

RESIDENTIAL CUSTOMERS

| OCPA Rate Schedule | Period | Basic Choice | Smart Choice | 100% Renewable Choice | Time Period Definitions |
|--|-----------------------|--------------|--------------|-----------------------|--|
| DOMESTIC | | | | | |
| GENERATION CHARGE (\$/KWH) | YEAR-ROUND | \$ 0.14460 | \$ 0.15460 | \$ 0.15960 | All electric usage |
| TOU-D-4 Summer - June through September; Winter - October through May | | | | | |
| GENERATION CHARGE (\$/KWH) | SUMMER ON-PEAK | \$ 0.27760 | \$ 0.28760 | \$ 0.29260 | 4pm - 9pm, Monday - Friday |
| | SUMMER MID-PEAK | \$ 0.16839 | \$ 0.17839 | \$ 0.18339 | 4pm - 9pm, Saturday, Sunday, & holidays |
| | SUMMER OFF-PEAK | \$ 0.10316 | \$ 0.11316 | \$ 0.11816 | All other hours |
| | WINTER MID-PEAK | \$ 0.20963 | \$ 0.21963 | \$ 0.22463 | 4pm - 9pm, every day |
| | WINTER OFF-PEAK | \$ 0.12839 | \$ 0.13839 | \$ 0.14339 | 9pm - 8am, every day |
| | WINTER SUPER OFF-PEAK | \$ 0.10807 | \$ 0.11807 | \$ 0.12307 | 8am - 4pm, every day |
| TOU-D-5 Summer - June through September; Winter - October through May | | | | | |
| GENERATION CHARGE (\$/KWH) | SUMMER ON-PEAK | \$ 0.41904 | \$ 0.42904 | \$ 0.43404 | 5pm - 8pm, Monday - Friday |
| | SUMMER MID-PEAK | \$ 0.23711 | \$ 0.24711 | \$ 0.25211 | 5pm - 8pm, Saturday, Sunday, & holidays |
| | SUMMER OFF-PEAK | \$ 0.09483 | \$ 0.10483 | \$ 0.10983 | All other hours |
| | WINTER MID-PEAK | \$ 0.29475 | \$ 0.30475 | \$ 0.30975 | 5pm - 8pm, every day |
| | WINTER OFF-PEAK | \$ 0.12755 | \$ 0.13755 | \$ 0.14255 | 8pm - 8am, every day |
| | WINTER SUPER OFF-PEAK | \$ 0.09683 | \$ 0.10683 | \$ 0.11183 | 8am - 5pm, every day |
| TOU-D-A Summer - June through September; Winter - October through May | | | | | |
| GENERATION CHARGE (\$/KWH) | SUMMER ON-PEAK | \$ 0.35515 | \$ 0.36515 | \$ 0.37015 | 2pm - 8pm, Monday - Friday |
| | SUMMER OFF-PEAK | \$ 0.13902 | \$ 0.14902 | \$ 0.15402 | 8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays |
| | SUMMER SUPER OFF-PEAK | \$ 0.09321 | \$ 0.10321 | \$ 0.10821 | 10pm - 8am, every day |
| | WINTER ON-PEAK | \$ 0.20447 | \$ 0.21447 | \$ 0.21947 | 2pm - 8pm, Monday - Friday |
| | WINTER OFF-PEAK | \$ 0.10206 | \$ 0.11206 | \$ 0.11706 | 8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays |
| | WINTER SUPER OFF-PEAK | \$ 0.09572 | \$ 0.10572 | \$ 0.11072 | 10pm - 8am, every day |
| TOU-D-B Summer - June through September; Winter - October through May | | | | | |
| GENERATION CHARGE (\$/KWH) | SUMMER ON-PEAK | \$ 0.54034 | \$ 0.55034 | \$ 0.55534 | 2pm - 8pm, Monday - Friday |
| | SUMMER OFF-PEAK | \$ 0.13897 | \$ 0.14897 | \$ 0.15397 | 8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays |
| | SUMMER SUPER OFF-PEAK | \$ 0.04406 | \$ 0.05406 | \$ 0.05906 | 10pm - 8am, every day |
| | WINTER ON-PEAK | \$ 0.18508 | \$ 0.19508 | \$ 0.20008 | 2pm - 8pm, Monday - Friday |
| | WINTER OFF-PEAK | \$ 0.10207 | \$ 0.11207 | \$ 0.11707 | 8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays |
| | WINTER SUPER OFF-PEAK | \$ 0.04545 | \$ 0.05545 | \$ 0.06045 | 10pm - 8am, every day |
| TOU-D-PRIME Summer - June through September; Winter - October through May | | | | | |
| GENERATION CHARGE (\$/KWH) | SUMMER ON-PEAK | \$ 0.40019 | \$ 0.41019 | \$ 0.41519 | 4pm - 9pm, Monday - Friday |
| | SUMMER MID-PEAK | \$ 0.13212 | \$ 0.14212 | \$ 0.14712 | 4pm - 9pm, Saturday, Sunday, & holidays |
| | SUMMER OFF-PEAK | \$ 0.08290 | \$ 0.09290 | \$ 0.09790 | All other hours |
| | WINTER MID-PEAK | \$ 0.33459 | \$ 0.34459 | \$ 0.34959 | 4pm - 9pm, every day |
| | WINTER OFF-PEAK | \$ 0.06798 | \$ 0.07798 | \$ 0.08298 | 9pm - 8am, every day |
| | WINTER SUPER OFF-PEAK | \$ 0.06798 | \$ 0.07798 | \$ 0.08298 | 8am - 4pm, every day |
| TOU-D-T Summer - June through September; Winter - October through May | | | | | |
| GENERATION CHARGE (\$/KWH) | SUMMER ON-PEAK | \$ 0.18767 | \$ 0.19767 | \$ 0.20267 | 12pm - 6pm, Monday - Friday except holidays* |
| | SUMMER OFF-PEAK | \$ 0.16915 | \$ 0.17915 | \$ 0.18415 | All other hours |
| | WINTER ON-PEAK | \$ 0.13735 | \$ 0.14735 | \$ 0.15235 | 12pm - 6pm, Monday - Friday except holidays* |
| | WINTER OFF-PEAK | \$ 0.12341 | \$ 0.13341 | \$ 0.13841 | All other hours |
| TOU-EV-1 Summer - June through September; Winter - October through May | | | | | |
| GENERATION CHARGE (\$/KWH) | SUMMER ON-PEAK | \$ 0.37358 | \$ 0.38358 | \$ 0.38858 | 12pm - 9pm, every day |
| | SUMMER OFF-PEAK | \$ 0.04355 | \$ 0.05355 | \$ 0.05855 | 9pm - 12pm, every day |
| | WINTER ON-PEAK | \$ 0.14835 | \$ 0.15835 | \$ 0.16335 | 12pm - 9pm, every day |
| | WINTER OFF-PEAK | \$ 0.05777 | \$ 0.06777 | \$ 0.07277 | 9pm - 12pm, every day |

*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

OCA Rates in SCE Territory

Wildfire Fund Non-Bypassable Charge

The **Wildfire Fund Non-Bypassable Charge (WFC)** supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds go to the State of California for potential disbursement to IOUs, such as SCE, if a catastrophic event occurs. Customers on CARE and Medical Baseline Programs are currently exempt from these charges.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California’s electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Surcharge

The **Generation Municipal Surcharge (GMS) Factor** recovers franchise fees paid by SCE to operate within certain municipal jurisdictions within California. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The charge equals the product of the GMS factor and the SCE rates or charges that have been removed from the bill of a customer receiving CCA service. An exemption applies to CA political subdivision and certain cogeneration or nonutility generation facilities. It is the responsibility of the customer to self-identify for exemption.

| Rate Group | WFC (All Vintages) | CTC (All Vintages) | GMS Factor (All Vintages) |
|---------------------------|--------------------|--------------------|---------------------------|
| Domestic ¹ | \$ 0.00530 | \$ (0.00003) | 0.009261 |
| GS-1 ² | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| TC-1 ³ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| GS-2 ₄ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| TOU-GS-3 ₅ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| TOU-8-Sec ⁶ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| TOU-8-Pri ⁶ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| TOU-8-Sub ⁶ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| Small AG ⁷ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| Large AG ⁸ | \$ 0.00530 | \$ (0.00002) | 0.009261 |
| St. Lighting ⁹ | \$ 0.00530 | \$ (0.00002) | 0.009261 |

² Includes Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, AL-2 (On-Peak), LS-3 Option B (On- Peak), and TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3 and TOU-GS-3-RTP.

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, and TOU-PA-2-RTP.

⁸ Includes Schedules TOU-PA-3 and TOU-PA-3-RTP.

⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in OCPA service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time of use.

| Rate Group | PCIA | Vintage |
|---------------------------|--------------|---------|
| Domestic ¹ | \$ 0.01635 | 2022 |
| GS-1 ² | \$ (0.00452) | 2021 |
| TC-1 ³ | \$ (0.00480) | 2021 |
| GS-2 ₄ | \$ (0.00473) | 2021 |
| TOU-GS-3 ₅ | \$ (0.00460) | 2021 |
| TOU-8-Sec ⁶ | \$ (0.00448) | 2021 |
| TOU-8-Pri ⁶ | \$ (0.00439) | 2021 |
| TOU-8-Sub ⁶ | \$ (0.00414) | 2021 |
| Small AG ⁷ | \$ (0.00464) | 2021 |
| Large AG ⁸ | \$ (0.00458) | 2021 |
| St. Lighting ⁹ | \$ (0.00579) | 2021 |