 0.07931	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ 0.00169	\$ (0.00169)	\$ (0.00169)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00368)	\$ (0.00368)	\$ (0.00368)	All electric usage
TOU-GS-1-A Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.19949	\$ 0.20949	\$ 0.21449	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.18689	\$ 0.19689	\$ 0.20189	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.18000	\$ 0.19000	\$ 0.19500	All other hours
	WINTER MID-PEAK	\$ 0.13396	\$ 0.14396	\$ 0.14896	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.12103	\$ 0.13103	\$ 0.13603	All other hours
TOU-GS-1-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.11089	\$ 0.12089	\$ 0.12589	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10402	\$ 0.11402	\$ 0.11902	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.10027	\$ 0.11027	\$ 0.11527	All other hours
	WINTER MID-PEAK	\$ 0.13396	\$ 0.14396	\$ 0.14896	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.12103	\$ 0.13103	\$ 0.13603	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 15.06	\$ 15.06	\$ 15.06	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 4.89	\$ 4.89	\$ 4.89	8am - 12pm & 6pm - 11pm, Monday - Friday

COMMERCIAL CUSTOMERS					
OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-GS-2-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.14497	\$ 0.15497	\$ 0.15997	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13261	\$ 0.14261	\$ 0.14761	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08683	\$ 0.09683	\$ 0.10183	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09944	\$ 0.10944	\$ 0.11444	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10001	\$ 0.11001	\$ 0.11501	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05482	\$ 0.06482	\$ 0.06982	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00120)	\$ (0.00120)	\$ (0.00120)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00262)	\$ (0.00262)	\$ (0.00262)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 26.01	\$ 26.01	\$ 26.01	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 6.83	\$ 6.83	\$ 6.83	4pm - 9pm, every day
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.61)	\$ (0.61)	\$ (0.61)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (1.41)	\$ (1.41)	\$ (1.41)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.16)	\$ (0.16)	\$ (0.16)	4pm - 9pm, every day
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.37)	\$ (0.37)	\$ (0.37)	4pm - 9pm, every day
TOU-GS-2-E Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.47556	\$ 0.48556	\$ 0.49056	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13261	\$ 0.14261	\$ 0.14761	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08683	\$ 0.09683	\$ 0.10183	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.15184	\$ 0.16184	\$ 0.16684	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10001	\$ 0.11001	\$ 0.11501	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05482	\$ 0.06482	\$ 0.06982	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00396)	\$ (0.00396)	\$ (0.00396)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 7.31	\$ 7.31	\$ 7.31	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.83	\$ 2.83	\$ 2.83	4pm - 9pm, every day
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.25)	\$ (0.25)	\$ (0.25)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.58)	\$ (0.58)	\$ (0.58)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.07)	\$ (0.07)	\$ (0.07)	4pm - 9pm, every day
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.15)	\$ (0.15)	\$ (0.15)	4pm - 9pm, every day
TOU-GS-2-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.10626	\$ 0.11626	\$ 0.12126	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.09972	\$ 0.10972	\$ 0.11472	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09613	\$ 0.10613	\$ 0.11113	All other hours
	WINTER MID-PEAK	\$ 0.12806	\$ 0.13806	\$ 0.14306	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07766	\$ 0.08766	\$ 0.09266	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 18.03	\$ 18.03	\$ 18.03	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 6.06	\$ 6.06	\$ 6.06	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-GS-2-R Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.34443	\$ 0.35443	\$ 0.35943	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.16622	\$ 0.17622	\$ 0.18122	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09613	\$ 0.10613	\$ 0.11113	All other hours
	WINTER MID-PEAK	\$ 0.12806	\$ 0.13806	\$ 0.14306	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07766	\$ 0.08766	\$ 0.09266	All other hours
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00302)	\$ (0.00302)	\$ (0.00302)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00684)	\$ (0.00684)	\$ (0.00684)	All electric usage

COMMERCIAL CUSTOMERS					
OCA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-GS-3-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.13474	\$ 0.14474	\$ 0.14974	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12328	\$ 0.13328	\$ 0.13828	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08480	\$ 0.09480	\$ 0.09980	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09713	\$ 0.10713	\$ 0.11213	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09769	\$ 0.10769	\$ 0.11269	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05356	\$ 0.06356	\$ 0.06856	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00120)	\$ (0.00120)	\$ (0.00120)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00261)	\$ (0.00261)	\$ (0.00261)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 22.33	\$ 22.33	\$ 22.33	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 8.08	\$ 8.08	\$ 8.08	4pm - 9pm, every day
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.53)	\$ (0.53)	\$ (0.53)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (1.23)	\$ (1.23)	\$ (1.23)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.20)	\$ (0.20)	\$ (0.20)	4pm - 9pm, every day
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.45)	\$ (0.45)	\$ (0.45)	4pm - 9pm, every day
TOU-GS-3-E Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.38873	\$ 0.39873	\$ 0.40373	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12328	\$ 0.13328	\$ 0.13828	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08480	\$ 0.09480	\$ 0.09980	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.15344	\$ 0.16344	\$ 0.16844	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09769	\$ 0.10769	\$ 0.11269	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05356	\$ 0.06356	\$ 0.06856	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00219)	\$ (0.00219)	\$ (0.00219)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00489)	\$ (0.00489)	\$ (0.00489)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 6.28	\$ 6.28	\$ 6.28	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 3.34	\$ 3.34	\$ 3.34	4pm - 9pm, every day
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.22)	\$ (0.22)	\$ (0.22)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.51)	\$ (0.51)	\$ (0.51)	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.08)	\$ (0.08)	\$ (0.08)	4pm - 9pm, every day
	WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.19)	\$ (0.19)	\$ (0.19)	4pm - 9pm, every day
TOU-GS-3-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.10146	\$ 0.11146	\$ 0.11646	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.09505	\$ 0.10505	\$ 0.11005	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09179	\$ 0.10179	\$ 0.10679	All other hours
	WINTER MID-PEAK	\$ 0.12750	\$ 0.13750	\$ 0.14250	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07626	\$ 0.08626	\$ 0.09126	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 14.96	\$ 14.96	\$ 14.96	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 5.00	\$ 5.00	\$ 5.00	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-GS-3-R Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.28568	\$ 0.29568	\$ 0.30068	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.14326	\$ 0.15326	\$ 0.15826	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09179	\$ 0.10179	\$ 0.10679	All other hours
	WINTER MID-PEAK	\$ 0.12750	\$ 0.13750	\$ 0.14250	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07626	\$ 0.08626	\$ 0.09126	All other hours
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00256)	\$ (0.00256)	\$ (0.00256)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00577)	\$ (0.00577)	\$ (0.00577)	All electric usage

COMMERCIAL CUSTOMERS					
OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-8-SEC-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.13270	\$ 0.14270	\$ 0.14770	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12141	\$ 0.13141	\$ 0.13641	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08376	\$ 0.09376	\$ 0.09876	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09595	\$ 0.10595	\$ 0.11095	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09651	\$ 0.10651	\$ 0.11151	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05285	\$ 0.06285	\$ 0.06785	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 23.22	\$ 23.22	\$ 23.22	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 7.12	\$ 7.12	\$ 7.12	4pm - 9pm, every day
TOU-8-PRI-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.12716	\$ 0.13716	\$ 0.14216	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11657	\$ 0.12657	\$ 0.13157	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08028	\$ 0.09028	\$ 0.09528	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09216	\$ 0.10216	\$ 0.10716	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09288	\$ 0.10288	\$ 0.10788	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05088	\$ 0.06088	\$ 0.06588	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 22.34	\$ 22.34	\$ 22.34	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 8.36	\$ 8.36	\$ 8.36	4pm - 9pm, every day
TOU-8-SUB-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.11937	\$ 0.12937	\$ 0.13437	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10976	\$ 0.11976	\$ 0.12476	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07520	\$ 0.08520	\$ 0.09020	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.08635	\$ 0.09635	\$ 0.10135	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.08735	\$ 0.09735	\$ 0.10235	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04783	\$ 0.05783	\$ 0.06283	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 24.67	\$ 24.67	\$ 24.67	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 7.98	\$ 7.98	\$ 7.98	4pm - 9pm, every day
TOU-8-SEC-E Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.37096	\$ 0.38096	\$ 0.38596	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12141	\$ 0.13141	\$ 0.13641	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08376	\$ 0.09376	\$ 0.09876	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.14204	\$ 0.15204	\$ 0.15704	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09651	\$ 0.10651	\$ 0.11151	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05285	\$ 0.06285	\$ 0.06785	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 6.53	\$ 6.53	\$ 6.53	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.95	\$ 2.95	\$ 2.95	4pm - 9pm, every day
TOU-8-PRI-E Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.35275	\$ 0.36275	\$ 0.36775	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11657	\$ 0.12657	\$ 0.13157	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08028	\$ 0.09028	\$ 0.09528	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.16466	\$ 0.17466	\$ 0.17966	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09288	\$ 0.10288	\$ 0.10788	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05088	\$ 0.06088	\$ 0.06588	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 5.49	\$ 5.49	\$ 5.49	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 0.95	\$ 0.95	\$ 0.95	4pm - 9pm, every day
TOU-8-SUB-E Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.38728	\$ 0.39728	\$ 0.40228	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10976	\$ 0.11976	\$ 0.12476	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07520	\$ 0.08520	\$ 0.09020	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.14488	\$ 0.15488	\$ 0.15988	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.08735	\$ 0.09735	\$ 0.10235	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04783	\$ 0.05783	\$ 0.06283	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 2.34	\$ 2.34	\$ 2.34	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 1.14	\$ 1.14	\$ 1.14	4pm - 9pm, every day

COMMERCIAL CUSTOMERS					
OCA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-8-SEC-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.10008	\$ 0.11008	\$ 0.11508	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.09345	\$ 0.10345	\$ 0.10845	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09053	\$ 0.10053	\$ 0.10553	All other hours
	WINTER MID-PEAK	\$ 0.12118	\$ 0.13118	\$ 0.13618	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07650	\$ 0.08650	\$ 0.09150	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 15.99	\$ 15.99	\$ 15.99	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 5.24	\$ 5.24	\$ 5.24	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-8-PRI-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.09621	\$ 0.10621	\$ 0.11121	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.08944	\$ 0.09944	\$ 0.10444	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08704	\$ 0.09704	\$ 0.10204	All other hours
	WINTER MID-PEAK	\$ 0.12562	\$ 0.13562	\$ 0.14062	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07518	\$ 0.08518	\$ 0.09018	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 15.73	\$ 15.73	\$ 15.73	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 5.06	\$ 5.06	\$ 5.06	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-8-SUB-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.09018	\$ 0.10018	\$ 0.10518	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.08358	\$ 0.09358	\$ 0.09858	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08159	\$ 0.09159	\$ 0.09659	All other hours
	WINTER MID-PEAK	\$ 0.11615	\$ 0.12615	\$ 0.13115	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07129	\$ 0.08129	\$ 0.08629	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 17.97	\$ 17.97	\$ 17.97	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 5.82	\$ 5.82	\$ 5.82	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-8-SEC-R Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.28373	\$ 0.29373	\$ 0.29873	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13816	\$ 0.14816	\$ 0.15316	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09053	\$ 0.10053	\$ 0.10553	All other hours
	WINTER MID-PEAK	\$ 0.12118	\$ 0.13118	\$ 0.13618	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07650	\$ 0.08650	\$ 0.09150	All other hours
TOU-8-PRI-R Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.27413	\$ 0.28413	\$ 0.28913	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12975	\$ 0.13975	\$ 0.14475	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08704	\$ 0.09704	\$ 0.10204	All other hours
	WINTER MID-PEAK	\$ 0.12562	\$ 0.13562	\$ 0.14062	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07518	\$ 0.08518	\$ 0.09018	All other hours
TOU-8-SUB-R Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.27188	\$ 0.28188	\$ 0.28688	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12351	\$ 0.13351	\$ 0.13851	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08159	\$ 0.09159	\$ 0.09659	All other hours
	WINTER MID-PEAK	\$ 0.11615	\$ 0.12615	\$ 0.13115	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07129	\$ 0.08129	\$ 0.08629	All other hours
TOU-8-SEC-RBU Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.13270	\$ 0.14270	\$ 0.14770	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12141	\$ 0.13141	\$ 0.13641	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08376	\$ 0.09376	\$ 0.09876	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09595	\$ 0.10595	\$ 0.11095	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09651	\$ 0.10651	\$ 0.11151	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05285	\$ 0.06285	\$ 0.06785	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 23.22	\$ 23.22	\$ 23.22	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 7.12	\$ 7.12	\$ 7.12	4pm - 9pm, every day

COMMERCIAL CUSTOMERS					
OCA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-8-PRI-RBU Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.12716	\$ 0.13716	\$ 0.14216	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11657	\$ 0.12657	\$ 0.13157	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08028	\$ 0.09028	\$ 0.09528	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09216	\$ 0.10216	\$ 0.10716	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09288	\$ 0.10288	\$ 0.10788	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05088	\$ 0.06088	\$ 0.06588	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 22.34	\$ 22.34	\$ 22.34	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 8.36	\$ 8.36	\$ 8.36	4pm - 9pm, every day
TOU-8-SUB-RBU Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.11937	\$ 0.12937	\$ 0.13437	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10976	\$ 0.11976	\$ 0.12476	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07520	\$ 0.08520	\$ 0.09020	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.08635	\$ 0.09635	\$ 0.10135	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.08735	\$ 0.09735	\$ 0.10235	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04783	\$ 0.05783	\$ 0.06283	8am - 4pm, every day
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 24.67	\$ 24.67	\$ 24.67	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 7.98	\$ 7.98	\$ 7.98	4pm - 9pm, every day

BUSINESS ELECTRIC VEHICLE CUSTOMERS

OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-EV-7 Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.41191	\$ 0.42191	\$ 0.42691	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.14922	\$ 0.15922	\$ 0.16422	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.12343	\$ 0.13343	\$ 0.13843	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.22405	\$ 0.23405	\$ 0.23905	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.14441	\$ 0.15441	\$ 0.15941	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.06863	\$ 0.07863	\$ 0.08363	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00169)	\$ (0.00169)	\$ (0.00169)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00368)	\$ (0.00368)	\$ (0.00368)	All electric usage
TOU-EV-8 Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.45486	\$ 0.46486	\$ 0.46986	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13261	\$ 0.14261	\$ 0.14761	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.10369	\$ 0.11369	\$ 0.11869	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.18887	\$ 0.19887	\$ 0.20387	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.12101	\$ 0.13101	\$ 0.13601	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05482	\$ 0.06482	\$ 0.06982	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00302)	\$ (0.00302)	\$ (0.00302)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00684)	\$ (0.00684)	\$ (0.00684)	All electric usage
TOU-EV-9-SEC Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.34926	\$ 0.35926	\$ 0.36426	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12141	\$ 0.13141	\$ 0.13641	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.09532	\$ 0.10532	\$ 0.11032	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.17461	\$ 0.18461	\$ 0.18961	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10875	\$ 0.11875	\$ 0.12375	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05285	\$ 0.06285	\$ 0.06785	8am - 4pm, every day
TOU-EV-9-PRI Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.32072	\$ 0.33072	\$ 0.33572	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11657	\$ 0.12657	\$ 0.13157	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.09029	\$ 0.10029	\$ 0.10529	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.17398	\$ 0.18398	\$ 0.18898	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10267	\$ 0.11267	\$ 0.11767	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05088	\$ 0.06088	\$ 0.06588	8am - 4pm, every day
TOU-EV-9-SUB Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.31256	\$ 0.32256	\$ 0.32756	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10976	\$ 0.11976	\$ 0.12476	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08426	\$ 0.09426	\$ 0.09926	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.15460	\$ 0.16460	\$ 0.16960	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09533	\$ 0.10533	\$ 0.11033	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04783	\$ 0.05783	\$ 0.06283	8am - 4pm, every day

AGRICULTURE CUSTOMERS					
OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-PA-2-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.14595	\$ 0.15595	\$ 0.16095	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13349	\$ 0.14349	\$ 0.14849	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08996	\$ 0.09996	\$ 0.10496	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.11532	\$ 0.12532	\$ 0.13032	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09275	\$ 0.10275	\$ 0.10775	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.07990	\$ 0.08990	\$ 0.09490	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kWh)	\$ (0.00122)	\$ (0.00122)	\$ (0.00122)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kWh)	\$ (0.00267)	\$ (0.00267)	\$ (0.00267)	All electric usage
	DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 14.30	\$ 14.30	\$ 14.30
	WINTER MID-PEAK	\$ 3.22	\$ 3.22	\$ 3.22	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kv (\$/kW)	\$ (0.20)	\$ (0.20)	\$ (0.20)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kv (\$/kW)	\$ (0.45)	\$ (0.45)	\$ (0.45)	4pm - 9pm, Monday - Friday
	TOU-PA-2-D5 Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.28593	\$ 0.29593	\$ 0.30093	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.26998	\$ 0.27998	\$ 0.28498	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08460	\$ 0.09460	\$ 0.09960	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.12225	\$ 0.13225	\$ 0.13725	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.09826	\$ 0.10826	\$ 0.11326	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.08461	\$ 0.09461	\$ 0.09961	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kWh)	\$ (0.00129)	\$ (0.00129)	\$ (0.00129)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kWh)	\$ (0.00283)	\$ (0.00283)	\$ (0.00283)	All electric usage
	DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 13.68	\$ 13.68	\$ 13.68
	WINTER MID-PEAK	\$ 2.17	\$ 2.17	\$ 2.17	5pm - 8pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kv (\$/kW)	\$ (0.18)	\$ (0.18)	\$ (0.18)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kv (\$/kW)	\$ (0.41)	\$ (0.41)	\$ (0.41)	5pm - 8pm, Monday - Friday
	TOU-PA-2-E Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.48001	\$ 0.49001	\$ 0.49501	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13349	\$ 0.14349	\$ 0.14849	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08996	\$ 0.09996	\$ 0.10496	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.13272	\$ 0.14272	\$ 0.14772	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10659	\$ 0.11659	\$ 0.12159	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.09172	\$ 0.10172	\$ 0.10672	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kWh)	\$ (0.00198)	\$ (0.00198)	\$ (0.00198)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kWh)	\$ (0.00437)	\$ (0.00437)	\$ (0.00437)	All electric usage
	TOU-PA-2-E5 Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.79528	\$ 0.80528	\$ 0.81028	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.26998	\$ 0.27998	\$ 0.28498	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08460	\$ 0.09460	\$ 0.09960	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.13332	\$ 0.14332	\$ 0.14832	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.10707	\$ 0.11707	\$ 0.12207	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.09213	\$ 0.10213	\$ 0.10713	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kWh)	\$ (0.00198)	\$ (0.00198)	\$ (0.00198)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kWh)	\$ (0.00437)	\$ (0.00437)	\$ (0.00437)	All electric usage

AGRICULTURE CUSTOMERS					
OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-PA-2-A Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.30438	\$ 0.31438	\$ 0.31938	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.14165	\$ 0.15165	\$ 0.15665	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09753	\$ 0.10753	\$ 0.11253	All other hours
	WINTER MID-PEAK	\$ 0.13153	\$ 0.14153	\$ 0.14653	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.08860	\$ 0.09860	\$ 0.10360	All other hours
TOU-PA-2-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.10784	\$ 0.11784	\$ 0.12284	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10002	\$ 0.11002	\$ 0.11502	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.09753	\$ 0.10753	\$ 0.11253	All other hours
	WINTER MID-PEAK	\$ 0.13153	\$ 0.14153	\$ 0.14653	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.08860	\$ 0.09860	\$ 0.10360	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 10.15	\$ 10.15	\$ 10.15	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 3.11	\$ 3.11	\$ 3.11	8am - 12pm & 6pm - 11pm, Monday - Friday
TOU-PA-3-D Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.12736	\$ 0.13736	\$ 0.14236	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11658	\$ 0.12658	\$ 0.13158	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07883	\$ 0.08883	\$ 0.09383	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09958	\$ 0.10958	\$ 0.11458	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10018	\$ 0.11018	\$ 0.11518	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05493	\$ 0.06493	\$ 0.06993	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kwh)	\$ (0.00121)	\$ (0.00121)	\$ (0.00121)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kwh)	\$ (0.00264)	\$ (0.00264)	\$ (0.00264)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 15.24	\$ 15.24	\$ 15.24	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 3.29	\$ 3.29	\$ 3.29	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kv (\$/kw)	\$ (0.24)	\$ (0.24)	\$ (0.24)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kv (\$/kw)	\$ (0.56)	\$ (0.56)	\$ (0.56)	4pm - 9pm, Monday - Friday
TOU-PA-3-D5 Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.22929	\$ 0.23929	\$ 0.24429	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.21655	\$ 0.22655	\$ 0.23155	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07867	\$ 0.08867	\$ 0.09367	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.10259	\$ 0.11259	\$ 0.11759	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.10321	\$ 0.11321	\$ 0.11821	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05643	\$ 0.06643	\$ 0.07143	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kwh)	\$ (0.00132)	\$ (0.00132)	\$ (0.00132)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kwh)	\$ (0.00289)	\$ (0.00289)	\$ (0.00289)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 12.66	\$ 12.66	\$ 12.66	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.89	\$ 2.89	\$ 2.89	5pm - 8pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kv (\$/kw)	\$ (0.20)	\$ (0.20)	\$ (0.20)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kv (\$/kw)	\$ (0.47)	\$ (0.47)	\$ (0.47)	5pm - 8pm, Monday - Friday

AGRICULTURE CUSTOMERS					
OCPA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
TOU-PA-3-E Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.41105	\$ 0.42105	\$ 0.42605	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11658	\$ 0.12658	\$ 0.13158	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07883	\$ 0.08883	\$ 0.09383	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.14020	\$ 0.15020	\$ 0.15520	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.11264	\$ 0.12264	\$ 0.12764	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04401	\$ 0.05401	\$ 0.05901	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kWh)	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kWh)	\$ (0.00420)	\$ (0.00420)	\$ (0.00420)	All electric usage
TOU-PA-3-E5 Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.59988	\$ 0.60988	\$ 0.61488	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.21655	\$ 0.22655	\$ 0.23155	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07867	\$ 0.08867	\$ 0.09367	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.14640	\$ 0.15640	\$ 0.16140	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.11758	\$ 0.12758	\$ 0.13258	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04580	\$ 0.05580	\$ 0.06080	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kv (\$/kWh)	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kv (\$/kWh)	\$ (0.00420)	\$ (0.00420)	\$ (0.00420)	All electric usage
TOU-PA-3-A Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.26496	\$ 0.27496	\$ 0.27996	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12214	\$ 0.13214	\$ 0.13714	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08530	\$ 0.09530	\$ 0.10030	All other hours
	WINTER MID-PEAK	\$ 0.11399	\$ 0.12399	\$ 0.12899	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.08082	\$ 0.09082	\$ 0.09582	All other hours
TOU-PA-3-B Summer - June through September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.09425	\$ 0.10425	\$ 0.10925	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.08735	\$ 0.09735	\$ 0.10235	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08530	\$ 0.09530	\$ 0.10030	All other hours
	WINTER MID-PEAK	\$ 0.11399	\$ 0.12399	\$ 0.12899	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.08082	\$ 0.09082	\$ 0.09582	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 10.73	\$ 10.73	\$ 10.73	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 3.15	\$ 3.15	\$ 3.15	8am - 12pm & 6pm - 11pm, Monday - Friday

STREETLIGHT CUSTOMERS					
OCA Rate Schedule	Period	Basic Choice	Smart Choice	100% Renewable Choice	Time Period Definitions
Streetlighting (LS-1, LS-2, DWL, and OL-1)					
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$ 0.08568	\$ 0.09568	\$ 0.10068	All electric usage
LS-3					
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$ 0.08582	\$ 0.09582	\$ 0.10082	All electric usage
AL-2-F					
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$ 0.08582	\$ 0.09582	\$ 0.10082	All electric usage
AL-2-GF				Summer - June through September; Winter - October through May	
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.19949	\$ 0.20949	\$ 0.21449	8am - 4pm, every day
	SUMMER OFF-PEAK	\$ 0.08582	\$ 0.09582	\$ 0.10082	All other hours
	WINTER ON-PEAK	\$ 0.13396	\$ 0.14396	\$ 0.14896	8am - 4pm, every day
	WINTER OFF-PEAK	\$ 0.08582	\$ 0.09582	\$ 0.10082	All other hours
TC-1					
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$ 0.12156	\$ 0.13156	\$ 0.13656	All electric usage
*Applicable holidays for rate time periods are as follows: New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.					

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 9.2

To: Orange County Power Authority Board of Directors

From: Brian Probolsky, Chief Executive Officer
Tiffany Law, Chief Financial Officer
Max Bernt, Strategic Analytics Partner, NewGen Strategies & Solutions

Subject: APPROVAL OF OCPA 2023 RATE DESIGN

Date: December 13, 2022

RECOMMENDED ACTION

1. Approve the OCPA 2023 rate design, such that OCPA's Basic Choice rates are set at a 2% discount to Southern California Edison's (SCE) equivalent generation rates, Smart Choice rates are set at 1.0 cent per kWh greater than Basic Choice rates, and 100% Renewable Choice rates are set at 1.5 cents per kWh greater than Basic Choice rates.
2. Authorize staff to adjust OCPA rates as soon as practicable after the SCE January 2023 rate change and as necessary during 2023 to maintain OCPA 2023 rate design for all OCPA customers. Staff shall place a report on the agenda of the next regular board meeting detailing the adjustment and requesting that the board ratify the adjusted 2023 OCPA rates.

BACKGROUND

Consistent with general electric utility industry best practices, OCPA rates must provide the revenue needed to operate and sustain a viable utility enterprise. The proposed rate design is projected to yield revenues sufficient to cover OCPA's projected annual power supply, operating costs, debt service costs, and contribute to our Rate Stabilization Reserve fund.

On January 11 and October 25, 2022, the Board approved and reaffirmed the OCPA initial rate design setting Basic Choice rates at parity to SCE, Smart Choice rates at 1.0 cent per kWh greater than Basic Choice rates, and 100% Renewable Choice rates at 1.5 cents per kWh greater than Basic Choice rates.

RATE DESIGN ANALYSIS AND DISCUSSION

On November 15, 2022, SCE updated its 2023 Energy Resource Recovery Account (ERRA) forecast for electric generation rates and Power Charge Indifference Adjustment (PCIA) changes to be effective January 1, 2023, and were approved by the California Public Utilities Commission (CPUC) on December 1, 2022.

SCE's November ERRA forecast included significant increases of approximately 2.9 cents per kWh for their 2023 bundled customer electric generation rates. The PCIA is forecasted to be negative and reduced by approximately 0.5 cents per kWh for OCPA commercial customers and lowered by approximately 2 cents per kWh for OCPA residential customers. The significant increase in the SCE generation rates and dramatic decrease in the PCIA has put OCPA in a favorable competitive position for 2023.

ATTACHMENT B

Several factors led to an increase in SCE generation rates. SCE rates were set too low in 2021 and 2022, resulting in an under-collection. SCE increased rates in 2022 to recover \$777 million of under-collection and will still need to recover an additional \$970 million via their 2023 rate increases. The primary driver for the decrease in the PCIA is the higher energy market forward prices in 2023, which flip the market cost of SCE's PCIA portfolio from a debit on the monthly bill to a monthly market credit.

It is worth noting that SCE's lowered PCIA and high generation rates are unlikely to persist beyond 2023 and are projected to return to the current level in 2024.

2023 RATE DESIGN PROPOSAL

Despite the rising costs of energy due to outages at natural gas hubs and supply chain disruptions impact over the construction of solar and battery storage projects, the favorable competitive environment presents a unique opportunity for OCPA to make significant progress toward its near-term and long-term financial goals. The rate design proposal strengthens OCPA's competitive position and ensures our financial resilience through continuing energy market volatility.

Staff and OCPA's rates consultants from NewGen Strategies & Solutions (NewGen) have conducted a thorough analysis of the impact on OCPA's customer bills based on the proposed SCE's generation and PCIA rates for 2023. To strike an appropriate balance between core rate-setting principles of revenue sufficiency and cost competitiveness, staff and NewGen recommend changing the current OCPA initial rate design by providing our customers a 2% discount below SCE's generation rates for Basic Choice rates. Smart Choice and 100% Renewable choice rates would also drop proportionately by the Basic Choice discount and remain at 1.0 cents per kWh greater than Basic Choice rates and 1.5 cents per kWh greater than Basic Choice rates, respectively.

BILL COMPARISON

The 2023 rate design proposal meets OCPA's updated revenue requirements for CY2023. The example comparisons below illustrate the bill differentials to SCE's projected January 2023 rate change in percentage and monthly dollar terms under the proposed OCPA 2023 rate design.

Due to the time required to calculate final rates and billing system implementation requirements, OCPA rates are anticipated to take effect in mid-January 2023. SCE rates will take effect on January 1, 2023. Bill comparisons are shown using rates in effect after OCPA rates have been implemented.

The proposed OCPA 2023 rate design will reduce the bill differentials for a typical residential bill from the initial OCPA rate design approved in January 2022 by approximately 0.8% for Basic Choice (reduced from 0% to -0.8%), 1.4% for Smart Choice (reduced from 3.7% to 2.3%), and 1.7% for 100% Renewable Choice (reduced from 5.6% to 3.9%).

ATTACHMENT B

Basic Choice				
Charge Type	OCA	SCE	Difference (\$)	Difference (%)
Equivalent Generation Charge**	\$55.53	\$56.66	(\$1.13)	-2.0%
SCE Generation Surcharges	\$6.74	\$6.74	\$0.00	0.0%
SCE Delivery Costs	\$72.08	\$72.08	\$0.00	0.0%
Total Bill	\$134.35	\$135.48	(\$1.13)	-0.8%

Smart Choice				
Charge Type	OCA	SCE	Difference (\$)	Difference (%)
Equivalent Generation Charge**	\$59.78	\$56.66	\$3.12	5.5%
SCE Generation Surcharges	\$6.74	\$6.74	\$0.00	0.0%
SCE Delivery Costs	\$72.08	\$72.08	\$0.00	0.0%
Total Bill	\$138.60	\$135.48	\$3.12	2.3%

100% Renewable Energy Choice				
Charge Type	OCA	SCE	Difference	Difference (%)
Equivalent Generation Charge**	\$61.91	\$56.66	\$5.24	9.3%
SCE Generation Surcharges	\$6.74	\$6.74	\$0.00	0.0%
SCE Delivery Costs	\$72.08	\$72.08	\$0.00	0.0%
Total Bill	\$140.72	\$135.48	\$5.24	3.9%

**SCE Equivalent Generation Charge calculated as SCE generation rate less generation surcharges applicable to OCA customers.

The proposed OCA 2023 rate design will reduce the bill differentials for a typical medium commercial bill from the initial OCA rate design approved in January 2022 by approximately 0.9% for Basic Choice (reduced from 0% to -0.9%), 2.0% for Smart Choice (reduced from 4.8% to 2.8%), and 2.5% for 100% Renewable Choice (reduced from 7.2% to 4.7%).

Basic Choice				
Charge Type	OCA	SCE	Difference (\$)	Difference (%)
Equivalent Generation Charge**	\$10,620.58	\$10,837.33	(\$216.75)	-2.0%
SCE Generation Surcharges	(\$417.26)	(\$417.26)	\$0.00	0.0%
SCE Delivery Costs	\$13,644.00	\$13,644.00	\$0.00	0.0%
Total Bill	\$23,847.32	\$24,064.07	(\$216.75)	-0.9%

Smart Choice				
Charge Type	OCA	SCE	Difference (\$)	Difference (%)
Equivalent Generation Charge**	\$11,520.58	\$10,837.33	\$683.25	6.3%
SCE Generation Surcharges	(\$417.26)	(\$417.26)	\$0.00	0.0%
SCE Delivery Costs	\$13,644.00	\$13,644.00	\$0.00	0.0%
Total Bill	\$24,747.32	\$24,064.07	\$683.25	2.8%

100% Renewable Energy Choice				
Charge Type	OCA	SCE	Difference	Difference (%)
Equivalent Generation Charge**	\$11,970.58	\$10,837.33	\$1,133.25	10.5%
SCE Generation Surcharges	(\$417.26)	(\$417.26)	\$0.00	0.0%
SCE Delivery Costs	\$13,644.00	\$13,644.00	\$0.00	0.0%
Total Bill	\$25,197.32	\$24,064.07	\$1,133.25	4.7%

**SCE Equivalent Generation Charge calculated as SCE generation rate less generation surcharges applicable to OCA customers.

RATE STABILIZATION RESERVES, LIQUIDITY, AND CREDIT RATING GOAL

The proposed 2023 rates include contributions to OCA's Rate Stabilization Reserves in CY2023, which will accelerate progress toward liquidity targets positioned to secure an investment-grade credit rating in 2025 (three years after the OCA service launch in April 2022).

ATTACHMENT B

A credit rating is an opinion published by an independent rating agency (e.g., S&P and Moody's) that assesses the likelihood an entity will repay its debts. Entities with an investment-grade credit rating are considered the best credit risks and can attract financing at the lowest cost and from the greatest number of lenders and investors. Achieving an investment-grade credit rating will be an important goal for OCPA yielding multiple benefits:

- Increases energy supplier participation in OCPA's short-term solicitations for renewable and conventional energy and Resource Adequacy, increasing competition and potentially reducing costs.
- Reduces or eliminates certain collateral posting obligations, freeing up cash and credit facility to ensure sufficient credit is available on the revolving line for future energy transactions. As of today, due to the lack of an investment-grade credit rating, OCPA has collateral security obligations (by cash and the issuance of letters of credit) of approximately \$10.6 million.
- Increases the number and quality of financial institutions willing to finance OCPA's long-term renewable and energy storage projects, thus reducing costs for developers, increasing the probability of project pursuit, and allowing them to provide OCPA with a wider variety of lower-cost projects from which to choose.
- Enhances OCPA's reputation as a stable, financially sound leader in the energy industry, leading to greater trust and influence in the state legislative and regulatory arenas.

According to Moody's rating methodology for financial strength and liquidity, an 'A' rated municipal utility would have over 90 days of operating costs for liquidity or about \$80 million for OCPA. Based on the proposed OCPA 2023 rate design, the projected rate stabilization reserves will be accumulated at \$53.2 million by December 31, 2023.

CUSTOMER OUTREACH AND COMMUNICATIONS

Upon Board approval of the proposed 2023 rate design, the final 2023 OCPA rates will be published and communicated on customer bills, OCPA's website, and in the annual Joint Rate Comparison mailer that will be sent to all customers in Spring 2023. In terms of messaging, staff will continue to emphasize OCPA's overall value proposition, including our customers' positive impact on the environment, rate competitiveness, commitment to supporting vulnerable communities and customers, investments in reliability, and the narrowing premium for Smart Choice and 100% Renewable Choice rates.

FISCAL IMPACT

Adopting the recommended 2023 rate design will increase OCPA's projected reserves by approximately \$19.5 million for FY2022/23.

Staff will update OCPA's January 2023 rates after SCE releases the final January 2023 rates at the end of December 2022. Staff will also update market forward projections to reflect the volatile energy market conditions in the OCPA FY2022/23 Mid-Year Budget Update, due for Board approval in Spring 2023.

ATTACHMENT

None

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.2

To: Orange County Power Authority Board of Directors

From: Brian Probolsky, Chief Executive Officer

Subject: ADOPTION OF 2023 MEETING SCHEDULE

Date: January 17, 2023

RECOMMENDED ACTION

Adopt Resolution No. 2023-XX A Resolution of the Board of Directors of Orange County Power Authority Establishing Regular Meetings of the Board of Directors for 2023.

BACKGROUND

The Ralph M. Brown Act (Cal. Gov. Code § 54950 *et seq.*) provides that the legislative body of each local agency shall provide, by ordinance, resolution, bylaws, or other rule, the time and place for holding its regular meetings. For the 2022 calendar year, the Board of Directors held their meetings predominately on the 1st or 2nd Tuesday, of each month except when holidays required an adjustment, either at the Orange County Power Authority offices, 3349 Michelson Dr #200, Irvine, CA 92612 or virtually due to the COVID-19 pandemic.

After an extensive review of holidays, and meeting dates and times of member agencies, staff recommend regular meetings be held at 10:00 a.m. on the dates below. These dates were chosen to reduce any conflicts with other meetings and holidays.

Wednesday, February 15, 2023	August 2023 No Meeting
Wednesday, March 15, 2023	Wednesday, September 20, 2023
Wednesday, April 19, 2023	Wednesday, October 18, 2023
Wednesday, May 17, 2023	Wednesday, November 15, 2023
Wednesday, June 21, 2023	Wednesday, December 20, 2023
Wednesday, July 19, 2023	

FISCAL IMPACT

None

ATTACHMENTS

Resolution No. 2022-XX: A Resolution of the Board of Directors of Orange County Power Authority Establishing Regular Meetings of the Board of Directors for 2023.

Spreadsheet with holidays and the represented member cities governing board meetings.

RESOLUTION NO. 2023-XX

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE ORANGE COUNTY POWER AUTHORITY ESTABLISHING REGULAR MEETINGS OF THE BOARD OF DIRECTORS FOR 2023

A. Orange County Power Authority (“OCPA”) is a joint powers authority formed pursuant to the Joint Exercise of Powers Act (Cal. Gov. Code § 6500 *et seq.*), California Public Utilities Code § 366.2, and a Joint Powers Agreement effective on November 20, 2020.

B. The Ralph M. Brown Act (Cal. Gov. Code § 54950 *et seq.*) provides that the legislative body of each local agency shall provide, by ordinance, resolution, bylaws, or other rule, the time and place for holding its regular meetings.

C. The Board of Directors seeks to establish the time and meeting location for all regular meetings of the Board of Directors for calendar year 2023.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Orange County Power Authority Power as follows:

Section 1. For calendar year 2023, regular meetings of the Board of Directors shall take place on the dates set forth below and shall begin at 10:00 A.M. All regular meetings shall take place at the Orange County Power Authority offices, 3349 Michelson Dr #200, Irvine, CA 92612; provided that pursuant to the Brown Act, including amendments adopted by AB 361 (2021) (or any Executive Orders issued or additional statutory changes made after the effective date of this Resolution), OCPA’s meetings may be held fully or partially by videoconference or teleconference as authorized by applicable law.

Regular Meeting Dates

Wednesday, February 15, 2023

Wednesday, March 15, 2023

Wednesday, April 19, 2023

Wednesday, May 17, 2023

Wednesday, June 21, 2023

Wednesday, July 19, 2023

August 2023 – No Meeting

Wednesday, September 20, 2023

Wednesday, October 18, 2023

Wednesday, November 15, 2023

Wednesday, December 20, 2023

Section 2. The Board of Directors shall have the power to change the time or location of any regular meetings by amending or replacing this resolution, or cancel such meetings, or call special meetings with proper notice. Special and adjourned meetings of the Board of Directors

may be called and held in the manner authorized by the Ralph M. Brown Act (Cal. Gov. Code § 54950 *et seq.*), as may be amended from time to time.

Section 3. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED at a meeting of the Board of Directors of the Orange County Power Authority held on January 17, 2023.

Brian S. Probolsky
Authority Secretary
Orange County Power Authority

2023 Meeting Dates														
Holidays			OCA (10:00 a.m.) 3rd Wednesday		Buena Park (5:00 p.m.)		Fullerton (5:30 p.m.)		Huntington Beach (4:00 p.m.)		Irvine (4:00 p.m.)		Orange County (9:30 a.m)	
Monday	Jan. 2	New Year's	Tuesday	Jan. 17	Tuesday	Jan. 10 & 24	Tuesday	Jan. 3 & 17	Tuesday	Jan. 3 & 17	Tuesday	Jan. 10 & 24	Tuesday	Jan. 10 & 24
Monday	Jan. 16	MLK	Wednesday	Feb. 15	Tuesday	Feb. 14 & 28	Tuesday	Feb. 7 & 21	Tuesday	Feb. 7 & 21	Tuesday	Feb. 14 & 28	Tuesday	Feb. 7 & 28
Monday	Feb. 13	Lincoln's Birthday	Wednesday	Mar. 15	Tuesday	Mar. 14 & 28	Tuesday	Mar. 7 & 21	Tuesday	Mar. 7 & 21	Tuesday	Mar. 14 & 28	Tuesday	Mar. 14 & 28, 21
Monday	Feb. 20	President's	Wednesday	Apr. 19	Tuesday	Apr. 4 & 11	Tuesday	Apr. 4 & 18	Tuesday	Apr. 4 & 18	Tuesday	Apr. 4 & 11	Tuesday	Apr. 11 & 25, 18
Monday	May 29	Memorial	Wednesday	May 17	Tuesday	May 9 & 23	Tuesday	May 2 & 16	Tuesday	May 2 & 16	Tuesday	May 9 & 23	Tuesday	May 9 & 23, 16
Monday	Jun. 19	Juneteenth	Wednesday	Jun. 21	Tuesday	Jun. 13 & 27	Tuesday	Jun. 6 & 20	Tuesday	Jun. 6 & 20	Tuesday	Jun. 13 & 27	Tuesday	Jun. 6,13,14 & 27,20
Tuesday	Jul. 4	Independence	Wednesday	Jul. 19	Tuesday	Jul. 11 & 25	Tuesday	Jul. 4 & 18	Tuesday	Jul. 4 & 18	Tuesday	Jul. 11 & 25	Tuesday	Jul. 18 & 25
Monday	Sep. 4	Labor			Tuesday	Aug. 8 & 22	Tuesday	Aug. 1 & 15	Tuesday	Aug. 1 & 15	Tuesday	Aug. 8 & 22	Tuesday	Aug. 8 & 22, 15
Monday	Oct. 9	Columbus	Wednesday	Sep. 20	Tuesday	Sep. 12 & 26	Tuesday	Sep. 5 & 19	Tuesday	Sep. 5 & 19	Tuesday	Sep. 12 & 26	Tuesday	Sep. 12 & 26, 19
Friday	Nov. 10	Veterans	Wednesday	Oct. 18	Tuesday	Oct. 10 & 24	Tuesday	Oct. 3 & 17	Tuesday	Oct. 3 & 17	Tuesday	Oct. 10 & 24	Tuesday	Oct. 17 & 31, 24
Thu-Fri	Nov. 23-24	Thanksgiving	Wednesday	Nov. 15	Tuesday	Nov. 14 & 28	Tuesday	Nov. 7 & 21	Tuesday	Nov. 7 & 21	Tuesday	Nov. 14 & 28	Tuesday	Nov. 7 & 28
Monday	Dec. 25	Christmas	Wednesday	Dec. 20	Tuesday	Dec. 12 & 26	Tuesday	Dec. 5 & 19	Tuesday	Dec. 5 & 19	Tuesday	Dec. 12 & 26	Tuesday	Dec. 5 & 19, 12

ORANGE COUNTY POWER AUTHORITY
Staff Report – Item 10.3

To: Orange County Power Authority Board of Directors

From: Joe Mosca, Director of Communications & External Affairs

Subject: JOINT POWERS AUTHORITY MEMBER AGENCY STATUS UPDATE AND DISCUSSION

Date: January 17, 2023

RECOMMENDED ACTION

Discuss and receive Board Direction regarding withdrawal by County of Orange, potential withdrawals of City of Huntington Beach and City of Irvine, and potential changes in rate selection.

BACKGROUND

The Orange County Power Authority (OCPA) is composed of five member agencies – Buena Park, Fullerton, Huntington Beach, Irvine, and the County of Orange (Unincorporated). Over the past month several of the member agencies have held discussions regarding OCPA.

OCPA staff is providing a brief update on each of the member agencies and seeks direction on any actions to be taken.

ANALYSIS AND DISCUSSION

County of Orange – On December 20, 2022 the County of Orange voted 3-2 to withdraw from Orange County Power Authority. On December 21, 2022, OCPA received a letter (attached) from Leon Page. On January 10, 2023 the County of Orange voted 5-0 to "Direct County Executive Officer to research Community Choice Aggregation (CCA) programs, including but not limited to San Diego Community Power and return to the Board with information pertaining to CCA programs for County to consider joining."

Huntington Beach – On December 20, 2022, Huntington Beach voted to "request the City Manager to present option at the next City Council meeting on the City's pursuit to immediately switch the City of Huntington beach facilities to OCPA's Basic Choice Option." and to "return at a study session before the end of February 2023 to provide options, costs and paths forward to remove/withdraw the city entirely from the Orange County Power Authority." After the meeting, OCPA staff met with Huntington Beach staff to discuss next steps and answer questions. Huntington Beach has placed an item on their January 17, 2023 agenda to "Consider selection of Huntington Beach's Orange County Power Authority (OCPA) Default Energy Product Rate and the City of Huntington Beach's Municipal Accounts Rate Selection."

Irvine - On December 29, 2022, Irvine held a Special Board Meeting to discuss “Consideration and Direction Regarding Withdrawal and Conditions for Continued Participation in the Orange County Power Authority”. Irvine voted 3-2 to remain with OCPA.

Buena Park – No update

Fullerton – No update

FISCAL IMPACT

None

ATTACHMENT

Letter of Withdrawal from County of Orange



OFFICE OF THE COUNTY COUNSEL
COUNTY OF ORANGE

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December 21, 2022

Brian Probolsky
Orange County Power Authority
3349 Michelson Dr Ste 200
Irvine, CA, 92612-8881

Re: County of Orange Withdrawal from Orange County Power Authority Joint
Powers Agreement

Dear Mr. Probolsky:

On December 20, 2022, the Orange County Board of Supervisors authorized and directed the County of Orange to withdraw from the Orange County Power Authority ("Power Authority") Joint Powers Agreement ("JPA"). Therefore, pursuant to JPA section 6.1.2, the County hereby provides notice of its withdrawal from the Power Authority JPA.

Although we are aware that the withdrawal is not fully effective until July 1, 2023 (the beginning of the new fiscal year), we respectfully request that in anticipation of the effective date, the Power Authority take all necessary steps to avoid making further expenditures on the County's behalf and begin mitigating potential losses in an effort to minimize the County's reimbursement obligation.

We look forward to receiving the actual cost determination as provided in section 6.3 of the JPA. In the meantime, please contact me or Nicole M. Walsh at (714) 834-6257 with any questions.

Very truly yours,

LEON J. PAGE
COUNTY COUNSEL

Ecc: Ryan Baron, Esq.